

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: KCC, MW, 8/18/08*

*Handwritten date: 8/06/10*

Operator: License # 7311  
Name: Shakespeare Oil Co., Inc.  
Address: 202 W Main Street  
City/State/Zip: Salem, IL. 62881  
Purchaser: None  
Operator Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, VSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
*AUG 16 2008*

Operator: \_\_\_\_\_  
Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>7/14/2008</u>	<u>7/22/2008</u>	<u>7/23/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20817-00-00  
County: Logan  
SE  NE  NW  SW Sec. 22 Twp. 13 S. R. 32  East  West  
601 feet from S /  N (circle one) Line of Section  
1219 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Glassman Well #: 3-22  
Field Name: \_\_\_\_\_

Producing Formation: None  
Elevation: Ground: 3002 Kelly Bushing: 3007  
Total Depth: 4710 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAN 11-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content 13,700 ppm Fluid volume 600 bbls  
Dewatering method used Air Dry - BackFill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams  
Title: VICE PRESIDENT Date: 8/6/08  
Subscribed and sworn to before me this 6<sup>th</sup> day of August  
2008  
Notary Public: Melissa A. Noel  
Date Commission Expires: 11-6-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
KANSAS CORPORATION COMMISSION  
RECEIVED  
**AUG 08 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**OFFICIAL SEAL**  
MELISSA A. NOEL  
Notary Public, State of Illinois  
My Commission Expires 11-06-11

Operator Name: Shakespeare Oil Co., Inc. Lease Name: Glassman Well #: 3-22  
 Sec. 22 Twp. 13 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <div style="text-align: center;">                     DIC, ML, SONIC, CNL, CDL  <b>CONFIDENTIAL</b>                      AUG 06 2008                 </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="font-size: 24px; text-align: center;">See Geological Report</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	218	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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**AUG 08 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 115057  
 Invoice Date: Jul 14, 2008  
 Page: 1

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

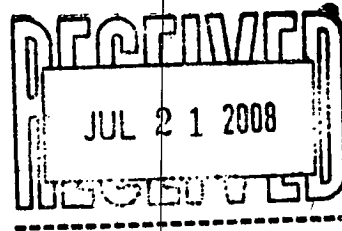
*file copy*

**CONFIDENTIAL**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #3-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 14, 2008	8/13/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
15.00	SER	Mileage Pump Truck	7.00	105.00

*INT*



RECEIVED  
 KANSAS CORPORATION COMMISSION

**AUG 08 2008**

CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 472.42

ONLY IF PAID ON OR BEFORE

**Aug 13, 2008**

Subtotal	4,724.20
Sales Tax	181.67
Total Invoice Amount	4,905.87
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,905.87</b>

# ALLIED CEMENTING CO., LLC. 31716

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-14-08</u>	SEC. <u>22</u>	TWP. <u>13 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>4:15 PM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:45 PM</u>
GLASSMAN LEASE		WELL # <u>3-22</u>	LOCATION <u>Oakley 14S 34W</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			S into				

CONTRACTOR W-W Drilling Rig 8

OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 219'

CASING SIZE 8 5/8 DEPTH 218'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE AUG 0 6 2008 SHOE JOINT

CEMENT LEFT IN CSG 15'

PERFS.

DISPLACEMENT 12,93 BBL

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 427-281 HELPER Alvin

BULK TRUCK

# 347 DRIVER Jerry

BULK TRUCK

# DRIVER

**REMARKS:**

Cement did circulate

Thank you

CHARGE TO: Shakespeare oil co inc

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Hilgers

SIGNATURE Rich Hilgers

**CEMENT**

AMOUNT ORDERED 160 SKS COM 3600  
2% GEL

COMMON 160 SKS @ 15.45 2472.00

POZMIX @

GEL 3 SKS @ 20.80 62.40

CHLORIDE 6 SKS @ 58.20 349.20

ASC @

@

@

@

@

@

@

@

@

HANDLING 169 SKS @ 2.40 405.60

MILEAGE 10+ SK/mile 312.00

minimum charge TOTAL 3601.20

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @

MILEAGE 15 miles @ 7.00 105.00

MANIFOLD @

@

@

TOTAL 1123.00

PLUG RECEIVED  
KANSAS CORPORATION COMMISSION  
OIL EQUIPMENT

**AUG 0 8 2008**

CONSERVATION DIVISION  
WICHITA, KS

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@

@

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TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

Invoice Number: 115187  
 Invoice Date: Jul 22, 2008  
 Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*File copies*  
**INT**

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #3-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jul 22, 2008	8/21/08

Quantity	Item	Description	Unit Price	Amount
115.00	MAT	Class A Common	15.45	1,776.75
75.00	MAT	Pozmix	8.00	600.00
7.00	MAT	Gel	20.80	145.60
47.00	MAT	Flo Seal	2.50	117.50
199.00	SER	Handling	2.40	477.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
15.00	SER	Mileage Pump Truck	7.00	105.00
1.00	EQP	Dry Hole Plug	40.00	40.00

**RECEIVED**  
 JUL 28 2008  
 RECEIVED

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 AUG 08 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

Subtotal	4,759.45
Sales Tax	299.85
Total Invoice Amount	5,059.30
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,059.30</b>

\$ 4,759.45

ONLY IF PAID ON OR BEFORE

Aug 21 2008

