

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/11/10

*Mr
9/13/08*

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: King's Well Service / Terra Drilling LLC
License: 33728 / 33843
Wellsite Geologist: Roger L. Martin

API No. 15 - 033-20326 00 01
County: COMANCHE
 - N2 - N2 - NW Sec. 27 Twp. 34 S. R. 16 East West
330 feet from S (circle one) Line of Section
1320 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEELEY TRUST B Well #: 1 OWWO
Field Name: POVERTY FLAT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc)

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1830 Kelly Bushing: 1838
Total Depth: 6000 Plug Back Total Depth: 5620
Amount of Surface Pipe Set and Cemented at had existing at 609 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: Gould Oil Inc.
Well Name: Beeley 1
Original Comp. Date: 12/12/79 Original Total Depth: 5150
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan RE NH 11-20-08
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 1200 bbls
Dewatering method used Haul free fluids and allow pits to dry
Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

03/18/2008 05/27/2008 07/02/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

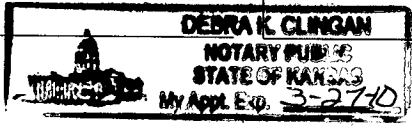
Signature: _____
Title: Dean Pattison, Operations Manager Date: July 11, 2008

Subscribed and sworn to before me this 11th day of July, 2008.

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BEELEY TRUST B Well #: 1 OWWO
 Sec. 27 Twp. 34 S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2406	- 568
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	4265	- 2427
List All E. Logs Run:		Douglas	4291	- 2453
Compensated Neutron Density PE		Swope	4822	- 2984
Dual Induction		Hertha	4864	- 3026
Cement Bond		Mississippian	5183	- 3345
		Simpson	5771	- 3933
		Arbuckle	5932	- 4094

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)		8 5/8"		609'			
Production	7 7/8"	4 1/2"	10.5# / ft	5628'	60/40 poz	50	4% gel, 1/4# Floseal
					Class H	165	10% salt, 10% Gyp, 1/4# Floseal, 6# Koleal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone (Stalnakker)				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian 5324'-38', 5342'-62' & 5400'-30'	ACID: 97 bbls 10% MIRA	5324-5430'
		FRAC: 274,600 gal slick wtr, 100,800# 30/70 sand,	
		18,000# 16/30 sand & 10,000# resin coated sand	5324-5430'

TUBING RECORD	Size 2 3/8"	Set At 5477'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5324-5430' OA

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS.

DATE <u>5-28-08</u>	SEC. <u>27</u>	TWP. <u>34S</u>	RANGE <u>16W</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:15 AM</u>
WELL # <u>1-CWWD</u>				LOCATION <u>HARDY #1, KS., 28.5 mi W of</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>N + EE 1/2</u>			

CONTRACTOR T-11A #1
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8 T.D. 6,000
 CASING SIZE 4 1/2 DEPTH 5,628
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 7,000# MINIMUM 100#
 MEAS. LINE _____ SHOE JOINT 29'
 CEMENT LEFT IN CSG. 78'
 PERFS. _____
 DISPLACEMENT 90 Bbl Freshwater

OWNER Woolsey Operating Co. LLC
 CEMENT
 AMOUNT ORDERED 75 SY 16.4014 + 1/4" Fiberglass
 165 SY class H + 1026 salt + 1026 salt + 16" Kal-seal + 520 RL-14
 + 1/4" Fiberglass, 9 GAL Cla Pro

COMMON	<u>45</u>	<u>A</u>	@	<u>14.20</u>	<u>639.00</u>
POZMIX	<u>30</u>		@	<u>7.20</u>	<u>216.00</u>
GEL	<u>3</u>		@	<u>18.75</u>	<u>56.25</u>
CHLORIDE			@		
ASC			@		
	<u>165</u>	<u>H</u>	@	<u>15.10</u>	<u>2491.50</u>
	<u>FL 50AL</u>	<u>60"</u>	@	<u>2.25</u>	<u>135.00</u>
	<u>640</u>	<u>50AL</u>	@	<u>26.30</u>	<u>420.80</u>
	<u>Kal Seal</u>	<u>990"</u>	@	<u>.80</u>	<u>792.00</u>
	<u>Salt</u>	<u>18</u>	@	<u>10.80</u>	<u>194.40</u>
	<u>FL-160</u>	<u>124"</u>	@	<u>12.00</u>	<u>1488.00</u>
	<u>CLa Pro</u>	<u>9 gal.</u>	@	<u>28.15</u>	<u>253.35</u>
			@		
HANDLING	<u>30.3</u>		@	<u>2.15</u>	<u>651.45</u>
MILEAGE	<u>55 x 30.3 x</u>	<u>0.9</u>	@		<u>1499.85</u>
					TOTAL <u>8837.60</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Demillion
 # 352 HELPER Mike B.
 BULK TRUCK
 # 381 DRIVER Randy F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
File on bottom, Break circulation, Plug, Rat +
 mouse w 25 SY Seal cement - 5025X60140;
 4 + 1/4" Fiberglass, 165 SY class H + 1026 salt + 1026
 salt + 16" Kal-seal + 520 FL-160 + 1/4" Fiberglass, stop
 pumps, wash pump lines, Kellogg Plug, see
 list slow Rate, Bump Plug, Float hold,
 Displaced w 90 Bbl 29' KCL
Thank you

SERVICE

DEPTH OF JOB	<u>5,628'</u>		
PUMP TRUCK CHARGE			<u>2211.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>7.00</u> <u>385.00</u>
MANIFOLD		@	
Head Rental	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
			TOTAL <u>2709.00</u>

CHARGE TO: Woolsey Operating Co. LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" TOTAL 2709.00

PLUG & FLOAT EQUIPMENT

Afw Float Slot	<u>1</u>	@	<u>434.00</u>	<u>434.00</u>
Latch Down Plug	<u>1</u>	@	<u>405.00</u>	<u>405.00</u>
Collarizers	<u>14</u>	@	<u>68.00</u>	<u>952.00</u>
Scratchers	<u>30</u>	@	<u>68.00</u>	<u>2040.00</u>
				TOTAL <u>3831.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES LS-17-16-08
 DISCOUNT LS-17-16-08 IF PAID IN 30 DAYS

PRINTED NAME Mike Tharp
 SIGNATURE Mike Tharp

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 11 2008
 CONSERVATION DIVISION
 WICHITA, KS