

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

8/12/10

Handwritten initials and date: 8/14/08

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Plains Marketing / Gas Products & Supply, Inc.  
 Operator Contact Person: Jay G. Schweikert  
 Phone: ( 316 ) 265-5611  
 Contractor: Name: Southwind Drilling  
 License: 33350  
 Wellsite Geologist: Vern Schrag  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

4-26-08	5-4-08	6-23-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22139-0000  
 County: Kingman  
 \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ NE Sec. 12 Twp. 28 S. R. 5  East  West  
1650 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Leroux Well #: 2-12  
 Field Name: Broadway  
 Producing Formation: Mississippian  
 Elevation: Ground: 1395' Kelly Bushing: 1404'  
 Total Depth: 4095' Plug Back Total Depth: 4022'  
 Amount of Surface Pipe Set and Cemented at 266 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** API No. 15-20-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 21,000 ppm Fluid volume 1,800 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 8-12-08

Subscribed and sworn to before me this 12th day of August,  
20 08

Notary Public: Kathy L. Ford  
 My Appt. Expires 10-22-10  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**AUG 13 2008**

Operator Name: Lario Oil & Gas Company Lease Name: Leroux Well #: 2-12  
 Sec. 12 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SDL/DSN/MICRO/ISAT/ACRT</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2633</td> <td>-1229</td> </tr> <tr> <td>Lansing</td> <td>2929</td> <td>-1525</td> </tr> <tr> <td>Hushpuckney</td> <td>3323</td> <td>-1919</td> </tr> <tr> <td>Pawnee</td> <td>3498</td> <td>-2094</td> </tr> <tr> <td>Cherokee Shale</td> <td>3554</td> <td>-2150</td> </tr> <tr> <td>Mississippi Chert</td> <td>3719</td> <td>-2315</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4038</td> <td>-2634</td> </tr> </table>	Name	Top	Datum	Heebner	2633	-1229	Lansing	2929	-1525	Hushpuckney	3323	-1919	Pawnee	3498	-2094	Cherokee Shale	3554	-2150	Mississippi Chert	3719	-2315	Kinderhook Shale	4038	-2634
Name	Top	Datum																							
Heebner	2633	-1229																							
Lansing	2929	-1525																							
Hushpuckney	3323	-1919																							
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Mississippi Chert	3719	-2315																							
Kinderhook Shale	4038	-2634																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	Class A	170	3% cc, 1/4# FS
Production	7 7/8"	5 1/2"	15.5#	4072'	AA-2	200	.2% DF, .8% FLA-322, 10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3774'-3777'	500 gal 15% NEFE	3774'-3777'
4	3762'-3766'	500 gal 15% NEFE	3762'-3766'

TUBING RECORD		Size 2 3/8"	Set At 3876'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7-1-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 17	Gas Mcf 28	Water Bbls. 126	Gas-Oil Ratio 1647	Gravity 35.9

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

United Cementing & Acid Co. Inc

# Invoice

2510 W. 6th Street  
 El Dorado, KS 67042  
 316-321-4680

Date	Invoice #
4/28/2008	8614

Bill To
Lario Oil & Gas Company 301 S Market St. Wichita, KS 67202

Kind of Job	Lease & Well #	Terms	Service Ticket #
Surface	Leroux #2-12	Net 30	8470

Description	Amount
Pump Truck Charge (270')	675.00T
Class A Cement (170 sks)	1,785.00T
Calcium Chloride (6 sks)	258.00T
PolyFlake (50 lbs)	97.50T
Handling Charge (170 sks)	212.50T
Pump Truck Mileage (70 miles)	245.00T
Drayage (7.99 ton)	559.30T

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 AUG 12 2008  
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 APR 30 2008  
 GENERAL OFFICE

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 KANSAS CORPORATION COMMISSION  
 AUG 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

ACCT. Expl. File  
 GC  
 KG  
 HY  
 PV  
 OD

APR 30 2008

IS KF GV SF DM

Thank you for your business.

Subtotal	\$3,832.30
Sales Tax (5.3%)	\$203.11
Payments/Credits	\$0.00
<b>Balance Due</b>	<b>\$4,035.41</b>



# SERVICE TICKET

8470

1-800-794-0187  
 Fax 1-316-321-4720  
 2510 W. 6th St.  
 El Dorado, Kansas 67042

DATE 4-27-08

COUNTY Kingman CITY \_\_\_\_\_

CHARGE TO Lario oil

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Leroux 2-12 CONTRACTOR Southwind Rig #2

KIND OF JOB 8 5/8 Surface SEC. 12 TWP. 28 RNG. S5

DIR. TO LOC. \_\_\_\_\_ OLD NEW

Quantity	MATERIAL USED	270'	Serv. Charge
170 sk	CLASS 'A'		1785.00
6 sk	Calcium Chloride		258.00
5 sk	Poly Flake		97.50
170 sk	BULK CHARGE		212.50
559.3 TM	BULK TRK. MILES		559.30
70	PUMP TRK. MILES		245.00
	PLUGS <u>KCC</u>		
			SALES TAX
			TOTAL

T.D. 270 RECEIVED \_\_\_\_\_

SIZE HOLE 12 1/4 KANSAS CORPORATION COMMISSION

MAX. PRESS. \_\_\_\_\_ AUG 13 2008

PLUG DEPTH 25' CONSERVATION DIVISION

PLUG USED None WICHITA, KS

CSG. SET AT 266 VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 8 5/8

PKER DEPTH \_\_\_\_\_

TIME ON LOCATION 0445 TIME FINISHED 0700

REMARKS: ON location Rig up - Hook up mud pump Break Cir - Mix & Pump 170sk 35 CC 1/4 Poly Flake CLASS 'A' - Displ 15 1/2 BBL H<sub>2</sub>O -

Cement Back to Surface

NAME Roger Bobbin Davis UNIT NO. \_\_\_\_\_  
Jerald Daniles UNIT NO. \_\_\_\_\_  
Raymond Daniles UNIT NO. \_\_\_\_\_  
 CEMENTER OR TREATER

EQUIPMENT USED  
 NAME Paul Wayne Turner UNIT NO. \_\_\_\_\_  
 OWNER'S REP.



**Pratt**

PAGE 1 of 2	CUST NO 1970-LAR004A	INVOICE DATE 05/05/2008
INVOICE NUMBER <b>1970001876</b>		

**B** LARIO OIL & GAS  
**I** P. O. BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Leroux  
**O** WELL NO. 2-12  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01883	301	AFE# 08-057	Net 30 DAYS	06/04/2008	
<b>For Service Dates: 05/04/2008 to 05/04/2008</b>					
<b>1970-01883</b>					
<b>1970-18645 Cement-New Well Casing 5/4/08</b>					
Pump Charge-Hourly		1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	215.000	215.00
Flapper Type Insert Float Valves					
Cement Float Equipment		1.00	EA	250.000	250.00
Guide Shoe-Regular					
Cement Float Equipment		1.00	EA	105.000	105.00
Top Rubber Cement Plug					
Cement Float Equipment		6.00	EA	110.000	660.00
Turbolizer					
Extra Equipment		1.00	EA	200.000	200.00
Casing Swivel Rental					
High Head Charge		1.00	EA	300.000	300.00
High Head Charge					
Mileage		250.00	DH	1.400	350.00
Blending and Mixing Service Charge					
Mileage		100.00	DH	7.000	700.00
Heavy Equipment Mileage					
Mileage		578.00	DH	1.600	924.80
Proppant and Bulk Delivery Charges					
Pickup		50.00	Hour	4.250	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		8.00	EA	44.000	352.00 T
CC-1, KCl Substitute					
Additives		50.00	EA	3.700	185.00 T
Cello-flake					
Additives		38.00	EA	4.000	152.00 T
De-foamer					
Additives		151.00	EA	7.500	1,132.50 T
FLA-322					

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**KANSAS CORPORATION COMMISSION**  
**AUG 13 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



PAGE 2 of 2	CUST NO 1970-LAR004A	INVOICE DATE 05/05/2008
INVOICE NUMBER <b>1970001876</b>		

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**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-01883	301		Net 30 DAYS	06/04/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives			141.00	EA	5.150	726.15 T
Gas-Blok			1,134.00	EA	0.500	567.00 T
Additives			1,000.00	EA	1.530	1,530.00 T
Salt			50.00	EA	11.000	550.00 T
Additives			200.00	EA	16.600	3,320.00 T
Super Flush II			1.00	Hour	175.000	175.00
Cement						
60/40 POZ						
Cement						
AA2 Cement						
Supervisor						
Service Supervisor Charge						

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all  
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MAY 08 2008  
ad  
SF SF DM

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AUG 13 2008

CONSERVATION DIVISION  
WICHITA KS

BS  
4-6-08

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,690.47 11,686.48 342.97 12,029.45
--	--	--	---

# BASIC

energy services, L.P.

**FIELD ORDER** 18645

Subject to Correction

Date	5-4-08	Customer ID		Lease	Leroux	Well #	2-72	Legal	12-285-5w
C H A R G E	10110 Oil + Gas			County	Kingman	State	Ks.	Station	Pratt
	Depth	4081		Formation		Shoe Joint	38		
	Casing	5 1/2	Casing Depth	4081	TD	4092	Job Type	CNW-L.S.	
				Customer Representative	Jay Fletcher	Treater	Bobby Drake		
AFE Number	08-057	PO Number		Materials Received by	X Jay Fletcher				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200sk.	AA2	---	3320 <sup>00</sup>
P	CP103	50sk.	60/40 P22	---	550 <sup>00</sup>
P	CC102	50lb.	Cello-flake (Pole-flake - C)	---	185 <sup>00</sup>
P	CC105	38lb.	De-Foamer (Powder)	---	152 <sup>00</sup>
P	CC111	1134lb.	Salt (Fine)	---	567 <sup>00</sup>
P	CC115	141lb.	Gas <del>128</del> <b>CONFIDENTIAL</b>	---	726 <sup>15</sup>
P	CC129	151lb.	FLA-32 <b>AUG 12 2008</b>	---	1132 <sup>50</sup>
P	C706	4gal	CC-1, KCL <b>KCC</b> Substitute	---	352 <sup>00</sup>
P	CC165	1000 gal	Super-Flush II	---	1530 <sup>00</sup>
P	CF103	1ea.	Top Rubber Cement Plug, 5 1/2"	---	105 <sup>00</sup>
P	CF251	1ea.	Guido Shoe - Regular, 5 1/2"	---	250 <sup>00</sup>
P	CF1451	1ea.	Flapper Type Insert Fluct Valve, 5 1/2"	---	215 <sup>00</sup>
P	CF1161	6ea.	Turbolizer, 5 1/2"	---	1660 <sup>00</sup>
P	E701	100mi.	Heavy Equipment Mileage	---	700 <sup>00</sup>
P	E713	578tm.	Bulk Delivery	---	924 <sup>80</sup>
P	E100	50mi.	Pick up Mileage	---	212 <sup>50</sup>
P	CE240	250sk.	Blending + Mixing Service Charge	---	350 <sup>00</sup>
P	S003	1ea.	Service Supervisor	---	175 <sup>00</sup>
P	CE205	1ea.	Depth Charge, 4001' - 5000'	---	2520 <sup>00</sup>
P	CE504	1ea.	Plug Container	---	250 <sup>00</sup>
P	CE501	1ea.	Casing Swivel Rental	---	200 <sup>00</sup>
P	CE503	1ea.	High Hand Charge	---	300 <sup>00</sup>
			RECEIVED KANSAS CORPORATION GENERAL SERVICE		
			<b>AUG 13 2008</b>		
			CONSERVATION DIVISION WICHITA, KS	Discounted Price -	\$11,686 <sup>48</sup>

Customer <i>Cario Oil &amp; Gas</i>	Lease No.	Date <i>5-4-08</i>
Lease <i>Le Roy</i>	Well # <i>2-12</i>	
Field Order # <i>10144</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW-1.S.</i>	Formation	Depth <i>4044</i>
		County <i>Kingman</i>
		State <i>Ks</i>
		Legal Description <i>12-283-5W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>Cent</i>		Acid <i>200SK 1142</i>	RATE	PRESS	ISIP	
Depth <i>4044</i>	Depth	From	To	Pre Pad <i>1.45 ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>97</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4058</i>	Packer Depth	From	To	Flush <i>92 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Jay Flecker</i>	Station Manager <i>Stoaty</i>	Treater <i>Bobby</i>
Service Units <i>19866 19906 19931 199462</i>		
Driver Names <i>Dialk Shanline Billy Shields</i>		

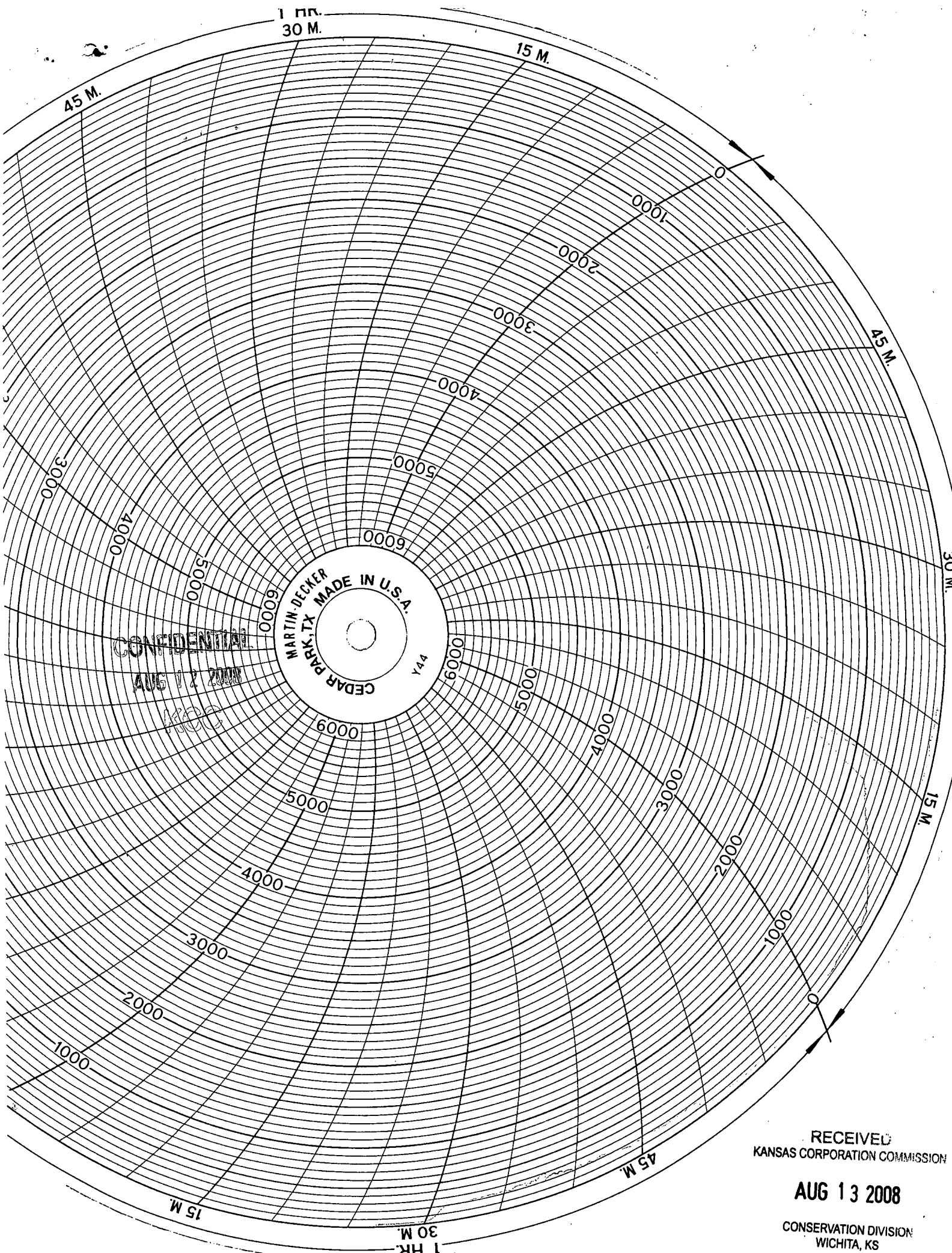
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700	<b>CONFIDENTIAL</b>				On location - Safety Meeting
1755	<b>AUG 2 2008</b>				Run Cg - 107 ft 15.5" 5 1/2" Cent - P, 2, 4, 11, 14, 15
1945					Asq. on Bottom
1955	<b>KCC</b>				Hook up to Cg - Break Ave. w/ Rig
2030	200		24	4.0	Grain Flush II
2136	200		5	4.0	Hot Spacer
2137	200		9	4.0	Mix Seawater Cent @ 12.0" / gal
2140	250		65	5.7	Mix Cent @ 15.0" / gal
2155					Release Man - After Pump & Lines
2158	200			6.6	Start Disp.
2209	300		60	6.2	Lift Pressure
2215	1500		92		Plug Down
2220			6		Plug Rat. Hole
					Circulation thru Job
					Job Complete

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KANSAS CORPORATION COMMISSION  
AUG 13 2008  
CONSERVATION DIVISION  
WICHITA, KS

*Franky Bobby*

*AS  
8-6-08*





1 HR.  
30 M.

15 M.

45 M.

45 M.

30 M.

15 M.

45 M.

15 M.

30 M.  
1 HR.

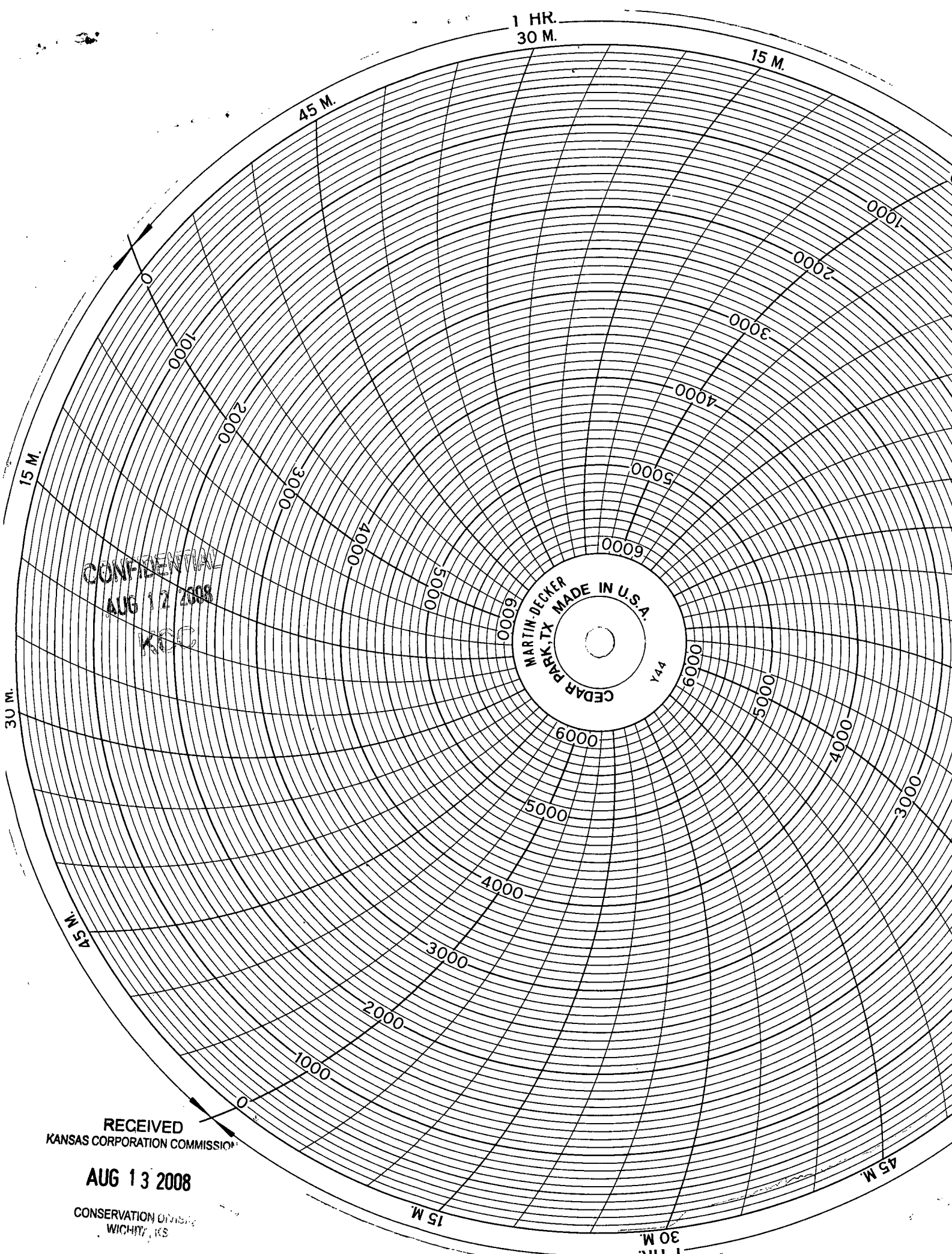
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MARTIN DECKER  
MADE IN U.S.A.  
CEDAR PARK, TX  
Y44

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CONSERVATION DIVISION  
WICHITA, KS



1 HR.  
30 M.

15 M.

45 M.

15 M.

30 M.

45 M.

45 M.

15 M.

1 HR.  
30 M.

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