

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1

September 1999

Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*ker  
myrator*

8/13/10

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: McPherson Drilling  
License: 5675  
Wellsite Geologist: N/A

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AUG 13 2008

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/5/08 8/7/08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27592-0000

County: Wilson

NW SW SE Sec. 19 Twp. 27 S. R. 15  East  West

680 feet from S / N (circle one) Line of Section

2240 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: R. Timmons Well #: A-7C

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Unknown

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 1380' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 66' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from surface

feet depth to bottom casing w/ 120 sx cmt.

**Drilling Fluid Management Plan** Alt II WH 11-20-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

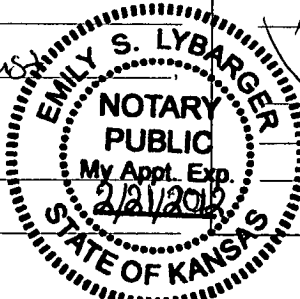
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Destany Helton  
Title: Administrative Assistant Date: 8/13/08

Subscribed and sworn to before me this 13 day of August  
2008

Notary Public: Emily Lybarger  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 14 2008**

Operator Name: Cherokee Wells, LLC Lease Name: R. Timmons Well #: A-7C  
 Sec. 19 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution Compensated Density/Neutron Log, Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Drillers Log Enclosed
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	18#	66'	Class "A" Cement	30	
Longstring	6 3/4"	4 1/2"	10.5#	1270'	Thickset	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

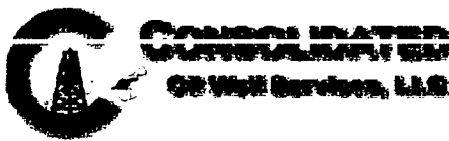
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION  
**AUG 14 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



*Mike*  
*8/14/08*

**ENTERED**

TICKET NUMBER 18955  
LOCATION EUREKA  
FOREMAN RICK LEOPOLD

PO Box 884, Chanute, KS 66720  
320-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-5-08	2890	Timmons A-7C				Wilson	
CUSTOMER Domestic Energy Services		Mopren Orla		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bonie suite 200				463	Shannon		
CITY Fort Worth		STATE Tx	ZIP CODE 76167	439	Calia		
				437	Chris		
				127	Rick		

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 68' CASING SIZE & WEIGHT 8 7/8"  
CASING DEPTH 65' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15" SLURRY VOL 11 WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
DISPLACEMENT 3 1/2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to drilling rig. Mixed 1250# gel into pit. Circulated gel water while drilling to 68'. pull out drill pipe. Washed down 8 5/8" casing w/ gel water. Rig up to 8 5/8" casing. Mixed 30 sks class #2 cement w/ 270 cases + 270 gal @ 15# gal. Displace w/ 3 1/2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	40	MILEAGE	3.65	146.00
5609	3 hrs	misc pump	200.00	600.00
11045	30 sks	class #2 cement	13.50	405.00
1102	55#	270 case	.75	41.25
1118A	55#	270 gal	.17	9.35
1118A	1250#	gel	.17	212.50
55040	3 hrs	flashed delivery	100.00	300.00
5407		con-milage built toll	m/c	315.00
55020	4 hrs	80 bbl var. TRK	100.00	400.00
1123	3000 gals	city water	14.00 / 1000	98.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 14 2008				
CONSERVATION DIVISION WICHITA, KS				
		Subtotal		3196.10
		SALES TAX	6.33	44.75
		ESTIMATED TOTAL		3240.85

224394

AUTHORIZATION Called by rig TITLE \_\_\_\_\_ DATE \_\_\_\_\_



TICKET NUMBER 19169

LOCATION Eureka

FOREMAN Steve Neal

Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-08	2890	Timmons A-7C	19	27S	15E	Wilson
CUSTOMER			TRUCK #			
Domestic Energy Partners			485			
MAILING ADDRESS			DRIVER			
4916 Camp Bowie Suite 200			Alan			
CITY			TRUCK #			
Fort Worth			441			
STATE			DRIVER			
TX			Dave			
ZIP CODE						
76107						

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 1270' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OWNER \_\_\_\_\_  
 SLURRY WEIGHT 12.6<sup>lb</sup> SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING   
 DISPLACEMENT 20 bbls DISPLACEMENT PSI 500<sup>#</sup> MIX PSI Bump plug 1000<sup>#</sup> RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head wash about 50'  
1/2 casing to bottom. Rig up cement head. Pump 300<sup>#</sup> Gel Flush, 5 bbls  
water spacer 10 bbls Dye Water. Mix 120 sks Thickset Cement, 5<sup>th</sup> Kal-  
Seal packs. Wash out pump line. Shut down Release plug. Displace  
with 20 bbls fresh water. Final pumping pressure 500<sup>#</sup>. Bump plug  
to 1000<sup>#</sup>. Wait 2 min Release pressure. Plug holds. Good cement  
to surface. 10 bbl slurry to top.  
Job Complete Rig down

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7/20/08

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	40	MILEAGE	3.65	146.00
1126A	120 sks	Thick set Cement	17.00	2040.00
1110A	600 <sup>#</sup>	Kal-Seal 5 <sup>th</sup> pack	.42	252.00
1118A	300 <sup>#</sup>	Gel Flush	.17	51.00
5407	6.6 tons	Ton mileage Bulk Truck	m/c	318.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
RECEIVED KANSAS CORPORATION COMMISSION				
AUG 14 2008				
CONSERVATION WICHITA KS				
			Subtotal	3774.00
			SALES TAX	150.44
			ESTIMATED TOTAL	3924.44

AUTHORIZATION Called by Tyler TITLE Cu-Rep DATE \_\_\_\_\_

Rig Number: 3	S. 19 T. 27 R. 15
API No. 15-20527592	County: Wilson
Elev. 842	Location: Fredonia

Operator: Cleo Lee wells, LLC	
Address: P.O. Box 296	
Well No: A-7C	Lease Name: R. Timmons
Footage Location: 680 ft. from the (N) (S) Line	2240 ft. from the (E) (W) Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/5/08	Geologist:
Date Completed: 8/11/08	Total Depth: 1380

Gas Tests:	
503	2.96
603	2.96
678	2.96
803	2.96
882	68.8
979	2.96
1104	2.96
Final 1380	2.96

Casing Record			Rig Time:
Surface	Production		7am - 2pm Set Surface
Size Hole: 8 1/2"	634		1 Day Reester
Size Casing: 8 5/8"			1 1/2 water truck
Weight: 18 lb			1 1/2 gas test
Setting Depth: 66'			
Type Cement: Consolidated			
Sacks:			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Shale Sand	0	8	Shale	682	656			
Shale	8	18	SAND	656	660			
River gravel	18	20	Line	660	671			
Lime shale	26	66	Shale	671	788			
Lime	66	87	Coal	788	789			
Shale	87	291	Shale	789	796			
Lime	271	291	Line	796	809			
Shale	291	315	Shale	809	816			
S. Shale	315	322	Lime	816	828			
Sand	321	341	Shale	828	850			
Shale	341	356	Line	850	862			
Lime	356	363	Shale	862	871			
Shale	363	392	Line	871	879			
Lime	392	478	Coal	879	881			
Blk Shale	478	485	Shale	881	891			
Lime	485	492	Coal	891	893			
SAND	492	513	Shale	893	960			
Lime	513	543	Coal	960	961			
Shale	543	547	Shale	961	1085			
Lime	547	563	Coal	1085	1086			
Shale	563	567	Shale	1086	1236			
Lime	567	579	Miss Lime	1236	1380			
Shale	579	581						
Coal	581	582						

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