

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/29/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: CVR
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: AKS 23 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/30/08</u>	<u>05/14/08</u>	<u>08/05/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21572-00-00
County: Edwards
N2 - N2 - SE Sec. 33 Twp. 26 S. R. 18 East West
2310 FSL feet from (S) N (circle one) Line of Section
1320 FEL feet from (E) W (circle one) Line of Section

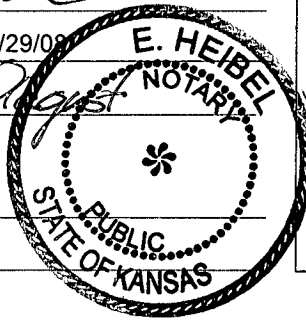
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dean Well #: 1-33
Field Name: Sturgeon
Producing Formation: Viola
Elevation: Ground: 2182 Kelly Bushing: 2193
Total Depth: 4755 Plug Back Total Depth: 4725
Amount of Surface Pipe Set and Cemented at 335 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK-I NH 1076-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dean
Title: Geologist Date: 08/29/08
Subscribed and sworn to before me this _____ day of August
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 2008

Operator Name: Murfin Drilling Company, Inc. Lease Name: Dean Well #: 1-33
 Sec. 33 Twp. 26 S. R. 18 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	335	Common	285	3% cc, 2% gel
Production		5 1/2	15.5#	4749	AA-2	150	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4708' - 4711' Viola	250 gals 20% MCA	
	DV Tool @ 3549 - 150 sx		

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8 4666	
Date of First, Resumerd Production, SWD or Enhr. 08/05/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	15		75 35.0

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

MDCI
 Dean #1-33
 1320 FEL 2310 FSL
 Sec. 33-26-18
 2193' KB

Derrick-American Oil
 #2 Welsch
 NE NW SE
 Sec. 33-26-18
 2189' KB

Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1189	+1004	+2	1191	+1002	Flat	1187	+1002
B/Anhydrite	1211	+982	-5	1209	+984	-3	1202	+987
Herrington	2410	-217	+1	2406	-213	+5	2407	-218
Red Eagle	3044	-851	-2	3044	-851	-2	3038	-849
Langdon Sd	3273	-1080	-11	3270	-1077	-8	3258	-1069
Stotler				3332	-1159	+2	3330	-1141
Howard	3475	-1282	-1	3473	-1280	+1	3470	-1281
Topeka	3531	-1338	-4	3529	-1336	-2	3523	-1334
Heebner	3933	-1740	+1	3933	-1740	+1	3930	-1741
Lansing	4086	-1993	-2	4080	-1887	+4	4080	-1891
LKC "F"	4162	-1969	-3	4159	-1966	Flat	4155	-1966
LKC "H"	4237	-2044	-3	4244	-2041	Flat	4230	-2041
BKC	4415	-2222	-5	4413	-2220	-3	4406	-2217
Cherokee Sh	4589	-2396	-5	4582	-2289	+2	4580	-2391
Kinderhook Sd	4630	-2437	-6	4625	-2432	-1	4620	-2431
Viola	4698	-2505	-2	4696	-2503	Flat	4692	-2503
Simpson Sh							4765	-2576
RTD				4755			4775	
				4751			4770	

CONFIDENTIAL

AUG 29 2003

KCC



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

Fin acct

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113785
Invoice Date: Apr 30, 2008
Page: 1

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

Feder.

RRRR COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Dean #1-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Great Bend	Apr 30, 2008	5/30/08

Quantity	Item	Description	Unit Price	Amount
285.00	MAT	Class A Common	12.30	3,505.50
6.00	MAT	Gel	18.40	110.40
9.00	MAT	Chloride	51.50	463.50
300.00	SER	Handling	2.10	630.00
53.00	SER	Mileage 300 sx @.09 per sk per mi	27.00	1,431.00
1.00	SER	Surface	900.00	900.00
40.00	SER	Extra Footage	0.75	30.00
53.00	SER	Mileage Pump Truck	7.00	371.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

CONFIDENTIAL
173 208
CC

Account	Unit	W	No.	Amount	Description
	Rig	L			
65600	002	205	3158	1880.62	<i>Charge S. (39)</i>
				(761.94)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 761.94

ONLY IF PAID ON OR BEFORE

May 30, 2008

Subtotal	7,619.40
Sales Tax	261.22
Total Invoice Amount	7,880.62
Payment/Credit Applied	
TOTAL	7,880.62

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 29 2008

CONSERVATION DIVISION
WICHITA, KS

OK
7118.68
(761.94)

ALLIED CEMENTING CO., INC.

30223

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City
Great Bend

DATE <u>11-30-08</u>	SECT <u>3B</u>	TWP <u>26S</u>	RANGE <u>18W</u>	CALLED OUT <u>5 AM</u>	ON LOCATION <u>7 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>10 PM</u>
LEASE <u>Greenwell</u>	WELL # <u>1-38</u>	LOCATION <u>Kinsley Stoco Line</u>			COUNTY <u>Edwards</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1E 1/4 N 41S</u>					

CONTRACTOR Murfin Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 340

CASING SIZE 8 3/4 DEPTH 340

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200' MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15.4'

PERFS.

DISPLACEMENT 20.7664

OWNER _____

CEMENT AMOUNT ORDERED 285 sk Common
38 cc 22 gal

COMMON	<u>285 sk</u>	@	<u>12.30</u>	<u>3,505.50</u>
POZMIX		@		
GEL	<u>6 sk</u>	@	<u>18.40</u>	<u>110.40</u>
CHLORIDE	<u>9.55</u>	@	<u>51.50</u>	<u>463.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>300 sk</u>	@	<u>2.10</u>	<u>630.00</u>
MILEAGE	<u>300 X .53 X .09</u>			<u>1431.00</u>
TOTAL				<u>6,140.40</u>

EQUIPMENT _____

PUMP TRUCK CEMENTER Mike M.
120 HELPER Tyler W.

BULK TRUCK
344-112 DRIVER Alvin

BULK TRUCK DRIVER 2008

REMARKS:

Rig start out of the Hole with Cdlors
start to run Surface 8 3/4
Circulate the Hole with Rig
Mud Pump
Mix Cement & then Release the Plug
Discharge Plug Down with water
The Cement Did Circulate to Surface

SERVICE

DEPTH OF JOB 340.4'

PUMP TRUCK CHARGE 900.00

EXTRA FOOTAGE 40 FT @ .75 30.00

MILEAGE 53 @ 7.00 371.00

MANIFOLD Head Rental @ 111.00 111.00

CHARGE TO: Murfin Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,412.00

PLUG & FLOAT EQUIPMENT

1-8 3/4 Wooden Plug @ 67.00 67.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 67.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

Jeremy Seuckey
PRINTED NAME

Thank You



PAGE 1 of 2	CUST NO 1970-MUR009	INVOICE DATE 05/15/2008
INVOICE NUMBER 1970001932		

Pratt USED FOR New Well Casing
APPROVED [Signature]

BILL TO
 MURFIN DRILLING
 P O BOX 288
 RUSSELL KS 67605
 ATTN:

JOB SITE

LEASE NAME Dean
WELL NO. 1-33
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01938	301		Net 30 DAYS	06/14/2008
For Service Dates: 05/14/2008 to 05/14/2008				
1970-01938				
1970-20094 Cement-New Well Casing 5/14/08				
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge: 4001-5000				
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment 5 1/2" Basket			2.00 EA	290.000 580.00
Cement Float Equipment 5 1/2" Latch Down Plug and Assembly			1.00 EA	850.000 850.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	360.000 360.00
Cement Float Equipment Turbolizer			9.00 EA	110.000 990.00
Cement Float Equipment Two Stage Cement Collar			1.00 EA	6100.000 6,100.00
Extra Equipment Casing Swivel Rental			1.00 EA	200.000 200.00
Mileage Blending and Mixing Service Charge			325.00 DH	1.400 455.00
Mileage Heavy Equipment Mileage			90.00 DH	7.000 630.00
Mileage Proppant and Bulk Delivery Charges			689.00 DH	1.600 1,102.40
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			45.00 Hour	4.250 191.25
Additives CC-1, KCl Substitute			4.00 EA	44.000 176.00 T
Additives Cello-flake			80.00 EA	3.700 296.00 T
Additives De-foamer			31.00 EA	4.000 124.00 T
Additives FLA-322			245.00 EA	7.500 1,837.50 T

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 29 2008
 CONSERVATION DIVISION
 WICHITA, KS



Pratt

PAGE 2 of 2	CUST NO 1970-MUR009	INVOICE DATE 05/15/2008
INVOICE NUMBER 1970001932		

B MURFIN DRILLING
I P O BOX 288
L
T RUSSELL KS 67605
O ATTN:

J LEASE NAME Dean
O WELL NO. 1-33
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-01938	301			Net 30 DAYS	06/14/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gas-Blok			230.00	EA	5.150	1,184.50 T
Additives Gilsonite			1,625.00	EA	0.670	1,088.75 T
Additives Salt			1,527.00	EA	0.500	763.50 T
Additives Super Flush			1,000.00	EA	2.450	2,450.00 T
Cement AA2 Cement			325.00	EA	16.600	5,395.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-5,544.42 22,174.48 671.09 22,845.57
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BASIC

energy services, L.P.

FIELD ORDER 20094

Subject to Correction

Date 5-14-08	Customer ID	Lease Dean	Well # 1-33	Legal 33-26-18
MURFIN DRILLING CO., INC.		County Edwards	State KS	Station Pratt KS
		Depth 4750	Formation	Shoe Joint 23.00
		Casing 5/2	Casing Depth 4750	TD 4753
		Customer Representative Kevin Axelson	Treater Allen Werth	
Job Type 5/2 Two Stage CNW				

AFE Number	PO Number	Materials Received by X <i>Kevin Axelson</i>	<i>V.G.</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	1505K	AA2 cement	-	2490.00
P	CP105	1755K	AA3 cement	-	2905.00
P	CC129	2451b	FIA-322	-	1837.50
P	CC111	15271b	SALT (FINE)	-	763.50
P	CC115	2301b	Gas-Blok	-	1124.50
P	CC105	311b	DeFormer (Powder)	-	124.00
P	CC102	801b	Cella-Flake (Pole Flake-C)	-	296.00
P	CC280	21251b	Gilsonite	-	1088.75
P	CC154	4 gal	CC-1 KCl substitute	-	176.00
P	CC154	1000gal	Super Flush	-	2450.00
P	CF401	1ea	Two Stage cement collar 5/2" (Red)	-	6100.00
P	CF601	1ea	5/2 Latch Down Plug + Assembly	-	850.00
P	CF1251	1ea	Auto Fill Float shoe 5/2 Blue	-	360.00
P	CF1651	9ea	Turbolizer 5/2 (Blue)	-	990.00
P	CF1901	2ea	5/2 Basket (Blue)	-	580.00
P	E101	90mi	Heavy Equip Mileage	-	630.00
P	CF240	3255K	Blending + mixing Service chg.	-	455.00
P	E113	689Tm	Proppant + Bulk Del. Chg.	-	1101.60
P	E100	45m	unit mileage Chg. Pickup	-	191.25
P	S003	1ea	Service Supervisor First 8hrs. on job	-	175.00
P	CF205	14hrs	Depth charge 4001-5000'	-	2520.00
P	CF504	1 Job	Plug container	-	250.00
P	CF501	1ea	Csg. Swivel Rental	-	200.00
Book Price					\$
Plus Taxes					22,174.48

Customer Murphy Drilling Com.	Lease No.	Date 5-14-08	
Lease Dean	Well # # 1-33		
Field Order # 76094	Station Pratt KS	Casing 5/2	Depth 4750
Type Job 5/2 Two Stage	Formation SNW	County Edwards	State KS
		Legal Description 33-26-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 150 SKS AA-2	Bottom Stage	RATE 15#/gal	PRESS 15#/gal	ISIP 1.38 cu ft / SK
Depth 4727	Depth	From	To	Pre Pad 150 SKS AA-2	Top Stage			15 Min.
Volume 112.50	Volume	From	To	Pad				10 Min.
Max Press 1530*	Max Press	From	To	Frac				15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh water		Gas Volume		Total Load

Customer Representative Kevin Axelson	Station Manager Dave Scott	Treater Allen F. Werth
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Service Units	19909	27283	19842	19889	19832	21010			
Driver Names	A. Werth	S. Orleado	Kevin	Lesley	Steve	LaChance			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log # 1
0930					On Loc. Rig getting Ready to Run csg.
	CONFIDENTIAL				Discuss Safety Setup & Plan Jobs
1115					Start 5/2 csg. 15.5" pipe
					Run 109 Jts. total 4753.04 SJ. 23.00
					Run Guide shoe @ 4750' LTD 4751'
					Insert @ 4727' Cent-1-3-5-7-9-11-13-15-2'
					DV Tool @ 3549.59' cmt Baskets @
					Top 26th + Top 27. Run 80' scratcher
1400					Pipe on Bottom
1415					Hook up + CIR w/ Rig. Rotate Pipe
1520	300 ^H		20	6	Start 20 Bbls 2% KCL
	300 ^H		12	6	Start 12 Bbls Superflush
					Pump 3 Bbls H ² O
	300 ^H			6	Start mix 150 SKS AA-2 @ 15.3 ^H gal
			37		Fin mix cmt - (wash up equip.) Plug
1545	400 ^H			7	Start Disp. 28 Bbls H ² O + 84/2 Bbls mix
			87	7	Lift PSI w/ 87 Bbls Pumped - Good CIR
				4	Slow Rate to 4BPM
	1500 ^F		112		Plug down
					Release PSI - OK
1615	650 ^F				Drop opening Part.
					"COBT"

Customer Murlin Drilling Co. Inc	Lease No.	Date
Lease Dean	Well # 1-33	5-14-08
Field Order # 20094	Station PRATT	Casing 5 1/2
Type Job 5 1/2 Two Stage	Formation Cmw	Depth 4750
		County Edwards
		State KS
		Legal Description 33-26-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150SKS AA-2	15 #/gal	RATE 1.38	PRESS. cu ft / SK
Depth 35490	Depth	From	To	Pre Pad	Max		5 Min.
Volume 84 1/2	Volume	From	To	Pad	Min		10 Min.
Max. Press.	Max Press.	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Kevin Nelson	Station Manager Dave Scott	Treater Allen F. Worth
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Service Units	19909	27285	19842	19889	19832	21010			
Driver Names	A Worth	S Oclando	K Kocuan	L Lesley	S Steve	L LACHMAR			

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
	CONFIDENTIAL				#2 Top Stage
1736	1500 ⁺	900	20	6	Pump 20 BBls 20% KCL
	200 ⁺		12	6	Pump 12 BBls superflush
					Pump 3 BBls H ₂ O
1747				6	Mix 150 SKS AA-2 15 #/gal 1.38 cu ft / SK
1757			37		Fin mix
					Wash up Equip. - Drop Plug.
1801				6.5	Start Dis.
					PST slowly increase
				4	slow Rate to 4 BPM - Good circ
	1400 ⁺				Plug down.
					Prop 25SKS to Plug Rat + mouse
					TRACK up Equip.
1930					Job complete
					thanks
					Allen + Steve Crew!