

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/14/08

8/11/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: Eaglwing, LP Gas: Semgas, LP
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21571-0000
County: Edwards
W2 SE NW Sec 12 Twp 26 S. Rng 19 East West
1980 feet from N S (check one) Line of Section
1650 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: STRATE "A" Well #: #2-12
Field Name: Titus
Producing Formation: LeCompton
Elevation: Ground: 2204' Kelly Bushing: 2217'
Total Depth: 4733' Plug Back Total Depth: 4731'
Amount of Surface Pipe Set and Cemented at 315' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/29/08 5/7/08 6/16/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Alt I M11-20-08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 1200 bbls
Dewatering method used Hauling and Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Roberts Resources, Inc.
Lease Name: MARY #1-16 SWDW License No.: 32781
Quarter NE Sec. 16 Twp. 29 S. R. 18 East West
County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 7/2/08

Subscribed and sworn to before me this 11th day of August

2008
Notary Public: BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date - _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **AUG 13 2008**
CONSERVATION DIVISION WICHITA, KS

111110

Operator Name: McCoy Petroleum Corporation Lease Name: STRATE "A" Well #: #2-12
Sec 12 Twp 26 S. R. 19 [] East [X] West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit- Copy)
List All E. Logs Run: Neutron Density, Dual Induction, Microlog,
Geological Report

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached information.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	315'	40/40 Pozmix 60/40 Pozmix	250	2%CC, 2%Gel 1/4#/Sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	4732'	AA-2	150	5%Calset, 10%Salt, 5# Gils, .2%Defoam .8%FLA0322, 1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3885-3887, LeCompton "B"	AC: 250 gals, 15% FE-NE	3887'

TUBING RECORD Size 2 3/8" Set At 3949' Packer At None Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 7/2/08 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls) 9	Gas (Mcf) 0	Water (Bbls) 23	Gas-Oil Ratio	Gravity
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Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval 3885-3887' LeCompton "B"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Strate 'A' #2-12
W2 SE NW Section 12-26S-19W
1980' FNL & 1650' FWL
Edwards County, Kansas
API #15-047-21,571

04-29-08 Spud at 7:30 AM. Drilled 12 1/4" hole to 315'. Ran 7 joints of used 8-5/8" 23# surface casing. Talley = 297.16'. Set at 315' KB. Basic cemented with 250 sacks of 60/40 poz with 2% gel, 2% CC and 1/4#/sx celloflake. Plug down @ 1:30 PM. Cement did circulate. Welded straps on bottom 2 joints and collars on remaining 5 joints. Deviation 1/4° @ 315'.

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DST #1 3881-3893' (LeCompton "B")
Open 30", SI 60", Open 60", SI 90" KCC
Strong blow, OBB/30 seconds. Gas to surface in 30" on 1st open period.
Gauge 8,380 CFGPD in 10" on 2nd open period.
Gauge 10,630 CFGPD in 60"
Recovered 832' of total fluid as follows:
128' of gassy oil, (40% gas, 60% oil)
256' of gassy oil, slightly mud & water cut, (35% gas, 50% oil, 10% wtr, 5% mud)
128' of slightly oil and gas cut water, (2% gas, 3% oil, 95% water)
320' of water.
FP 53-193# 221-364#
ISIP 950# FSIP 916#

DST #2 4708-4729' (Mississippian)
Open 30", SI 60", Open 90", SI 120"
Strong blow, OBB/10 seconds. Gas to surface in 30" on 1st open period.
2nd open period Gauged gas as follow:
Gauge 8.38 MCFGPD in 5"

"	9.13	"	" 10"
"	9.88	"	" 20"
"	9.88	"	" 30"
"	10.63	"	" 40"
"	10.63	"	" 50"
"	11.00	"	" 60"
"	11.38	"	" 70"
"	11.38	"	" 80"
"	11.75	"	" 90"

Recovered 20' mud
FP 17-19# 10-34#
ISIP 1397# FSIP 1388#

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WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation

Strate 'A' #2-12

W2 SE NW Section 12-26S-19W

1980' FNL & 1650' FWL

Edwards County, Kansas

API #15-047-21,571

05-07-08 RTD 4729'. LTD 4733'. Deviation 1° @ 4729'. Log-Tech logged hole with Dual Induction, Neutron-Density, and Microlog. Condition hole. LDDP. Ran 106 jts of 4 1/2" 10.5# casing. Talley = 4734'. Set casing 1' off bottom at 4732' LTD. Shoe joint = 46'. PBTD = 4686'. Centralizers on collars on joints 1,3, 5, 8, 9, 18 and 20. Basket on collar 10. RU Basic. Pumped 20 bbls of salt flush, 5 bbl water spacer and 12 bbls of mud flush. Cemented with 275 sx of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk and 0.25% CFRM. Lift pressure was 700#. Good circulation throughout job. Rotated pipe. Landed plug at 1700#. Plug down at 12:45 AM on 5/08/08. Cemented rathole with 15 sx and mousehole with 10 sx of 60/40 pozmix with 6% gel. KCC notified. Job supervised by Dave Oller. **WOCT**.

SAMPLE TOPS

LeCompton "B" porosity	3884 (-1667)
Queen Hill	3900 (-1683)
Heebner	3998 (-1781)
Lansing	4135 (-1918)
Lansing "B"	4160 (-1943)
Lansing H	4295 (-2078)
Stark	4331 (-2114)
Pawnee	4604 (-2387)
Cherokee	4649 (-2432)
Mississippian	4705 (-2488)
RTD	4729 (-2512)

ELECTRIC LOG TOPS

LeCompton "B" porosity	3884 (-1667)
Queen Hill	3900 (-1683)
Heebner	3998 (-1781)
Lansing	4140 (-1923)
Lansing "B"	4164 (-1948)
Lansing "H"	4296 (-2079)
Stark	4334 (-2117)
Pawnee	4604 (-2387)
Cherokee	4648 (-2431)
Mississippian	4710 (-2493)
LTD	4733 (-2516)

Customer <i>Meloy Petroleum</i>	Lease No.	Date
Lease <i>Strate 'A'</i>	Well # <i>2-12</i>	<i>4-29-08</i>
Field Order # <i>186411</i>	Station <i>Pratt</i>	Casing <i>4 3/8</i>
Type Job <i>CNW-S.P.</i>	Formation	Depth <i>315</i>
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>12-26s-19w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 3/8</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>280 gal 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>312</i>	Depth	From	To	Pre Pad <i>1.24 ft³</i>	Max		5 Min.	
Volume <i>19.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>297</i>	Packer Depth	From	To	Flush <i>18.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kenny McKeen</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19466</i>	<i>19840</i>	<i>19931</i>	<i>19860</i>	<i>19907</i>				
Driver Names	<i>Drake</i>	<i>Sharkie</i>	<i>Stevie</i>	<i>LaChance</i>	<i>Cordley</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1030</i>					<i>On location - Safety Meeting</i>
<i>1200</i>					<i>Run Csg - 7 1/2" 4 3/8" x 28"</i>
<i>1250</i>					<i>Csg on Bottom</i>
<i>1255</i>					<i>Work up to Csg - Break circ. w/ Rig</i>
<i>1300</i>	<i>200</i>		<i>1800</i>	<i>5.0</i>	<i>Had Ahead</i>
<i>1302</i>	<i>300</i>		<i>65</i>	<i>5.0</i>	<i>Max Cont. @ 14.8 gal</i>
<i>1316</i>					<i>Release Plug</i>
<i>1320</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1325</i>	<i>200</i>		<i>19.5</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to PT</i>
					<i>Job Complet.</i>

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Thank you, Bobby

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: McCoy Pet Corp Lease No. _____ Date _____
 Lease: STRATE Well # A-212 _____
 Field Order # _____ Station # _____ Casing # _____ Depth 7734 County EDWARDS State KS
 Type Job CNW 5 1/2 L.S. Formation _____ Legal Description 12-26-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>2</u>								
Depth <u>7734</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>74.5</u>	Volume	From	To	Pad	Min			10 Min.
Max Press <u>2000</u>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <u>PC</u>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>7000</u>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative _____ Station Manager DAVE SCOTT Treater Robert Sullivan

Service Units	19867	19866	19824	19860					
Driver Names	<u>Sullivan</u>	<u>Matsen</u>	<u>FREEMAN</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900 P.M.</u>					<u>on loc setting meeting</u>
					<u>Run 106 5.75 1015 4 1/2 casing</u>
					<u>46 shoe cent. 1, 3, 5, 8, 9, 18, 20.</u>
					<u>Backed on 1-10</u>
<u>1145</u>					<u>CASING ON BOTTOM</u>
<u>1200</u>					<u>Hook Run to cme</u>
<u>0105</u>	<u>150</u>		<u>20</u>	<u>4.5</u>	<u>Start Well Work</u>
<u>0110</u>			<u>12</u>		<u>Stop mud flush</u>
<u>0113</u>			<u>3</u>		<u>Start 4" spacer</u>
<u>0115</u>	<u>200</u>		<u>68</u>	<u>5.5</u>	<u>Min 275 sk RA 2 cmt 1 1/2 coll holes 1065</u>
<u>0126</u>			<u>4</u>		<u>Shut down WASH Pump - Low</u>
<u>0130</u>				<u>5.5</u>	<u>Release Plug in St Dep</u>
	<u>250</u>		<u>50</u>		<u>Stop Ps</u>
	<u>400</u>			<u>4</u>	<u>Slow Rate</u>
<u>0145</u>	<u>1800</u>		<u>74.5</u>	<u>4.1</u>	<u>Plug back</u>
			<u>10</u>	<u>2.5</u>	<u>Plug R.H. & M.H</u>
					<u>Job Complete</u>

Thank you!