

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/05/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: JASON BRAND
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows
 Operator: _____
 Well Name: KCC
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4/14/2008 4/20/2008 5/15/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 15-009-25192-0000
 County: BARTON
 SE SW SE Sec. 22 Twp. 17 S. R. 11 East West
330 feet from SOUTH of Section
1650 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RADENBERG Well #: 1-22
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1830' Kelly Bushing: 1838'
 Total Depth: 3362' Plug Back Total Depth: 3333'
 Amount of Surface Pipe Set and Cemented at 388 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

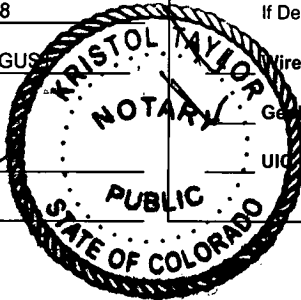
Drilling Fluid Management Plan ATI NH 11-19-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 8/5/2008
 Subscribed and sworn to before me this 5TH day of AUGUST
2008
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 07 2008
 CONSERVATION DIVISION
 WICHITA, KS



My Commission Expires 5/05/2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: RADENBERG Well #: 1-22

Sec: 22 Twp. 17 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2631'	-793'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2877'	-1039'
List All E. Logs Run:	DUAL INDUCTION		DOUGLAS	2910'	-1072'
	DENSITY - NEUTRON		BRN LIME	2984'	-1146'
	SONIC LOG		LANSING	2994'	-1156'
	MICROLOG		ARBUCKLE	3267'	-1429'
			TP	3362'	

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	388'	CLASS A	200	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3360'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
	4 JSPF	3274 - 3278'			
			RECEIVED KANSAS CORPORATION COMMISSION		
			AUG 07 2008		
			CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3299'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5/15/08	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	15		

Disposition of Gas

Vented Sold Used on Lease
If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

3274 - 3278

SAMUEL GARY JR & ASSOCIATES, INC
RADENBERG LEASE
SE. 1/4, SECTION 22, T17S, R11W
BARTON COUNTY, KANSAS

GRAVEL (NE 140 RD) ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N., S. & E. lines and S. 1/8 of W. line, Sec. 22.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 22.
6. Contact landowner for best access.

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Drillsite Location
Radenberg #1-22
330' FSL 1650' FEL
Ground Elevation = 1830

Y = 686428 X = 1993580

(Mapping Grade GPS Used)
(Kansas South - NAD 27)

(NE 130 RD)

GRAVEL

FLAGGED ROAD
OPPOSITE LOC.

ROAD

* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

ROAD

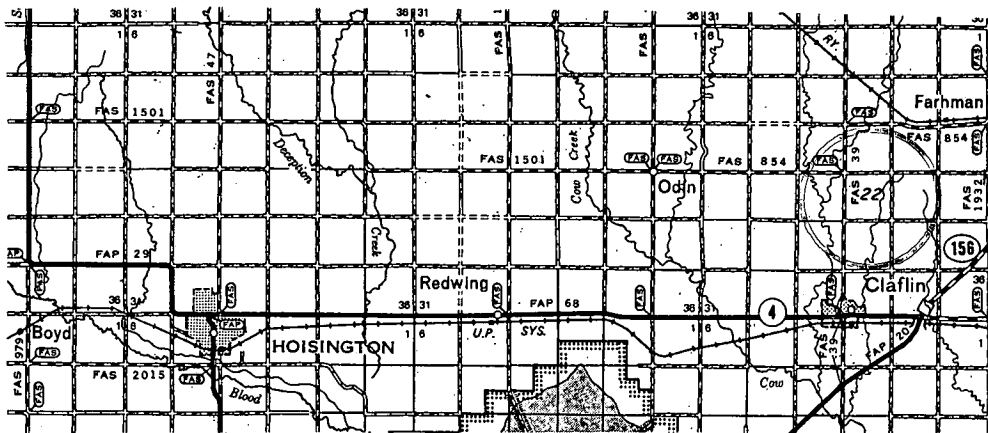
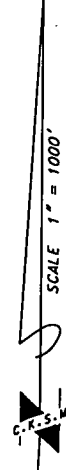
(NE 130 AVE)

PAVED

ROAD

(NE 140 AVE)

GRAVEL



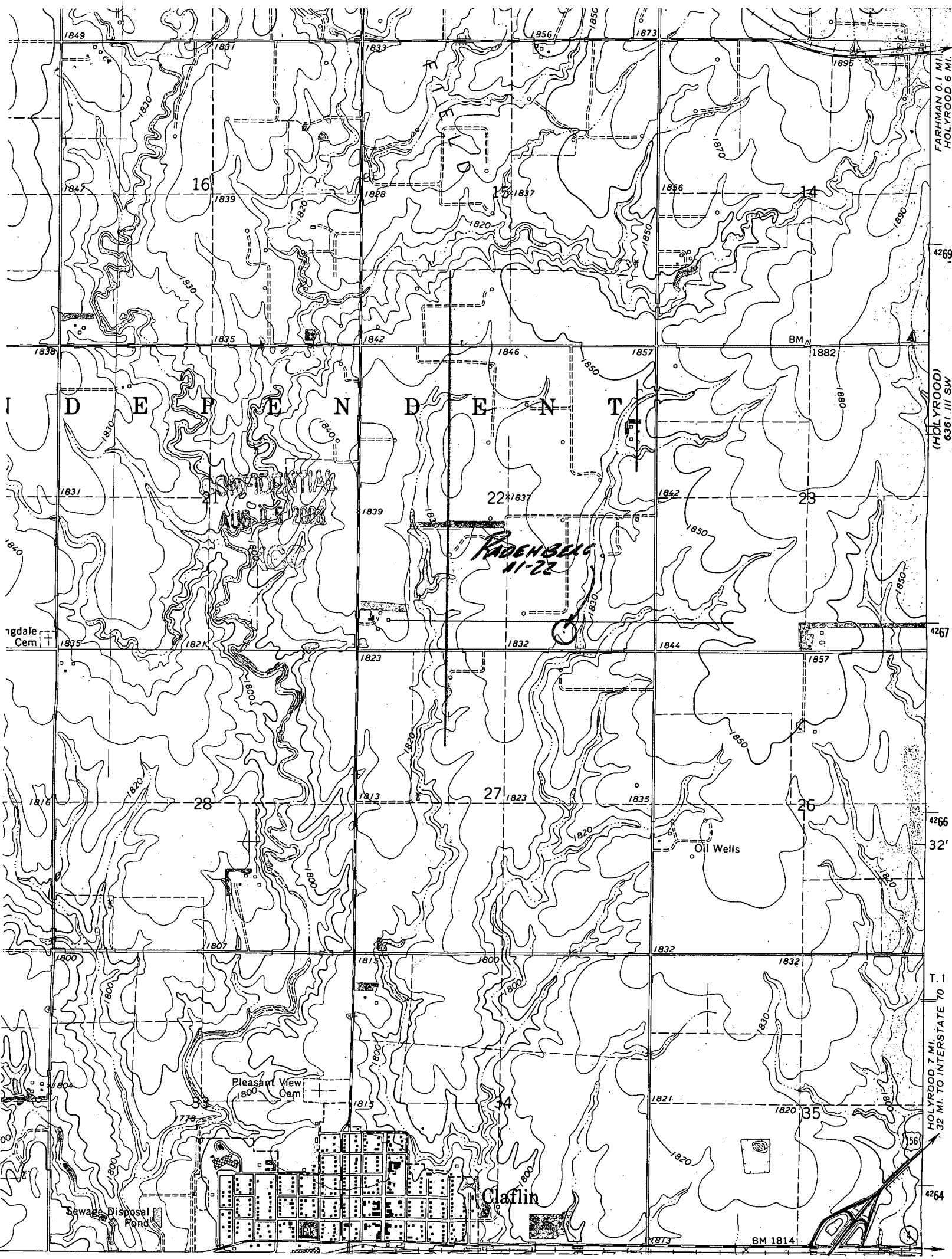
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WICHITA, KS

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date April 9, 2008



1849

16

1847

1839

1833

1856

1873

1895

1835

1842

1846

1857

1882

D

E

P

E

N

D

E

N

T

1831

21

1839

22

1842

23

rgdale Cem

1835

1821

1823

1832

1844

1857

1816

28

1813

27

1835

26

1800

1807

1815

1800

1832

1832

Pleasant View Cem

1800

1815

1800

1821

1820

Sewage Disposal Pond

Claflin

BM 1814

FARHAM 0.1 MI.
HOLYROOD 6 MI.

4269

(HOLYROOD)
6361 III SW

4267

4266

32'

T
HOLYROOD 7 MI.
32 MI. TO INTERSTATE 70

4264

BASIC

energy services

V69 806

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/22/2008
INVOICE NUMBER 1970001805		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
L P. O. BOX 448
L

T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Radenberg
O WELL NO. 1-22
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01811	301		Net 30 DAYS	05/22/2008
For Service Dates: 04/20/2008 to 04/20/2008				
1970-01811				
1970-18691 Cement-New Well Casing 4/20/08				
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'			1.00 EA	250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	360.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	400.00
Cement Float Equipment Latch Down Plug and Baffle			8.00 EA	880.00
Cement Float Equipment Turbolizer			1.00 EA	200.00
Extra Equipment Casing Swivel Rental			165.00 DH	231.00
Mileage Blending and Mixing Service Charge			150.00 DH	1,050.00
Mileage Heavy Equipment Mileage			533.00 DH	852.80
Mileage Proppant and Bulk Delivery Charges			75.00 Hour	318.75
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			625.00 EA	468.75 T
Additives Cal-Set			32.00 EA	118.40 T
Additives Cello-flake			43.00 EA	258.00 T
Additives Cement Friction Reducer			214.00 EA	53.50 T
Additives Cement Gel			97.00 EA	727.50 T
Additives FLA-322			825.00 EA	552.75 T
Additives Gilsonite				

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WICHITA, KS

BASIC

energy services

Pratt

S SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Radenberg
O WELL NO. 1-22
B COUNTY Barton
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I JOB DESCRIPTION Cement-New Well Casing/Pipe:
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E

PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 04/22/2008
INVOICE NUMBER 1970001805		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01811	301			Net 30 DAYS	05/22/2008
Additives <i>Super Flush II</i> Calcium Chloride Cement <i>50/50 POZ</i> Cement <i>60/40 POZ</i> Supervisor <i>Service Supervisor Charge</i>		QTY 500.00 214.00 125.00 40.00 1.00	U of M EA EA EA Hour	UNIT PRICE 1.530 1.050 10.000 11.000 175.000	INVOICE AMOUNT 765.00 T 224.70 T 1,250.00 T 440.00 T 175.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 0 7 2008 CONSERVATION DIVISION WICHITA, KS		<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG AFE #. <u>98019</u> ACCT #: <u>135-60</u> APPROVED BY: <u>[Signature]</u>			

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	 -3,286.12 8,450.03 229.14 8,679.17
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Subject to Correction

20-08	Customer ID	Lease KADENBERG	Well # 1-22	Legal 22-17-11
MURPHY JR. & ASSOC.		County BARTON	State Ks.	Station PLATT, Ks
		Depth	Formation	Shoe Joint 23'
		Casing 5/2	Casing Depth 3360'	TD 3360'
		Customer Representative KELLY		Treater GORDIEY
		Job Type CNW-L.S.		

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS
------------	-----------	---	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 SK.	50/50 Poz	—	1250.00
	CP103	40 SK.	60/40 Poz	—	440.00
	CC162	32 lb.	CELLFLAKE	—	118.40
	CC109	214 lb.	CALCEUM CHLORIDE	—	224.70
	CC112	43 lb.	CFR	—	258.00
	CC113	625 lb.	CAL-SET CONFIDENTIAL	—	468.75
	CC129	97 lb.	FLA-322 AUG 05 2008	—	727.50
	CC200	214 lb.	CEMENT GEL	—	53.50
	CC201	825 lb.	CELSOWITE KCC	—	552.75
	CC155	500 gal	SUPERFRESH II	—	265.00
	CF607	1 EA.	5/2 LATCH DOWN RUG	—	400.00
	CF1251	1 EA.	5/2 HPU FLOAT SHOE	—	360.00
	CF1651	8 EA.	5/2 TURBOLIZER	—	880.00
	E101	150 mile	TRUCK MILEAGE	—	1050.00
	E113	533 TM	BULK DELIVERY	—	852.80
	E100	75 mile	PECKER MILEAGE	—	318.75
	CE240	165 SK	BLENDING CHARGE	—	231.00
	S003	1 EA.	SERVICE SUPERVISOR	—	175.00
	CE204	1 EA.	PUMP CHANGE	—	2160.00
	CE504	1 EA.	RUG COUNTERWEIGHT	—	250.00
	CE501	1 EA.	CASING SWIVEL	—	200.00

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WICHITA, KS



Log services, L.P.

TREATMENT REPORT

Order # 19907 Station PRATT KS Casing 5 1/2 Depth 3360 County BARTON State KS
 Lease No. 1-22 Date 4-20-08
 Well # 1-22
 Type Job CNW-LIS Formation TB-3360 Legal Description 22-17-11

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <u>5 1/2</u>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <u>3360</u>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <u>3336</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative HELLY Station Manager SCOTT Treater CONDLEY
 Service Units 19907 19831-19862
 Driver Names KG BILLY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>2030</u>					<u>ON LOCATION</u>
<u>2200</u>					<u>RUN 3352 5 1/2 CSG. 85-ITS</u>
<u>2400</u>					<u>FLOW STOP. LATCH Baffle 1st COL.</u>
<u>0100</u>	<u>200</u>		<u>12</u>	<u>6</u>	<u>CEWT. - 1-3-5-7-9-11-13-15</u>
	<u>200</u>		<u>3</u>	<u>6</u>	<u>THRU BOTTOM - DROP BALL - CTRC.</u>
	<u>200</u>		<u>9</u>	<u>6</u>	<u>POTATE CASING</u>
	<u>200</u>		<u>34</u>	<u>6</u>	<u>PUMP 12 bbl SUPERFLUSH</u>
	<u>0</u>		<u>0</u>	<u>6</u>	<u>PUMP 3 bbl H₂O</u>
	<u>250</u>		<u>50</u>	<u>6</u>	<u>MIX 75% SEVENBER CWT.</u>
	<u>600</u>		<u>74</u>	<u>4</u>	<u>MIX 75% 50/50 POZ 4% GEL,</u>
<u>0130</u>	<u>1500</u>		<u>79.4</u>	<u>3</u>	<u>2% OC 5" 1/2 CAS SET, .3% CFR,</u>
					<u>- 8% FLA 322, 5" 1/2 GELSONITE 1/4"</u>
					<u>STOP - LUBRICANTS - RELEASE PUGH</u>
					<u>START DESP 135-60</u>
					<u>LEFT CEMENT 1/2"</u>
					<u>SEVIN RATE</u>
					<u>PULL DOWN - HEAD</u>
<u>0200</u>					<u>PLUG RAT HOLE - 15% 60/40 POZ</u>
					<u>JOB COMPLETE - THANKS - KEVIN</u>

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

V6982

Date	Invoice #
4/15/2008	817

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
200	common		
4	GEL	12.00	2,400.00T
7	Calcium	18.00	72.00T
211	handling	50.00	350.00T
5,697	.08 * 211 SACKS * 27 MILES	2.00	422.00
1	8 5/8 wooden plug	0.08	455.76
1	surface pipes 0-500ft	72.00	72.00T
27	pump truck mileage charge	850.00	850.00
478	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	6.00	162.00
		-1.00	-478.00
	LEASE: RADENBERG WELL #1-22 Barton county Sales Tax	6.55%	189.56

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DRLG COMP W/O LOE GC
AFE #: 98819
ACCT #: 135-60
APPROVED BY: [Signature]

Thank you for your business. Dave

Total \$4,495.32

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1920

Date <u>4-13-08</u>	Sec. <u>22</u>	Twp. <u>17</u>	Range <u>11</u>	Called Out	On Location	Job Start	Finish <u>12:00 PM</u>
Lease <u>Rubberg</u>	Well No. <u>1-22</u>	Location <u>Chickasha, OK</u>		County <u>Nowata</u>	State <u>OK</u>		
Contractor <u>Seaman Dry Rig 3</u>				Owner			
Type Job <u>Surface</u>	T.D. <u>388</u>			To Quality Oilwell Cementing, Inc.			
Hole Size <u>12 1/4</u>	Depth <u>388</u>			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <u>28</u>	Depth			Charge To <u>Seaman Dry Rig 3</u>			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City			
Tool	Depth			State			
Cement Left in Csg. <u>10</u>	Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Press Max.	Minimum			CONFIDENTIAL			
Meas Line	Displace <u>23.85</u>						
Perf.				KCC CEMENT			
EQUIPMENT				Amount Ordered <u>200 Com 3" x 50' 2 1/2 gal</u>			
Pumptrk <u>5</u> No.	Cementer				Consisting of		
	Helper						
Bulktrk <u>3</u> No.	Driver				Common		
	Driver						
Bulktrk <u>pu</u> No.	Driver				Poz. Mix		
	Driver						
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks:							
<u>Lease 2/1</u>				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs <u>0.5</u>			
				Squeeze Manifold			
RECORDED				KANSAS CORPORATION COMMISSION			
				AUG 07 2008			
CONSERVATION DIVISION				WICHITA, KS			
				Tax			
				Discount			
				Total Charge			
X Signature <u>[Signature]</u>							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67669

No. 1920

Date 4-13-08	Sec. 22	Twp. 17	Range 11	Called Out	On Location	Job Start	Finish 10:00 pm
Lease Radenberg	Well No. 1-22	Location 1/2 in 2 N 1/2 E N side			Boonville County	State Ks	
Contractor Southwind Drilling Rig 3	Type Job Surface			Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 12 1/4	T.D. 388 386			Charge To Samuel Gary Jr & Associates, Inc			
Csg. 8 1/2	Depth			Street			
Tbg. Size	Depth			City			
Drill Pipe	Depth			State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. 10' 15"	Shoe Joint						
Press Max.	Minimum			CONFIDENTIAL			
Meas Line	Displace 23# 23.85			AUG 0 5 2008			
Perf.				CEMENT			

EQUIPMENT			Amount Ordered
Pumptrk 5	No. 5	Cementer	200 com 3% cc 2% gel
		Helper	
Bulktrk 3	No. 3	Driver	Consisting of
		Driver	Common 200 @ 18.00
Bulktrk pu	No. pu	Driver	Poz. Mix
		Driver	Gel. 4 @ 18.00
JOB SERVICES & REMARKS			Chloride 7 @ 50.00
Pumptrk Charge Surface	850.00		Hulls
Mileage 27 @ 6.00	162.00		Salt
Footage			Flowseal
Total 1012.00			

Remarks:	
Lement Cir	Sales Tax
	Handling 211 @ 2.00
	Mileage 89 per 1/2 mile per mile
	27
	Sub Total 1012.00
Thanks	Total
	PUMP TRUCK CHARGE
	Floating Equipment & Plugs 8 1/2 wooden
	Squeeze Manifold
	Rotating Head
	RECEIVED
	KANSAS CORPORATION COMMISSION
	AUG 0 7 2008
	Tax 189.56
	Discount (478.00)
	Total Charge 4,495.32
X Signature Jay Thier	