

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: Plains Marketing LP (Oil); One OK (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: TRINIDAD Cheyenne Drilling LP  
License: 33375 33784  
Wellsite Geologist: Not Applicable

API NO. 15- 187-21095-0000  
County Stanton  
NE - SW - SW - NW Sec. 21 Twp. 29 S. R. 39  E  W  
2,056 Feet from SW (circle one) Line of Section  
657 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name McPherson College Well # 4-E21-29-39  
Field Name Sand Arroyo

Producing Formation Morrow

Elevation: Ground 3,215' Kelley Bushing 3,227'

Total Depth 5,973' Plug Back Total Depth 5,700'

Amount of Surface Pipe Set and Cemented at 1,796 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air JWS 2 2409  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

5/9/07 5/18/07 6/28/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

ORIGINAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

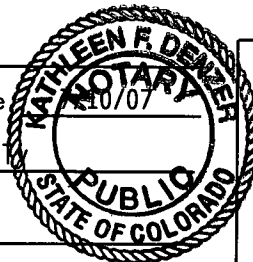
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret  
Title Manager- Business & Regulatory Affairs Date \_\_\_\_\_

Subscribed and sworn to before me this 10<sup>th</sup> day of July  
20 07

Notary Public Kathleen F. DeWitt

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC

Lease Name McPherson College

Well # 4-E21-29-39

Sec. 21 Twp. 29 S.R. 39  East  West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Cement Bond/Gamma Ray/CCL/ Variable Density;  
Compensated Neutron/SSD & Borehole Compensated  
Sonic/ITT

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	3,787'	-560'
Lansing	3,882'	-655'
Muncie Creek	4,127'	-900'
Morrow	5,195'	-1,968'
St. Louis	5,730'	-2,503'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,796'	Class A	150	3%CC
					65:35 Comm	600	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	17.5	5,973'	ASC	315	2%Gel/10%Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,486' -5,496' (Morrow-Open)	36 bbls 15% HCL Acid/30 bbls Flush	
4	5,512' -5,530' (Morrow-Open)	36 bbls Acid/ 50 bbls 2% KCL Flush	
4	5,748' -5,754' (STL) CIBP @ 5,700'	36 bbls Acid/ 40 bbls 2% KCL Flush	
4	5,802' -04' & 5,890' -94' CIBP @ 5,860'	36 bbls Acid/ 36 bbls 2% KCL Flush	

TUBING RECORD Size 2-7/8" Set At 5,460' Packer At 5,455' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 6/28/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 35 Bbls. Gas -0- Mcf Water -0- Bbls. Gas-Oil Ratio N/A Gravity 37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wichita

DATE <u>5/11/07</u>	SEC <u>21</u>	TWP. <u>29S</u>	RANGE <u>39W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>4221234</u>		WELL# <u>      </u>	LOCATION <u>Oilfield</u>	COUNTY <u>Scott</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>			<u>12.5' 2.0' 3/4" 1/2"</u>				

CONTRACTOR Chapman #16  
 TYPE OF JOB Sidewall  
 HOLE SIZE 12 1/4" T.D. 1796  
 CASING SIZE 8 7/8" DEPTH 1796  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 41  
 CEMENT LEFT IN CSG. 41  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 11 1/2' LBS from 1100

OWNER Peace-Wichita  
 CEMENT AMOUNT ORDERED 6000 lbs  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER \_\_\_\_\_  
 # 350 HELPER Steve C.  
 BULK TRUCK \_\_\_\_\_  
 # 360 DRIVER on 10/8  
 BULK TRUCK \_\_\_\_\_  
 # 421 DRIVER Clayton

REMARKS:  
2 pumps, 1 on 10/8, 1 on 10/8  
 3 pumps on 10/8, 1 on 10/8, 1 on 10/8  
 1 pump on 10/8, 1 on 10/8, 1 on 10/8  
 1 pump on 10/8, 1 on 10/8, 1 on 10/8  
 1 pump on 10/8, 1 on 10/8, 1 on 10/8  
 1 pump on 10/8, 1 on 10/8, 1 on 10/8

CHARGE TO: Peace-Wichita  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature [Signature]  
 PRINTED NAME \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 1796  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD Hand Packed @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
67 1-Gallon 5/11/07 @ \_\_\_\_\_  
 15-Gallon 5/11/07 @ \_\_\_\_\_  
 1-Push @ \_\_\_\_\_  
 4-Cement 7/9 @ \_\_\_\_\_  
 CONSERVATION DIVISION  
 WICHITA, KS  
 TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Fido Est. 7/27/04



# CEMENTING LOG

STAGE NO.

Date 5/1/07 District med. size Ticket No. 04413  
 Company Dresser-Logan Rig Chapman 16  
 Lease Myers Canyon Well No. 4-822937  
 County Stanton State KS  
 Location KS 10/4 B - Box 21-290-390  
2nd 2nd 3rd 4th 5th

CEMENT DATA:  
 Spacer Type: 3 1/2" 800  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 1/2 Type \_\_\_\_\_ Weight 24 Collar \_\_\_\_\_

LEAD: Pump Time \_\_\_\_\_ hrs. Type 66-35-6  
3 1/2" 800 + 1 1/2" 600-500 Excess \_\_\_\_\_  
 Amt. 600 Sks Yield 1.96 ft<sup>3</sup>/sk Density 12.0 PPG \_\_\_\_\_  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type A+3 1/2" 600 Excess \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Amt. 150 Sks Yield 1.15 ft<sup>3</sup>/sk Density 15.7 PPG \_\_\_\_\_  
 WATER: Lead 109 gals/sk Tail 576 gals/sk Total 175 Bbls.

Pump Trucks Used, 350-5200-C  
 Bulk Equip. 421-01-1-60  
360-0-1-60 B

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 1795 ft. P.B. to \_\_\_\_\_ ft.

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .437 Lin. ft./Bbl. 15.7  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. .073 Lin. ft./Bbl. 13.6  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Special Equip. \_\_\_\_\_  
 Disp. Fluid Type fresh Amt. 110 1/2 Bbls. Weight 9.3 PPG \_\_\_\_\_  
 Mud Type Water Weight 9.3 PPG \_\_\_\_\_

COMPANY REPRESENTATIVE Sutton

CEMENTER mpul

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						<u>2 pumps 3 1/2" 800</u>
<u>11:00</u>		<u>250</u>	<u>3</u>	<u>1</u>	<u>3</u>	<u>2 pumps 3 1/2" 800</u>
<u>11:02</u>		<u>200</u>	<u>211</u>	<u>35</u>	<u>6</u>	<u>max flow 66-35-6 (3 1/2" 800) 7 ft</u>
<u>11:37</u>		<u>250</u>	<u>31</u>	<u>7</u>	<u>5</u>	<u>max flow A+3 1/2" 600</u>
<u>11:42</u>						<u>2nd 2nd</u>
						<u>6 Chap w/ front 1/2"</u>
<u>11:50</u>		<u>200</u>	<u>50</u>	<u>8</u>	<u>6</u>	<u>small</u>
<u>12:03</u>		<u>500</u>	<u>105</u>	<u>18</u>	<u>3</u>	<u>slow rate</u>
<u>12:05</u>		<u>900</u>	<u>112 1/2</u>	<u>18</u>	<u>3</u>	<u>Running plug 500-500</u>
						<u>max 100 w.c.c.</u>
						<u>Clud to hold</u>

FINAL DISP. PRESS: 500 PSI BUMP PLUG TO 900 PSI BLEEDBACK 1/2 BBLs. THANK YOU  
 Taylor Pricing, Inc., Pratt, KS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 12 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 25870

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Oakley*

DATE <i>5-18-07</i>	SEC. <i>21</i>	TWP. <i>39s</i>	RANGE <i>37w</i>	CALLED OUT	ON LOCATION <i>1145 am</i>	JOB START <i>3:30 am</i>	JOB FINISH <i>4:30 am</i>
LEASE <i>Big Bow 2nd 2nd E. 10</i>				WELL# <i>4-E</i>		LOCATION <i>Big Bow 2nd 2nd E. 10</i>	
COUNTY <i>Stanton</i>				STATE <i>KS</i>			
OLD OR NEW (Circle one)							

CONTRACTOR *Cherokee Drilling Rig 16* OWNER *same*

TYPE OF JOB	CEMENT
HOLE SIZE <i>7 1/2"</i>	AMOUNT ORDERED <i>315 sks ASC</i>
CASING SIZE <i>5 1/2"</i>	<i>290 gal 10% salt 5" Gilsonite</i>
TUBING SIZE	<i>5" FL-160 50 gal w/FL-2</i>
DRILL PIPE	
TOOL JOINT collar	
PRES. MAX	COMMON @
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <i>20'</i>	GEL <i>6 sks @ 11.65 99.90</i>
PERFS.	CHLORIDE @
DISPLACEMENT <i>141 BDL</i>	ASC <i>315 sks @ 14.70 4693.50</i>

**EQUIPMENT**

PUMP TRUCK # <i>423-281</i>	CEMENTER <i>Andrew</i>	HELPER <i>Mark</i>
BULK TRUCK # <i>363</i>	DRIVER <i>Gregory</i>	
BULK TRUCK #	DRIVER	

<i>SOIT 34 sks @ 19.20 652.80</i>	
<i>Gilsonite 1970* @ .70 1373.00</i>	
<i>FL-160 145* @ 12.65 1834.25</i>	
<i>500 gal w/FL-2 @ 1.00 500.00</i>	
HANDLING <i>408 sks @ 1.70 775.20</i>	
MILEAGE <i>98 sk/mile 2364.16</i>	
<b>TOTAL</b>	<b><i>12434.26</i></b>

**REMARKS:**

*1 pump truck 500 gal w/FL-2  
5" sks 10% salt 5" Gilsonite  
5" FL-160 50 gal w/FL-2  
Pump line clear Displace 141 BDL  
1000' LIFT till 113 BDL out lost  
pressure to 200' did not lose  
Circ plug did not land. Blast  
did not hold  
finish job.*

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>1965.00</i>
EXTRA FOOTAGE @	
MILEAGE <i>29 miles @ 6.00 465.00</i>	
MANIFOLD <i>head total @ 100.00</i>	
<i>wait time 7 hrs @ 200.00 1400.00</i>	
<b>TOTAL</b>	<b><i>3933.00</i></b>

CHARGE TO: *Wichita waste*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<i>5"</i>	
1 Guide shoe @	<i>170.00</i>
1 Insert AFU @	<i>360.00</i>
1 Basket @	<i>115.00</i>
1 Post collar @	<i>1750.00</i>
7 centralizers @ <i>50.00</i>	<i>350.00</i>
1 Rubber plug	<i>65.00</i>
<b>TOTAL</b>	<b><i>2200.00</i></b>

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

RECEIVED  
KANSAS CORPORATION COMMISSION  
PRINTED NAME \_\_\_\_\_

JUL 12 2007

# ELLORA ✨ ENERGY

July 10, 2007

CONFIDENTIAL  
7-10-07

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
Attn Deanna Garrison  
130 S. Market- Room 2078  
Wichita, KS 67202-3802

Dear Ms. Garrison:

**SUBJECT: LOG CONFIDENTIALITY  
PRESCO WESTERN LLC  
GRANT COUNTY, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of log confidentiality for the following Presco Western LLC well:

**McPherson College #4-E21-29-39**

API #15-187-21095-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1163. Thank you.

Yours very truly,



Randy M. Verret  
Manager- Business & Regulatory Affairs

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 12 2007

CONSERVATION DIVISION  
WICHITA, KS

E-MAIL: [ellora@elloraenergy.com](mailto:ellora@elloraenergy.com)