

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/26/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5-02-08 5-06-08 5-07-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-099-24365-0000
County: Labette
NE SE Sec. 6 Twp. 32 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Living Trust Well #: 6-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 967 Plug Back Total Depth: 953.27
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 953.27
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan Art II NH-10-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-26-08
Subscribed and sworn to before me this 26th day of August, 2008.
Notary Public: Jura Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Adams Living Trust Well #: 6-1
 Sec. 6 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	23	"A"	5	
Production	7-7/8	5-1/2	14.5	953.27	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	829-831/772-774/765-767	500gal 15%HCLw/ 62bbls 2%kcl water, 500bbls water w/ 2% KCL, Blockde, 4000# 20/40 sand	829-831/772-774 765-767
4	610-612/510-512/505-507/477-479	400gal 15%HCLw/ 80bbls 2%kcl water, 547bbls water w/ 2% KCL, Blockde, 4500# 20/40 sand	610-612/510-512 505-507/477-479
4	399-403/377-381	400gal 15%HCLw/ 88bbls 2%kcl water, 670bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	399-403/377-381

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>871</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

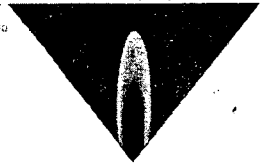
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6646

FIELD TICKET REF # _____

FOREMAN Joe

SSI 627860

API 15-099-24365

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-8	ADAMS Liv trust 6-1	6	32	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	12:30		903427		5.75	<i>Joe Pilson</i>
TIM	6:45	1:00		903255		6.25	<i>Tim</i>
Matt	7:00	12:30		903600		5.5	<i>Matt</i>
Tyler	7:00	12:00		903140	932452	5	<i>Tyler</i>
Daniel	6:45	12:00		904735		5.25	<i>Daniel</i>
McNEPICK	7:00	2:00		931300		7	120

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 966 CASING SIZE & WEIGHT 5 1/2 - 14.5
 CASING DEPTH 953.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.69 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAW 2 SKS gel + 12 BBI dye + 15K gel + 130 SKS of cement
To a ft into surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	953.27	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	25 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	6	T.	32	R.	19	GAS TESTS:		
API #	099-24365	County:		Labette				99'	0	
Elev.:	924'	Location:		Kansas				316'	0	
								378'	8 - 1/2"	17.2
Operator: Quest Cherokee LLC								409'	10 - 1/2"	19.9
Address 9520 N. May Ave., Suite 300								502'	14 - 1/2"	23.7
Oklahoma City, OK. 73120								564'	10 - 1/2"	19.9
WELL #	6-1	Lease Name:		Adams Living Trust				626'	15 - 1/2"	24.5
Footage location		1980 ft. from the		S		line		688'	20 - 1/2"	28
		660 ft. from the		E		line		781'	14 - 1/2"	23.7
Drilling Contractor: FOXFE ENERGY SERVICES								812'	14 - 1/2"	23.7
Spud Date: NA		Geologist:						843'	18 - 1/2"	26.6
Date Complete: 5-6-08		Total Depth:		967'				967'	8 - 1/2"	17.2
Exact Spot Location NE SE										

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	6 2/3

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	372	375		668	753
clay/shale	1	22	lime	375	398		753	761
shale	22	39	coal	398	401		761	766
sand	39	81	sand	401	443		766	771
coal	81	83	shale	443	474		771	773
sand	83	86	coal	474	475		773	783
shale	86	90	sand	475	490		783	785
lime	90	112	coal	490	491		785	794
shale	112	117	shale	491	500		794	833
lime	117	131	lime	500	510		833	835
b.shale	131	134	coal	510	519		835	836
lime	134	139	shale	511	519		836	967
sand/shale	139	264	lime	519	523			
lime	264	290	sand/shale	523	552			
shale	290	295	lime	552	554			
coal	295	296	coal	554	555			
sand	296	301	sand	555	602			
shale	301	331	shale	602	610			
sand	331	350	coal	610	612			
lime	350	355	sand	612	660			
coal	355	356	shale	660	666			
lime	356	372	coal	666	668			

Comments: 138' injected water

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS