# KANSAS CORPORATION COMMISSIO ORIGINAL Form ACO-1 OIL & GAS CONSERVATION DIVISION ORIGINAL September 1999 Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/13/10

Operator: License #_5316	API No. 15 - 063-21712-0000
Name: FALCON EXPLORATION, INC.	County: GOVE
Address: 125 N. MARKET, SUITE 1252	SW NW SE Sw Sec. 27 Twp. 11 S. R. 30 East West
City/State/Zip: WICHITA, KS 67202	847 feet from S/ N (circle one) Line of Section
Purchaser: NA	1399 feet from E / (W) (circle one) Line of Section
Operator Contact Person: MIKE MITCHELL	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: VAL ENERGY INC.	Lease Name: LLOYD Well #: 1-27
License: 5822	Field Name: WC
Wellsite Geologist: TED JOCHEMS JR	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2207 Kelly Bushing: 2212
New Well Re-Entry Workover	Total Depth: 4380 Flug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 233 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl.) Cathodic, etc.)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows 13 2008	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan DA NHII-20-758
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserv.
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No.	Operator Name:
4/25/08 5/02/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
necompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101) months if reput to the submitted with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and forrèci to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: PRESIDENT Date: 8/12/20	Letter of Confidentiality Received
Subscribed and sworn to before me this 12TH day of AUGUST	If Denied, Yes Date:
state of Kansas	Wireline Log Received RECEIVED
1 1 3 C 3 C 3 C 3 C 3 C 3 C 3 C 3 C 3 C	Geologist Report Reselved ORPORATION COMMISSION
Notary Public: Willow Chunguer	O C Distribution AUG 1 3 2008
Date Commission Expires: UCF. U. 28+10 2010	AUG 13 2000

Notary Public - State of Kansas

My Appt. Expires

		x	Š			. *			*** m	
Operator Name: FALC				Leas	e Name:.	LLOYD		_ Well #: 1-2	27	
Sec. 27 Twp. 11	S. R. 30	. 🔲 Eas	st 🗹 West	Coun	ty: GOV	Έ		— <b>***</b>	• 1	
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	it-in pressures, surface test, a	enetrated whether s along with	. Detail a	ill cores. Repoi	I static level, hydro	ostatic pressu	res, bottom hole	
Drill Stem Tests Taken		∕es 🔽 No		✓ Log Formation (Top), Dep		tion (Top), Depth a	and Datum	Sample		
Samples Sent to Geol	ogical Survey	<b>?</b> \	/		lame NHYDRITE		Тор 2414	Datum +498		
Cores Taken			∕es ☑ No		B/ANHYDRITE			2442	+470	
Electric Log Run (Submit Copy)		<b>V</b>	∕es ☐ No		LAN	ISING		3968	-1056	
List All E. Logs Run:	•				BKC	;		4249	-1337	
CNL/CDL;DIL;I	RHCS·MEI				1	RMATON		4280	-1368	
0.112/052,572,	DI 100,IVILL				PAWNEE			4374 4472	-1462 -1560	
					MIS			4540	-1628	
			CASING	RECORD	V N				•	
Burnan of Chris	Size Hole		ort all strings set- ze Casing	T	urface, inte	ermediate, produc				
Purpose of String	Drilled	Se	t (In O.D.)		. / Ft.	Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12-1/4	8-5/8"		23#		233'	COMMON	175	2% GEL, 3% CC	
								v		
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOR	)			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	#Sacks Used Type a			nd Percent Additives		
Protect Casing Plug Back TD										
Plug Off Zone					<del></del>					
	PEDEODATIO	ON DE005								
Shots Per Foot			RD - Bridge Plug Each Interval Per			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes     ✓ No			
Date of First, Resumerd F	Production, SWD or Er	nhr.	Producing Met	_	Flowing	g Pumpii		Поњ	er (Explain)	
Estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	DN .			Production Inter	val			
Vented Sold	Used on Lease		Open Hole	Perf	. 🔲 🏻	ually Comp.	Commingled			
(If vented, Subm	nit ACO-18.)		Other (Speci	fy)		·				

### ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

OAK/EY

4-25-08 DATE	SEC.	TWP.	RANGE 30 W	CALLED OUT	ON LOCATION 9.30 Pm	JOB START	JOB FINISH
LEASE LEASE	WELL#	1-27		INE/1 45- 164	- N TAUTO	COUNTY GOVE	STATE AS
OLD OR NEW (Ci			200.1101.07(3)	11-6/11 43 24		0000	
	11.1 1	016 0	. 41. 11	W		_	
CONTRACTOR TYPE OF JOB	SURF	KLG KI	16#4	OWNER	SAME		
HOLE SIZE	SUKF	77	238	CEMENT			
CASING SIZE	05/0	T.D.		AMOUNT OR	DEDED		
TUBING SIZE	8 78	DEP			COM 39 C	1 26.66	,
DRILL PIPE		DEP			COM 3/8 C	2/660	<u></u>
TOOL	***************************************	DEP					
PRES. MAX			IMUM	COMMON	175 SKS	@ 1420	2485
MEAS. LINE	ARMINAL		DE JOINT	POZMIX	770 0/0	_ @ <del>_ / - ' '                               </del>	4205
CEMENT PETTIN	CSG.	15	7	GEL	3 5Ks	- @ <u>/a 75</u>	56 2
PERFS. AUG	13 2000			CHLORIDE		@ 5745	214 79
DISPLACEMENT	. 1 . mis // 🔊	13	3/4 BB/5	ASC	<i>8 G G G G G G G G G G</i>	@ 	
	FOU	IPMENT	7, 30,0			@	
•	EQUI	I IVILITY I				@	
DI II CO COLL			100			_ @	***
. / - /	CEMENTE		RRY		7.01.	@	
	HELPER	W	414		79,1111	@	
BULK TRUCK		4	0.01/			@	
	DRIVER	JE1	rry			_ @	
BULK TRUCK	DII III						
#I	DRIVER			- HANDLING_	184 5Ks	@ 7 15	3956
				MILEAGE $\mathcal{G}$	COSR SKI	MILS	287 00
	REM	ARKS:		WENT WAY	Charge	TOTAL	3533 5
CEMENT	drel	1 1.7	ACULATE			IOIAL	- C.S.S E
<u> </u>	UITO		70-0000	_	SERVIO	~nc	
					SERVI		
				DEPTH OF JO	В	233'	
				PUMP TRUCK	CHARGE		917 8
-				_ EXTRA FOOT		@	
11.				MILEAGE	17 ms	@ 7 %	119 00
<b>8</b> '51				MANIFOLD.		@	
			THANK YOU	1 HEAD RE	NtA (	@	113 %
_			•	100		@	
CHARGE TO: 📕	alcon.	EXP/ORA	HION				, 40-
CODEEM				<del></del>		TOTAL	1149 3
STREET						TOTAL	
CITY	STA	ГЕ	ZIP				
			RECEIVED		LUG & FLOAT	<b>EQUIPMEN</b>	Γ
		KANS	AS CORPORATION COMMIS	SSION 8-5/4 5016	FACE Plu	6	68 2
				- VIII	7,00	@	
			AUG 13 2008			@	
To Allied Cementi	ing Co. I I	C	CONSEDVATION OF GOVERN			@	
You are hereby rec	nie co., Li	rent ceme	oonservation division			@	
and furnish cemen						@	
contractor to do w	orle on in li	ipei(s) io	assist owner or				
				•		TOTAL	688
done to satisfaction						IOIAL	<u> </u>
contractor. I have					Any)		
TERMS AND CO	NOTTON	5 listed of	on the reverse side	OUPED IWV (II	схиу) ————		
_		-1		TOTAL CHARG	GES		
PRINTED NAME_	11m to	Spici	( <i>I</i> -S	DISCOUNT		III DA ID	INI 20 D 4370
	/ //			- DISCOUNT		IF PAID	IN 30 DAYS
/_		114					

## ALLIED CEMENTING CO., INC. 32274

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		•	SERV	VICE POINT:	K5
DATE 5 2 08 SEC TWP R	ANGE 317	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
	R.	il ac il m	V	COUNTY	STATE
337.102	OCATION FOLIAN	rell, 45 /2W 1	Vivito	Gove	Ks
OLD OR (Circle one)					
CONTRACTOR VAL Drilli	ng #4	OWNER	Same	10000	
HOLE SIZE 1/8 TAN	y .	- CENTENIT			
HOLE SIZE 1/8 U T.D.  CASING SIZE 878 DEPTI	4630	_ <b>CEMENT</b> _ AMOUNT OR	DEDED 200	kalilons	0
TUBING SIZE DEPTH		_ AMOUNT OR	DERED _ <del>2///</del>	11 12 6	get
DRILL PIPE DEPTH			79	16.1-10.JKC	71
TOOL DEPTH	ł			0.0	
PRES. MAX MINIM		_ COMMON	120	@ 1430	170400
	IONTAL	POZMIX	8 <u>U</u>	@ 720	576~
CEMENT LEFT IN CSG. PERFS.  AUG 1	3 2008	_ GEL	7	@ 1877	13/25
DISPLACEMENT	~ -	_ CHLORIDE ASC		_@	
EQUIPMENT	<u> </u>		5016	@ 2 <sup>35</sup> 16	112 50
EQUIPMENT		Plosen1~	JU 10	@ <del>&amp; 16</del>	I feb
PUMPTRUCK CEMENTER Plan			. <del> </del>	· @	
PUMPTRUCK CEMENTER HAND				@	
BULK TRUCK				@	
# 347 DRIVER CONNIC		***************************************		@	
BULK TRUCK		-	······································	. @	
# DRIVER		- HANDLING	2095/	· @ <u>- 715</u>	1140 35
		MILEAGE 4		@_2/-	319 77
REMARKS:		MIDE/ TOE A	14/4	TOTAL	270587
mix 25 sk, - 2430'				TOTAL	3272-
mix 100 fly - 1509		-	SERVIC	ur.	
MT 40 5181- 283'	,		SERVIC	.c	
Mix 105Kj - 40'		DEPTH OF JOI	В	2430'	
mix 155KJ-Not Hole		PUMP TRUCK			107500
Mix 10 sles mouse Hole	-1 1/V	EXTRA FOOTA	AGE	@	-, -, -
	1 honk for	MILEAGE	17 miles	@ 700	11900
	Alm, wagner	MANIFOLD		@	
	Lornal			@	
CHARGE TO: Falco N Explos	- <del>*</del> .			@	
CHARGE TO: T ato P Pt P10 I	G/ION	1			00
STREET				TOTAL	1194
CITYSTATE	710				
KANSAS COR	ECÉIVED PORATION COMMISSION	o5h P	LUG & FLOAT	<b>EQUIPMEN</b> '	Г
AUG	G 1 3 2008	Non Hole	Plus	<u> </u>	Un <b>il</b>
•			<del></del>	@	40
To Allied Cementing Co., Inc.	RVATION DIVISION VICHITA, KS			@	
You are hereby requested to rent cement	ng equipment			@	
and furnish cementer and helper to assist	owner or			@	
contractor to do work as is listed. The al					11-00
done to satisfaction and supervision of o	wner agent or			TOTAL	40
contractor. I have read & understand the		TA 37			
CONDITIONS" listed on the reverse side	e.	TAX	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
		TOTAL CHARG	E		
		DISCOUNT		IE DA ID	IN 20 DAYO
$\wedge$ $\wedge$ $\wedge$		2.0000141		— IF PAID	IN 30 DAYS
SIGNATURE JULY	$f_{\alpha}$ . $f$	111	last the	Mari	
yeu jeins,		· Far	DDINTED	NAME	