

CONFIDENTIAL

ORIGINAL

1/19/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31930

Name: BlueRidge Petroleum Corporation

Address 1: P.O. Box 1913

Address 2: _____

City: Enid State: OK Zip: 73702 + 1 9 1 3

Contact Person: Jonathan Allen

Phone: (580) 242-3732

CONTRACTOR: License # 5822

Name: Val Energy, Inc. **CONFIDENTIAL**

Wellsite Geologist: Josh Austin **JAN 10 2009**

Purchaser: _____

Designate Type of Completion: **KCC**

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

10/03/2008 10/10/2008 10/10/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21582-0000

Spot Description: _____

N/2 NW SW Sec. 35 Twp. 26 S. R. 17 East West

2310 Feet from North / South Line of Section

660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Edwards

Lease Name: Crockett Well #: 1-35

Field Name: Mull

Producing Formation: _____

Elevation: Ground: 2112' Kelly Bushing: 2122'

Total Depth: 4670' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 412 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAW 3309
(Data must be collected from the Reserve Pit)

Chloride content: 27,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul off free fluids, allow balance to evaporate

Location of fluid disposal if hauled offsite:

Operator Name: Gene R. Dill

Lease Name: Regier SWD License No.: 9491

Quarter SW Sec. 17 Twp. 33 S. R. 27 East West

County: Meade Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jonathan Allen

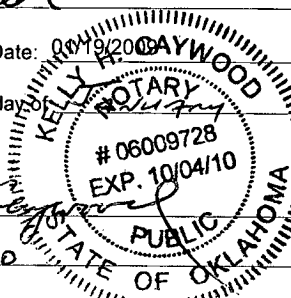
Title: President Date: 10/19/2009

Subscribed and sworn to before me this 19 day of _____

20 09

Notary Public: Kelly H. [Signature]

Date Commission Expires: 10-4-10



CONFIDENTIAL
KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
✓ Geologist Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: BlueRidge Petroleum Corporation Lease Name: Crockett Well #: 1-35
 Sec. 35 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDN, DI & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3912</td> <td>-1790</td> </tr> <tr> <td>Toronto</td> <td>3930</td> <td>-1808</td> </tr> <tr> <td>Lansing</td> <td>4071</td> <td>-1949</td> </tr> <tr> <td>BKC</td> <td>4384</td> <td>-2262</td> </tr> <tr> <td>Pleasanton</td> <td>4393</td> <td>-2271</td> </tr> <tr> <td>Marmaton</td> <td>4438</td> <td>-2316</td> </tr> <tr> <td>Mississippi</td> <td>4602</td> <td>-2480</td> </tr> </table>	Name	Top	Datum	Heebner	3912	-1790	Toronto	3930	-1808	Lansing	4071	-1949	BKC	4384	-2262	Pleasanton	4393	-2271	Marmaton	4438	-2316	Mississippi	4602	-2480
Name	Top	Datum																							
Heebner	3912	-1790																							
Toronto	3930	-1808																							
Lansing	4071	-1949																							
BKC	4384	-2262																							
Pleasanton	4393	-2271																							
Marmaton	4438	-2316																							
Mississippi	4602	-2480																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	412'	Common	325	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____
		Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED KANSAS CORPORATION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 22 2009
 CONSERVATION DIVISION
 WICHITA KS

BRPC

BlueRidge Petroleum Corporation



P.O Box 1913
Enid, OK 73702
(580) 242-3732

(580) 242-3765 Fax
E-mail: jallen@blueridgepetroleum.com

January 19, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

*KCC
mm
1/26/09*

RE: **CONFIDENTIALITY REQUEST**

Crockett #1-35
N/2 NW SW Sec. 35-T26S-R17W
Edwards County, Kansas

APZ #: 15-047-21582-0000

Gentlemen:

Enclosed please find our ACO-1 form, well logs and geological report covering the above described well.

1 Also rec'd 2 cont. logs (+33533 dtd. 10/3/08 #042798 dtd. 10/10/08)

As provided for under KCC Rule 82-3-107(e), please consider this our written request that all information provided to the KCC concerning the above referenced well be held in confidential custody for a period of one year.

If you have any questions, or require any additional information, please contact me at the telephone number listed above.

Sincerely,

Jonathan Allen
President

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2009

CONFIDENTIAL
CONSERVATION DIVISION
WICHITA, KS

JAN 19 2009

KCC

ALLIED CEMENTING CO., LLC. 33533

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ~~Medicine Creek~~
Great Bend KS

DATE <u>10-3-08</u>	SEC. <u>35</u>	TWP. <u>26</u>	RANGE <u>17</u>	CALLED OUT <u>11:00 PM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>5:00</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>crockett</u>	WELL # <u>1-35</u>	LOCATION <u>Havland 2 North Tow Road</u>			COUNTY <u>Edward</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 West South End TO</u>				

CONTRACTOR vat energy Ritz OWNER Blue ridge Petroleum

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 417
 CASING SIZE 8 5/8 DEPTH 410
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

CEMENT
 AMOUNT ORDERED 325 common 3% cc
2% gel

PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 25 BBLs Displacement

COMMON	<u>325 sx</u>	@	<u>15.45</u>	<u>5,021.25</u>
POZMIX		@		
GEL	<u>7 sx</u>	@	<u>20.80</u>	<u>145.60</u>
CHLORIDE	<u>10 sx</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>342 sx</u>	@	<u>2.40</u>	<u>820.80</u>
MILEAGE	<u>342 x 55 x .10 =</u>			<u>1,881.00</u>
TOTAL				<u>8,450.65</u>

EQUIPMENT
 PUMP TRUCK CEMENTER wayne D
 # 120 HELPER Galen - D
 BULK TRUCK
 # 482 DRIVER Carl - S
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break
Circulation mix 325 sx common 3% cc 2% gel shut down Release plug and Displace with 25 BBLs fresh water and shut in Cement
Did circulate wash up Ritz Down

SERVICE

DEPTH OF JOB	<u>410</u>		
PUMP TRUCK CHARGE			<u>1,018.00</u>
EXTRA FOOTAGE	<u>110 FT</u>	@	<u>.85</u> <u>93.50</u>
MILEAGE	<u>55</u>	@	<u>2.50</u> <u>412.50</u>
MANIFOLD		@	
<u>Head Rent</u>		@	<u>113.00</u> <u>113.00</u>
		@	

TOTAL 1,637.00

CHARGE TO: Blue Ridge Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
<u>1 wooden plug</u>		@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		

TOTAL 68.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rick Smith
 SIGNATURE Rick Smith

CONFIDENTIAL
 JAN 19 2009
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 22 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 042738

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

C Rockett

DATE <i>12-10-08</i>	SEC <i>35</i>	TWP <i>26S</i>	RANGE <i>17W</i>	CALLED OUT <i>9:00 a.m.</i>	ON LOCATION <i>2:00 p.m.</i>	JOB START <i>4:30 p.m.</i>	JOB FINISH <i>5:30 p.m.</i>
LEASE XXXX	WELL # <i>1-35</i>	LOCATION <i>Hawland, Ka. at road w,</i>			COUNTY <i>Edwards</i>	STATE <i>KA</i>	
OLD OR <u>NEW</u> (Circle one)		<i>2w, 2 1/2' into</i>					

CONTRACTOR *Ug1 #1*

TYPE OF JOB *Rot. Plug*

HOLE SIZE *7 7/8 T.D.*

CASING SIZE *8 5/8* DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH *1140'*

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM *-*

MEAS. LINE _____ SHOE JOINT *-*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *Mud/Flt*

EQUIPMENT _____

OWNER *Blue Ridge*

CEMENT AMOUNT ORDERED *1455x 60/40 4% gel*

COMMON	<i>87</i>	<i>A</i>	@	<i>15.45</i>	<i>1344.15</i>
POZMIX	<i>58</i>		@	<i>8.00</i>	<i>464.00</i>
GEL	<i>5</i>		@	<i>20.80</i>	<i>104.00</i>
CHLORIDE			@		
ASC			@		
HANDLING	<i>150</i>		@	<i>2.40</i>	<i>360.00</i>
MILEAGE	<i>.55</i>	<i>x 150</i>	<i>x .10</i>		<i>825.00</i>
TOTAL					<i>3097.15</i>

PUMP TRUCK CEMENTER *Mark C.*

300 HELPER *Steve R.*

BULK TRUCK

389 DRIVER *Matt T.*

BULK TRUCK

DRIVER

REMARKS:

*Spot plug @ 1140' w/ 205x Disp w/ mud
plug @ 440' w/ 505x Disp w/ Flt
plug @ 10' w/ 205x
plug ret w/ 155x
plug moud w/ 105x*

SERVICE

DEPTH OF JOB	<i>1140'</i>				
PUMP TRUCK CHARGE					<i>1017.00</i>
EXTRA FOOTAGE			@		
MILEAGE	<i>.55</i>		@	<i>7.00</i>	<i>385.00</i>
MANIFOLD			@		
TOTAL					<i>1402.00</i>

CHARGE TO: *Blue Ridge*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *r*

SALES TAX (If Any) _____

TOTAL CHARGES ~~3097.15~~ *KCC*

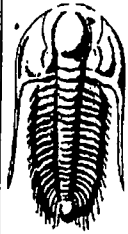
DISCOUNT ~~3097.15~~ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2009

CONSERVATION DIVIS:
WICHITA, KS

CONFIDENTIAL
JAN 19 2009



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Blueridge Petroleum Corp.

PO Box 1913
Enid, OK 73702

ATTN: Jim Musgrove

Crockett #1-35

35 26 17 Edwards KS

Job Ticket: 32967

DST#: 1

Test Start: 2008.10.07 @ 21:52:18

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:19:48

Time Test Ended: 05:11:18

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **4378.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: 4410.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Reference Elevations: 2122.00 ft (KB)

2112.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8167 Inside

Press@RunDepth: 24.48 psig @ 4379.00 ft (KB)

Start Date: 2008.10.07

End Date:

2008.10.08

Capacity: 7000.00 psig

Last Calib.: 2008.10.08

Start Time: 21:52:23

End Time:

05:11:17

Time On Btm: 2008.10.08 @ 00:18:48

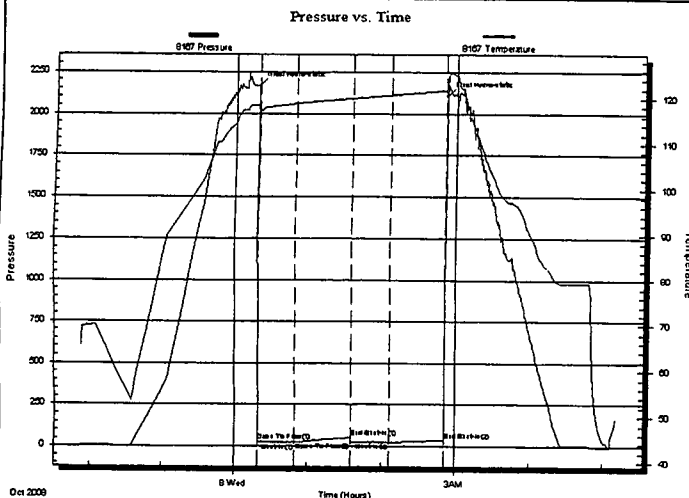
Time Off Btm: 2008.10.08 @ 02:52:02

TEST COMMENT: IF: Weak blow. Slow increase to 4"

IS: No blow

FF: Weak blow. 1/2 - 1"

FSI: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2165.98	118.37	Initial Hydro-static
1	30.28	117.63	Open To Flow (1)
31	21.44	118.90	Shut-In(1)
77	52.84	120.06	End Shut-In(1)
77	27.37	120.06	Open To Flow (2)
108	24.48	120.76	Shut-In(2)
153	36.35	121.78	End Shut-In(2)
154	2106.36	122.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/trace of oil	0.14
0.00	80 ft. of GIP	0.00

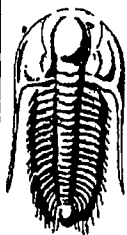
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

CONFIDENTIAL

JAN 19 2009

KCC



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blueridge Petroleum Corp.

Crockett #1-35

PO Box 1913
Enid, OK 73702

35 26 17 Edwards KS

ATTN: Jim Musgrove

Job Ticket: 25819

DST#: 2

Test Start: 2008.10.08 @ 22:31:49

GENERAL INFORMATION:

Formation: **Cherokee Sands**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:13:19

Time Test Ended: 06:19:34

Test Type: Conventional Bottom Hole

Tester: Kevin Taylor

Unit No: 46

Interval: **4536.00 ft (KB) To 4595.00 ft (KB) (TVD)**

Total Depth: 4595.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2122.00 ft (KB)

2112.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8359

Inside

Press@RunDepth: 19.85 psig @ 4537.00 ft (KB)

Start Date: 2008.10.08

End Date: 2008.10.09

Start Time: 22:31:54

End Time: 06:19:33

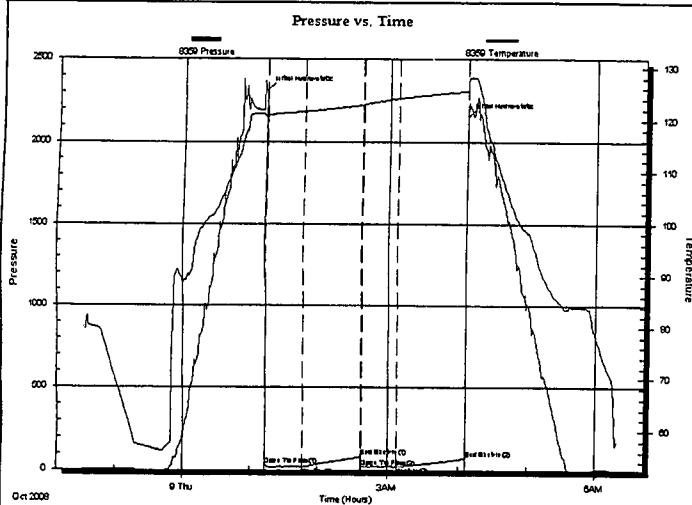
Capacity: 7000.00 psig

Last Calib.: 2008.10.09

Time On Btm: 2008.10.09 @ 01:13:04

Time Off Btm:

TEST COMMENT: I.F. Weak Blow Built To 2 1/4" In 30 Min
I.S.I. Bled Off 3 Min No Blow
F.F. Weak Blow Built To 1/2" In 5 Min Died In 18 Min
F.S.I. No Blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2312.14	120.98	Initial Hydro-static
1	27.89	120.48	Open To Flow (1)
34	16.40	121.67	Shut-In(1)
84	79.44	122.93	End Shut-In(1)
85	17.38	123.08	Open To Flow (2)
115	19.85	124.18	Shut-In(2)
173	70.50	125.60	End Shut-In(2)
174	2154.04	127.03	Initial Hydro-static

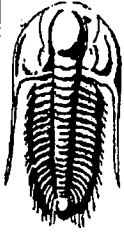
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

CONFIDENTIAL
JAN 19 2009



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blueridge Petroleum Corp.

Crockett #1-35

PO Box 1913
Enid, OK 73702

35 26 17 Edwards KS

ATTN: Jim Musgrove

Job Ticket: 33015

DST#: 3

Test Start: 2008.10.10 @ 01:20:51

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:33:36

Time Test Ended: 08:31:51

Test Type: **Conventional Bottom Hole**

Tester: **Esak Hadley**

Unit No: **23**

Interval: **4606.00 ft (KB) To 4671.00 ft (KB) (TVD)**

Total Depth: **4710.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2122.00 ft (KB)**

2112.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 8370

Inside

Press@RunDepth: **37.31 psig @ 4607.00 ft (KB)**

Start Date: **2008.10.10**

End Date:

2008.10.10

Start Time: **01:20:56**

End Time:

08:31:50

Capacity: **7000.00 psig**

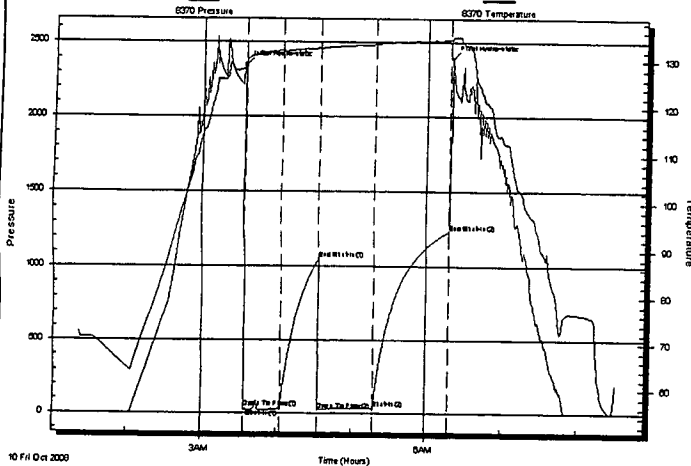
Last Calib.: **2008.10.10**

Time On Btm: **2008.10.10 @ 03:32:51**

Time Off Btm: **2008.10.10 @ 06:19:20**

TEST COMMENT: IF Strong blow BOB in 30 sec
ISI No blow
FF Strong blow BOB in 10 sec
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2344.82	128.44	Initial Hydro-static
1	33.58	129.58	Open To Flow (1)
30	26.36	132.18	Shut-In(1)
60	1045.47	132.71	End Shut-In(1)
60	24.26	132.40	Open To Flow (2)
105	37.31	133.52	Shut-In(2)
166	1230.43	134.37	End Shut-In(2)
167	2392.74	134.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WCM 30%w 70%r	0.84
0.00	Rw 3.0 @ 55 deg = 2500 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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JAN 19 2009
KCC

Trilobite Testing, Inc

Ref. No: 33015

Printed: 2008.10.21 @ 1:03:38 PM Page 2
KANSAS CORPORATION COMMISSION

JAN 22 2009

CONSERVATION DIVISION
WICHITA, KS