

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/25/10

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Plains/Regency
Operator Contact Person: John R. Kinney
Phone: (618) 842-2610
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: _____
Well Name: Leak 2 2008

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/28/2008</u>	<u>6/12/2008</u>	<u>8/1/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081218110000
County: Haskell

_____ SE Sec. 10 Twp. 30 S. R. 32 East West
1120' feet from (S) / N (circle one) Line of Section
1320' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stapleton Well #: 1-10
Field Name: N/A

Producing Formation: Morrow
Elevation: Ground: 2882' Kelly Bushing: 2893'
Total Depth: 5629' Plug Back Total Depth: 5600'
Amount of Surface Pipe Set and Cemented at 1774 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3012' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 11-19-08
(Data must be collected from the Reserve Pit)

Chloride content 5500 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 8/25/2008

Subscribed and sworn to before me this 25th day of August,
2008.

Notary Public: Barbara Feather
Date Commission Expires: 12-30-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Strata Exploration, Inc. Lease Name: Stapleton Well #: 1-10
 Sec. 10 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

No open hole logs ran because of bad hole conditions!

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*See Geologic Report

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1774'			
Long String	7 7/8	5 1/2	15.5 #	5628'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	1800' / 3012'	Class A lite	235	2% CC - 1/4# cell flake (thru Port Collar)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	5566-70' (St. Louis B) Set CIBP @ 5350'	Acidize w/ 750 gal 15% FE MCA	5566-70' 5500'
3 SPF	5332-36' & 5297-5311' (Morrow sd)	Acidize w/ 1500 gal 15% FE MCA Frac Morrow w/ 18,500 gal xlink gel & 22,250 # 16/30	5332-36&5297-5311'

TUBING RECORD	Size 2 7/8	Set At 5190'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	--------------	---------------	---

Date of First, Resumerd Production, SWD or Enhr. 8/1/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf 350	Water Bbls. 0	Gas-Oil Ratio 10000:1	Gravity 31
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Producing Morrow only
(If vented, Submit ACO-18.) Other (Specify) _____

Surface Casing Cement WELL COPY



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

PAID
6-16-08
FNB SA# 44102
INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

LEASE #	LEV	P/P
99 STAPLETON 1-10	5	
DES	A/P	
CEMENT SURE	9/13	
DRL	COM	LOE
X		G/L
		71730
		D/D

Invoice Number: 114275
Invoice Date: May 30, 2008
Page: 1

Bill To:
Strata Exploration, Inc.
P O Box 401
Fairfield, IL 62837-2757

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Strata	Stapleton #1-10	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Liberal	May 30, 2008	6/29/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	14.20	2,130.00
24.00	MAT	Gel	52.45	1,258.80
600.00	MAT	Lightweight Class A	13.35	8,010.00
150.00	MAT	Flo Seal	2.25	337.50
811.00	SER	Handling	2.15	1,743.65
35.00	SER	Mileage 811 sx @.09 per sk per mi	72.99	2,554.65
1.00	SER	Surface	1,812.00	1,812.00
35.00	SER	Mileage Pump Truck	7.00	245.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Insert Float	377.00	377.00
1.00	EQP	Basket	248.00	248.00
3.00	EQP	Centralizers	62.00	186.00

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1901.56

ONLY IF PAID ON OR BEFORE

Jun 29, 2008

Subtotal	19,015.60
Sales Tax	727.74
Total Invoice Amount	19,743.34
Payment/Credit Applied	
TOTAL	19,743.34

DISCOUNT 1901.56

17,841.78

ALLIED CEMENTING CO., LLC. 30383

EMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL

DATE <u>5-31-08</u>	SEC. <u>10</u>	TWP. <u>30</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE SECTION <u>STEP TON</u>		WELL # <u>1-10</u>	LOCATION <u>SUBLETTE 35 SE</u>		COUNTY <u>Haswell</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Nite</u>				

CONTRACTOR STEALING #2 OWNER SAME

TYPE OF JOB SP. SURFACE

HOLE SIZE 17 1/2 T.D. 1775

CASING SIZE 8 1/2 DEPTH 1765

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 PSI MINIMUM

MEAS. LINE COL. SHOE JOINT 10

CEMENT LEFT IN CSG. 10 AUG 25 2008

PERFS.

DISPLACEMENT 113 KGC

EQUIPMENT

CEMENT			
AMOUNT ORDERED	<u>600 65/35/1%</u>		
	<u>150 A 3% C</u>	<u>13% C 47% C</u>	
COMMON	<u>150 A</u>	@ <u>14⁰⁰</u>	<u>2130⁰⁰</u>
POZMIX		@	
GEL	<u>24CC</u>	@ <u>52.45</u>	<u>1258⁸⁰</u>
CHLORIDE		@	
ASC		@	
	<u>600 LTE</u>	@ <u>13³⁵</u>	<u>8010⁰⁰</u>
		@	
	<u>150 43 FL. SEAL</u>	@ <u>2.24</u>	<u>337⁵⁰</u>
		@	
		@	
		@	
HANDLING	<u>811</u>	@ <u>2.15</u>	<u>1743⁶⁵</u>
MILEAGE	<u>109.5 kmj</u>		<u>2554⁶⁵</u>
			<u>TOTAL 16034⁶⁰</u>

PUMP TRUCK CEMENTER BAB HELPER Don

BULK TRUCK # 417 DRIVER George

BULK TRUCK # 457 DRIVER MANNY

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REMARKS:

BREAK Circle
Mix 600 SIC LTE
Mix 150 SIC A
Using Plug & Diep Cement
Float Did Not Hold
Start in @ 900PS
Circle end to surface

SERVICE

DEPTH OF JOB	<u>1775</u>	
PUMP TRUCK CHARGE		<u>1817</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35</u>	@ <u>7⁰⁰</u> <u>245⁰⁰</u>
MANIFOLD & HEAD	@	<u>113⁰⁰</u>
	@	
	@	
	@	
		<u>TOTAL 2170⁰⁰</u>

CHARGE TO: STRATA Exp

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8%</u>		
1- 10 SEM Float	@	<u>377⁰⁰</u>
1- BASKET	@	<u>245⁰⁰</u>
3- CENTRAL	@ <u>62</u>	<u>186⁰⁰</u>
	@	
	@	
	@	
		<u>TOTAL 811⁰⁰</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME W. C. CRAIG

SIGNATURE W. C. Craig

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS



Liberal

PAGE 2 of 2	CUST NO 1975-STR017	INVOICE DATE 06/16/2008
INVOICE NUMBER 1975001080		

B STRATA EXPLORATION
I PO BOX 401
L
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Stapleton
O WELL NO. 1-10
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01086	301			Net 30 DAYS	07/16/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives KCL, Potassium Chloride		592.00	EA	1.500	888.00 T
Additives Mud Flush		1,000.00	EA	0.860	860.00 T
Additives XPC Set		1,004.00	EA	1.200	1,204.80 T
Cement 50/50 POZ		240.00	EA	11.000	2,640.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,344.90 17,379.60 403.06 17,782.66
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BASIC

energy services, L.P.

10886
FIELD ORDER 20702

Subject to Correction

Date 6-13-08		Customer ID		Lease Stapleton	Well # 1-10	Legal 10-30-32
CHARGE Strata Exploration		County Haskell	State Ks	Station Liberal		
		Depth	Formation	Shoe Joint 15'		
		Casing 5 1/2	Casing Depth 5623	TD	Job Type 5 1/2 L.S. CNW	
		Customer Representative G. Payne		Treater M. Cochran JRB		

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CL104	240sk	50/50 Poz		2640.00
	CC107	52lb	CAF 38 De former		364.00
	CC114	1004lb	XPC Set		1204.80
	CC124	103 lb	FIA-115		1545.00
	CC201	1440lb	Gilsonite		964.80
	C700	592 lb	KCL		888.00
	CF851	1 ea	5 1/2 Float shoe		425.00
	CF607	1 ea	Latch Down Plug + Baffle		400.00
	CF1651	6 ea	Turbolizer		660.00
	CF1751	16 ea	Centralizer		1280.00
	CF1901	1 ea	Basket		290.00
	CF471	1 ea	Cement Port Collar		4800.00
	CF151	1000gal	Mud Flush		860.00
	CF707				
	C706	5gal	CC-1		220.00
			KCC		
	E101	60mi	Heavy Equipment Mileage		420.00
	CE240	240sk	Blending + Mixing Chrg.		336.00
	E113	309mi	Bulk Delivery		494.40
	CE206	1 ea	Depth Chrg, 5001-6000'		2880.00
	E100	30mi	Pick-up Mileage		127.50
	5003	1 ea	Service Supervisor		175.00
	CE504	1 ea	Plug Container		250.00
Lib.	CE403	1 ea	Additional Hrs.		500.00
			Discounted Total Plus Tax		#17379.60

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Customer <i>Strat Exploration</i>	Lease No.:	Date <i>6-12-08</i>
Lease <i>Stapleton</i>	Well # <i>1-10</i>	
Field Order # <i>20702</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>5623</i>
Type Job <i>5 1/2 L.S.</i>	Formation <i>CNW</i>	County <i>Haskell</i>
		State <i>Ks</i>
		Legal Description <i>10-70-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>215 sk</i>	Acid <i>50/50 Poz</i>	Rate <i>5%</i>	Press <i>set</i>	ISIP <i>5%</i>	FIA <i>115</i>
Depth <i>5623</i>	Depth	From <i>5 1/2</i>	To <i>KCH</i>	Pre-Pad <i>6#</i>	Max <i>Gilsonite</i>	Min <i>1/4#</i>	Det <i>100men</i>
Volume	Volume	From <i>1.41</i>	To <i>4.7</i>	Pad <i>5.93</i>	Min <i>90</i>	Max <i>13.8</i>	Min <i>19.21</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From <i>25 sk</i>	To	Fluid Used <i>same for Rat + Mouse</i>			Annulus Pressure <i>1015</i>
Plug Depth <i>5808</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>G. Payne</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755</i>	<i>27808</i>	<i>19553</i>
<i>19805</i>	<i>19883</i>	
Driver Names <i>Cochran</i>	<i>M. Colley</i>	<i>M. Cochran</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					on Loc. / Hold Safety Meeting
13:30					Start Casing
15:30					Hit Bridge While Running Casing
16:50					Worked Through Bridge / cont. W/ Pressing
20:20					* Port Collar on top of Jt. # 6'3"
06:30					Casing on Bottom / well not circulating
15:00					Release Crew / Leave Trucks
16:20					Called Crew Back out
17:15			3.8	2.5	on Loc. / Hold Safety Meeting
17:32	400				Plug Rat Hole w/ 15 sk + mouse hole w/ 10 sk
17:38	500				Hook up to Pipe
17:39	500				Start Mud Flush Ahead
17:52					Start Fresh HoO
17:56					Start Cmt 275 sk @ 13.8"
18:00					Shut down + Wash up
18:16	200				Pin on Head Did not get unscrewed
18:39	650				Pull Head + Sweedgie Casing
18:40					Start Disp. w/ treated HoO
18:45					Shut down
					Check float / float held
					End Job
					Cut Disp. 1.5 bbl short

Port Collar Cement



Liberal

PAGE 1 of 1	CUST NO 1975-STR017	INVOICE DATE 07/08/2008
INVOICE NUMBER 1975001124		

PAID
7-17-08
FNB 5444502
HANDWRITTEN

B STRATA EXPLORATION
I PO BOX 401
L
T FAIRFIELD IL 62837-0401
O ATTN:

J LEASE NAME Stapleton
O WELL NO. 1-10
B COUNTY Haskell
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-01130	301		Net 30 DAYS	08/07/2008	
For Service Dates: 07/07/2008 to 07/07/2008					
1975-01130					
1975-20683	Cement-New Well Casing 7/7/08				
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Mileage		235.00	DH	1.400	329.00
Blending & Mixing Service Charge					
Mileage		60.00	DH	7.000	420.00
Heavy Equipment Mileage					
Mileage		305.00	DH	1.600	488.00
Proppant and Bulk Delivery Charge					
Pickup		30.00	Hour	4.250	127.50
Car, Pickup or Van Mileage					
Additives		51.00	EA	3.700	188.70 T
Cello-flake					
Calcium Chloride		406.00	EA	1.050	426.30 T
Cement		235.00	EA	13.000	3,055.00 T
A-Serv Lite					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

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LEASE	LEV	P/P
7/10 STAPLETON 1-10	5	7/10
DES	A/P	
CEMENT PORT COLLAR		
DRL	COM	LOE
	X	
G/L	D/D	
	73550	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-1,473.90
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	5,895.60
PO BOX 841903	PO BOX 10460	TAX	170.29
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	6,065.89

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Strata Exploration</i>	Lease No.	Date <i>7-7-08</i>	
Lease <i>Stapleton</i>	Well # <i>H10</i>		
Field Order # <i>20683</i>	Station <i>1975</i>	Casing <i>5 1/2</i>	Depth <i>3017</i>
Type Job <i>Cement Post Collar CMW</i>	Formation	County <i>Haskell</i>	State <i>KS</i>
		Legal Description <i>10-30-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid <i>235 SR A-Service lite</i>	RATE	PRESS	ISIP
Depth	Depth <i>3017</i>	From	To	Pre Pad <i>(2.1 f3/32)</i>	Max <i>(11.86 gal/sk)</i>		5 Min. <i>(12.3 ppq)</i>
Volume	Volume <i>16.5</i>	From	To	Pad	Min		10 Min.
Max Press	Max Press <i>3000</i>	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol. <i>30</i>	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>16.5 gal H₂O</i>	Gas Volume		Total Load

Customer Representative *Bob Kinney* Station Manager *Terry Bennett* Treater *Barry Humphries*

Service Units	<i>19984</i>	<i>19KD2</i>	<i>19905</i>	<i>19843</i>	<i>19919</i>	<i>19566</i>				
Driver Names	<i>Garry</i>	<i>Dave</i>	<i>Jason</i>	<i>Arr.</i>	<i>Javals</i>	<i>McCann</i>	<i>Ruben M.</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1010</i>					<i>Arrive on loc. Safety Meet - Rig up</i>
<i>1045</i>					<i>Safety Meet - Pre Job</i>
<i>1053</i>			<i>5</i>	<i>3</i>	<i>Circulate Hole</i>
<i>1100</i>	<i>1700</i>				<i>Test Packer w/ H₂O</i>
<i>1102</i>	<i>500</i>		<i>20</i>	<i>4.5</i>	<i>Pump 20 bbl H₂O Ahead</i>
<i>1110</i>	<i>500</i>		<i>89</i>	<i>4</i>	<i>Pump Cement @ 12.3 #</i>
<i>1133</i>	<i>175</i>		<i>16.5</i>	<i>4.5</i>	<i>Pump Displ</i>
<i>1140</i>	<i>1700</i>				<i>PSE Test Packer</i>
<i>1145</i>					<i>Run in w/ 2 its</i>
<i>1151</i>	<i>600</i>		<i>30</i>	<i>4.5</i>	<i>Reverse Circ Well</i>
<i>1200</i>					<i>Safety Meet - Post Job</i>
<i>1205</i>					<i>Rig Down Equipment</i>
<i>1210</i>					<i>Crew leave loc</i>
	<i>7/10</i>			<i>7/10</i>	
	<i>X</i>		<i>173300</i>		

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