

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/10

| Operator: License # 5316 | API No. 15 - 025-21448-0000 |
|--|---|
| Name: FALCON EXPLORATION, INC. | County: CLARK |
| Address: 125 N. MARKET, SUITE 1252 | E2_NE_SE_SW Sec. 12 Twp. 31 S. R. 22 East West |
| City/State/Zip: WICHITA, KS 67202 | 900feet from (S) / N (circle one) Line of Section |
| Purchaser: | 2560 feet from E / (Q) (circle one) Line of Section |
| Operator Contact Person: MIKE MITCHELL | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 262-1378 | (circle one) NE SE NW SW |
| Contractor: Name: VAL ENERGY INC. | Lease Name: DECKER Well #: 6 |
| License: 5822 | Field Name: LEXINGTON NW |
| Wellsite Geologist: KEITH REAVIS | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: 2226 Kelly Bushing: 2236 |
| New Well Re-Entry Workover | Total Depth: 6550 Plug Back Total Depth: |
| Oil SWD SIOW CONFIDENTIAL | Amount of Surface Pipe Set and Cemented at 691 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workeyay/Do antony Old Well late on fallows | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Well Name: | |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan AHTM 8-31 10 |
| Deepening Re-perf Conv. to Enhr./SWD | 22000 125 |
| Plug Back Plug Back Total Depth | Chloride content ppm Fluid volume_125 bbls Dewatering method used_HAULED TO SWDW |
| Commingled Docket No | |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: GENE R DILL |
| 3/12/08 3/27/08 | Lease Name: REGIER SWD License No.: 6652 |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec. <u>17</u> Twp. <u>33</u> S. R. <u>27</u> East V West |
| Recompletion Date Recompletion Date | County: MEADE Docket No.: C21232 |
| Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulation are complete and object to the best of my knowledge. | alate the oil and gas industry have been fully complied with and the statements |
| Signature: | KCC Office Use ONLY |
| Title: PRESIDENT Date: 6/26/08 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this <u>26</u> day of JUNE | If Denied, Yes Date: |
| 20 08 . / | Wireline Log Received |
| Notary Public: Kosann & Schippen | Geologist Report Received AS CORPORATION COMMISS O |
| Date Commission Expires: 9/28/11 ROSANN M. SC | UIC Distribution |
| Date Commission Expires. | BLIC INSAS WICHITA, KS |







| Operator Name: FALC | ON EXPLORA | TION, IN | NC. | Lease | Name:_ | DECKER | | . Well #: <u>6</u> | . | | |
|--|--|---------------------------|---------------------------------------|----------------------------|---------------|---|----------------------|--------------------|--|----------------------|--|
| Sec. 12 Twp. 31 | | | | County | . CLAR | K | | | | | |
| INSTRUCTIONS: Show tested, time tool open a temperature, fluid recov Electric Wireline Logs s | nd closed, flowing ery, and flow rate | g and shut s if gas to | -in pressures, surface test, a | whether sh long with fi | ut-in pre | ssure reached s | static level, hydros | static pressur | es, bottom | hole | |
| Drill Stem Tests Taken (Attach Additional Sh | eets) | ₽ Y | es 🗌 No | ✓ Log Formation (Top), Dep | | | | th and Datum Sampl | | | |
| Samples Sent to Geolo | gical Survey | ₽ Y | es No | | Name I A N | e SING | | Тор 4513 | | atum 277 | |
| Cores Taken | - | | es 🔽 No | | MAR | | | 4972 | | 736 | |
| Electric Log Run (Submit Copy) | | ₽ Y | | | PAW | NEE | | 5050 -2814 | | 814 | |
| List All E. Logs Run: | | | | | ļ. | ROKEE | | 5100 | -2864 | | |
| • | ME DUIGO | | | | | V SH | | 5215 | | | |
| DIL;MEL;CDL/C | INL;BHCS | | | | | VLEY FAC | | 5791 | -3555 4316 | | |
| | | | | | | MP SH | | 6452 | -4216 4226 | | |
| | · | | | | ARB | | 1 | 6522 | -47 | 286 | |
| | | Repo | | RECORD onductor, su | | w Used rmediate, producti | | | | | |
| Purpose of String | Size Hole Drilled | | ze Casing t (In O.D.) | Weig Lbs. | | ht Setting Type | | | | d Percent litives | |
| CONDUCTOR | 32" | 20" | | | | 40 | GROUT | | | | |
| SURFACE | 12-1/4" | 8-5/8" | | 23# | | 691 | 65/35/5;COMMON | 250/100 | 3% CC,2% GEL, 39 | | |
| PRODUCTION | RODUCTION 7-7/8" 4-1/2" | | | 10.5# | | 5167 | AA | 125 SX | .3% FR, .2% DEFMR, 10% SA .3% FLA 320, GAS BLOK;1/4# CELL | | |
| | | | ADDITIONAL | CEMENTI | NG / SQL | EEZE RECORD | | | | | |
| Purpose: Perforate Protect Casing | Depth Top Bottom | Type of Cement | | #Sacks | Used | | Type and Pe | ercent Additives | S | | |
| Plug Back TD Plug Off Zone | | | | | | | | | | | |
| Shots Per Foot | | | RD - Bridge Plug Each Interval Per | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | | |
| | | | | | | | | | | | |
| TUBING RECORD | Size | Set At | | Packer A | nt . | Liner Run | Yes No | | | | |
| Date of First, Resumerd F | Production, SWD or E | Enhr. | Producing Met | hod [| Flowing | Pumpir | ng 🔲 Gas Liff | oth | ner (Explain) | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bi | bls. G | as-Oil Ratio | | Gravity | |
| Disposition of Gas | METHOD OF (| COMPLETIC | N | **** | | Production Inter | val | | | | |
| Vented Sold | Used on Lease | | Open Hole Other (Spec | Perf | . 🗀 t | oually Comp. | Commingled | | | | |

ALLIED CEMENTING CO., LLC. 31050

| REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 | SERVICE POINT: Medicine lodge, |
|---|--|
| DATE 3-12-09 SEC. TWP. RANGE 22W | CALLED OUT ON LOCATION JOB START JOB FINISH 10:00 Am 1:00 Pm 5:15 Pm 6:15 Pm |
| | Athland Feelers Sign, 3N, Clarke KS. |
| OLD OR NEW (Circle one) 1/2 w I | |
| CONTRACTOR VAI #Z | OWNER FALCON 64Plo. 14t. ON |
| TYPE OF JOB Sor FACE | |
| HOLE SIZE 12 1/4 T.D. 696 | CEMENT |
| CASING SIZE 85/8 DEPTH 696. | AMOUNT ORDERED 250 5x 65:35:6+32 (6) |
| TUBING SIZE DEPTH DRILL PIPE DEPTH | 14# Flogen(, 100 3x Class 4 + 3% (C+Z) |
| TOOL DEPTH | |
| PRES. MAX 1,000 MINIMUM 10 | O COMMON 100 A @ 14.20 1420. T |
| MEAS. LINE SHOE JOINT 4 | 2-2-1-PQZMIX@ |
| CEMENT LEFT IN CSG. 42.29 | WILL 2 @ 18.75 37.50 |
| PERFS. | UN 18 75 HLORIDE 12 @ 52.45 629.40 |
| DISPLACEMENT 47 14 BGC Fresh was | |
| EQUIPMENT | KCC ALW 250 @ [3.35] 3337.50 Flo Seal 63 # @ 2.25 141.75 |
| | |
| PUMPTRUCK CEMENTER Thimes Den | |
| # 4/4 HELPER Greg G. | RECEIVED RECEIVED RECEIVED @ (a) (b) RECEIVED (c) RECEIVED (c) RECEIVED (c) RECEIVED (c) RECEIVED (d) (e) RECEIVED (e) REC |
| BULK TRUCK | CORPORATION COMMITTEE (a) |
| # 421 DRIVER Michael N. | JUN 2 6 2008 @ |
| BULK TRUCK | JUN 20 FO |
| # DRIVER | HANDIAMON DIVISION 380 @ 2.15 817.00 MILEANISE TA 5 X 380 X . 09 2223.0 |
| | MILEANSE 1.65 x 380 x . 09 2223.0 |
| REMARKS: PiPcon Botton, Break circulation, Pur Fresh Ahead, Pund Coment - 25054 G 32CC + 14# Floseal, 1005 & Class A + 320 | SERVICE |
| GEL, Stol Pumps Release Plus, Start DS | |
| Sec Lift, Slow Rate, Bund Plus, FloAt 1 | New PUMP TRUCK CHARGE 0 - 300' 9/7.00 |
| hold, Tressured up to 500# + Shot | EXTRA FOOTAGE 396' @ .80 3/6.80 |
| District y/ 42/4 Bbl Freshater | |
| C.VICULATED TO SUFFACE THANKY | |
| | HEAD RENTAL 1@ 113.00 113.00 |
| CHARGE TO: FALGON EXPLORATION | @ |
| CHARGETO CALLON CXIIO/ATION | |
| • | TOTAL 1801.80 |
| STREET | TOTAL 1801.80 |
| | 85/8" |
| STREET | TOTAL 1801.80 |
| STREET | PLUG & FLOAT EQUIPMENT |
| STREET | PLUG & FLOAT EQUIPMENT AFU FNSer + L@ 377.00 _377.00 |
| STREET STATE ZIP | PLUG & FLOAT EQUIPMENT AFU FUSER 1 @ 377.00 _ 377.00 |
| STREET STATE ZIP To Allied Cementing Co., LLC. | PLUG & FLOAT EQUIPMENT AFU TNSOF 1 @ 377.00 377.00 BASKETS 2 @ 248.00 496.00 CINTRALIZERS 2 @ 62.00 124.00 |
| STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipments. | PLUG & FLOAT EQUIPMENT AFU FNSer + 1 @ 377.00 377.00 BASKe 13 2 @ 248.00 496.00 Centa 4 Lzers 2 @ 62.00 124.00 TRP 1 @ 112.00 113.00 |
| STREET STATE ZIP To Allied Cementing Co., LLC. | PLUG & FLOAT EQUIPMENT AFU FNSOT 1 @ 377.00 _ 377.00 BASKet3 |
| STREET STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner. | PLUG & FLOAT EQUIPMENT AFU FNS4T \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
| To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipant furnish cementer and helper(s) to assist owner contractor to do work as is listed. The above work | PLUG & FLOAT EQUIPMENT AFV Fuser t |
| To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipand furnish cementer and helper(s) to assist owner contractor to do work as is listed. The above work done to satisfaction and supervision of owner ager | PLUG & FLOAT EQUIPMENT AFU FUSER 1 @ 377.00 _ 377.00 BASKETS |
| To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipand furnish cementer and helper(s) to assist owner contractor to do work as is listed. The above work done to satisfaction and supervision of owner ager contractor. I have read and understand the "GENETERMS AND CONDITIONS" listed on the reverse | PLUG & FLOAT EQUIPMENT AFU FLOAT EQUIPMENT |
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| To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipand furnish cementer and helper(s) to assist owner contractor to do work as is listed. The above work done to satisfaction and supervision of owner ager contractor. I have read and understand the "GENETERMS AND CONDITIONS" listed on the reverse PRINTED NAME | PLUG & FLOAT EQUIPMENT AFU FUSER 1 @ 377.00 _ 377.00 |



TREATMENT REPORT

| | 0. | | | | | | | | | | | | | | | | | | | |
|----------------------------|------------------------------|-------|---------------|------------|----------------|-------------------|---------------------------|-------------|--------------|------------------------------------|---------------------------------------|----------------|------------------|-----------------------|------------------|---------------------------------------|--|--|--|--|
| Customer | Lairle 1 | : | , o le | at in | L | ease No |). | | | | - | Date | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| Lease We | | | | | | | Well# | | | | | | 3-28-68 | | | | | | | |
| Field Order # Station C | | | | | | Casing Depth | | | | | | Count | у (\ | K | | State | | | | |
| Type Job | J. N. J. | | | | 5 . | | | | | Formation | | | 7 | Legal De | escription |) ^) | | | | |
| PIPE DATA PERFORATING DATA | | | | | | | | FLUID USED | | | | | TREATMENT RESUME | | | | | | | |
| | | | | | | Acid A. I. | | | | 44051 | | | | | | | | | | |
| Depth) | Depth | | | | | To Pre Pad | | | <u></u> | <u> </u> | Max | | | 5 Min. | | | | | | |
| Volume | Aluma Valuma | | | | Pad GO/40 | | | | <u> </u> | Min | | | | 10 Min. | | | | | | |
| Max Press | x Press Max Press | | To | I Frac | | | <u>C)</u> | <u> </u> | | | | 15 Min. | | | | | | | | |
| Well Connecti | Vell Connection Annulus Vol. | | From | | | | † | | | | HHP Used | | | | Annulus Pressure | | | | | |
| Plug Depth | 1.011 | | | То | | Flu | Flush RobbL | | | Gas Volume | | | Total Load | | | | | | | |
| Customer Rep | presentative | | | | | Statio | n Mar | nager | | / | 260 | Trea | iter 🚄 | 1 2 2 | 0,1 | 6.0° (1. 3) | | | | |
| Service Units | | 193 | 306 | 1933 | 30/ | SION | b | | Ü | MIDENT | | 1 | |) (- 4.0 | | | | | | |
| Driver Names | ON 2006 | 1 | | | che | | | | j | JN 1820 | UD | | | | | | | | | |
| Time | Casing Pressure | | bing ssure | Bbls | . Pum | ped | | Rate | | KCC | | <u>L</u> | Servic | e Log | | | | | | |
| 11:00 Hr | | | | | | | | | | | 1 FR 3C | | | Distant Shill Con- | Mech | | | | | |
| | VANSA | | | | SAS CO | RECEI | ION C | OMMISSION | 1 | Run 124-11. 411 10.5th Carried | | | | | | | | | | |
| | | | | | | JUN 2 6 2008 | | | | Page 1 0, 2714 | | | | | | | | | | |
| | | | | | | 5.40 | | | | Condition the TIS 3,5 | | | | | | | | | | |
| | | | | | CON | ISERVATI WICHI | TION DIVISION HITA, KS | | | Carrie on Button | | | | | | | | | | |
| | | | | | | | | | | | LOOK UP 10 Casing - Brook Circ W/ Rig | | | | | | | | | |
| 9:10 | <u> </u> | | | | 3 | | | 5 | | | Low Macd | | | | | | | | | |
| 11:12 | 320 | | | | 94 | | | 5 | _ | Supa | (612) | Click II Hills | | | | | | | | |
| 1:14 | 0 S C | | | | 3 | | | 5 | \bot | 11)) | W) w space | | | | | | | | | |
| 9:15 | ეიი | | | 32 5 | | | | | | M. + 125 SU MAD @ 15th/6al | | | | | | | | | | |
| | | | | | | | | | \downarrow | .3°c? | :.R | ·) s | Tol | مور درمه | - l | 19,5,11 | | | | |
| | | | | | | | | | \downarrow | · 300 C | LM.30 |) | 566 | as Pack | <u>e</u> | | | | | |
| | | | | | | - | • | | 4 | Youthe Collection - St/sh bilsonis | | | | | | | | | | |
| . | | | | | | | | | 4 | Shut | <u>) (Juli, -</u> | 1)- | e a i | gun () | 16.10 | <u> </u> | | | | |
| 3 . 2 3 | | | | | | - | | | \downarrow | Malca | | | | · | | | | | | |
| 9:41 | 0 | ** | | | \overline{O} | | | <u> </u> | + | 51 = 1 | 17:12 | lace | w p 7 | <u> </u> | | | | | | |
| 9:43 | 400 | | | | <u>0 ()</u> | | | _ کی | 4 | T-61 | P1 48.5 | UN P | | | · | | | | | |
| 9.43 | <u>(00</u> | | | | 9 | _ | | 5 | 1 | 5100 | | | | | | | | | | |
| 9:45 | 15.00 | | | <u> </u> | 9 | - - | | <u>L</u>] | \bot | | CT? | | | | | | | | | |
| | | | \dashv | | | | | | 4 | 306 | lowf | 4-1: | \mathcal{T} | Lan. | 510 | <u> </u> | | | | |
| | | | \dashv | *** | | $-\!\!\!\!+$ | | | + | plus | X 14 / | n.H | w/ | <u> 2534</u> | 160 | MU POZ | | | | |
| 10244 | NE Hive | 2V 6: | 1 . D | ∩ . | 3 V Q | 312 | Dec | tt KC | | 124-8613 | J. (COO | \ \ \ \ \ | -1 U | ج رہے | | | | | | |
| 10244 | TAE LINA | xy O | TYP. | U. D | ס אכ | णाउ | FIE | ш, К5 | 0 / | TZ4-8613 | 5 • (620 |) 672· | - 1201 | Fax | (620) 67 | 72-5383 | | | | |