

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/12/08 3/27/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21448-0000
County: CLARK
E2 NE SE SW Sec. 12 Twp. 31 S. R. 22 East West
900 feet from (S) / N (circle one) Line of Section
2560 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DECKER Well #: 6
Field Name: LEXINGTON NW

Producing Formation: _____
Elevation: Ground: 2226 Kelly Bushing: 2236
Total Depth: 6550 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 691 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 8-31-10
(Data must be collected from the Reserve Pit)

Chloride content 22000 ppm Fluid volume 125 bbls
Dewatering method used HAULED TO SWDW

Location of fluid disposal if hauled offsite:
Operator Name: GENE R DILL
Lease Name: REGIER SWD License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/26/08

Subscribed and sworn to before me this 26 day of JUNE,
20 08.

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/11

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/11

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution
JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

ORIGINAL

Operator Name: FALCON EXPLORATION, INC. Lease Name: DECKER Well #: 6
 Sec. 12 Twp. 31 S. R. 22 East West County: CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	4513	-2277
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MARM	4972	-2736
List All E. Logs Run:		PAWNEE	5050	-2814
DIL;MEL;CDL/CNL;BHCS		CHEROKEE	5100	-2864
		MRW SH	5215	-2979
		COWLEY FAC	5791	-3555
		SIMP SH	6452	-4216
		ARB	6522	-4286

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	32"	20"		40	GROUT		
SURFACE	12-1/4"	8-5/8"	23#	691	65/35/5;COMMON	250/100	3% CC, 2% GEL, 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	5167	AA	125 SX	.3% FR, .2% DEFMR, 10% SALT .3% FLA 320, GAS BLOK; 1/4# CELLFLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



energy services, L.P.

TREATMENT REPORT

Customer Falcon Exploration	Lease No.	Date 3-28-08
Lease Decker	Well # 6	
Field Order # 18161	Station Pratt	County Clark
Casing 4 1/2 10.5	Depth	State KS
Type Job C New 4 1/2 L.S.	Formation	Legal Description 10-31-00

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
4 1/2 10.5					MAA 2 1.44 cwt			
Depth 3177	Depth	From	To		Pre Pad	Max		5 Min.
Volume 8.3	Volume	From	To		Pad 60/40 Puz	Min		10 Min.
Max Press	Max Press	From	To		Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 5155	Packer Depth	From	To		Flush 8.0 bbl	Gas Volume		Total Load

Customer Representative M.P.	Station Manager J. J. [unclear]	Treater Steve Orlov
Service Units 19769 19806 19830 21010	<p style="text-align: center;">CONFIDENTIAL JUN 18 2008</p>	
Driver Names O. [unclear] [unclear] [unclear]		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 AM					On location - Safety meeting
					Run 124-11 4 1/2 10.5" casing
					Basket on 251'
					Continuation on 716 3.5
					Casing on Bottom
					Hook up to casing - Break Circ w/ Key
9:10	250		3	5	Hook up
9:11	250		24	5	Super flush #1
9:14	250		3	5	Hook up spacer
9:15	200		32	5	Mix 125.56 MAA @ 15#/Gal
					.3% F.R. - .25% Defoamer - 10% Sol
					.3% F.R. - .25% Defoamer - 10% Sol
					1/4" collection - 5#/gal Gilscol
					Shut down - Clear pump line
					Release plug
9:32	0		0	7	Start Displacement
9:41	400		60	6	Life pressure
9:43	600		72	5	Slow Rate
9:45	1500		82	4	Plug Down - Hold
					Job complete, Thanks, Steve
					plug MA/MA w/ 25% 60/40 Puz
					circulation thru job

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