

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Ken
8/19/08
8/12/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/FOXFE
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: KCC
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-18-08</u>	<u>4-22-08</u>	<u>4-23-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~25~~-205-27521-0000
County: Wilson
NE SE Sec. 29 Twp. 28 S. R. 16 East West
1980 feet from S/ N (circle one) Line of Section
1980 feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RWJ Farms Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 932 Kelly Bushing: n/a
Total Depth: 1296 Plug Back Total Depth: 1281.97
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1281.97
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALF IT NH 11-19-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8/12/08
Subscribed and sworn to before me this 12th day of August,
2008.
Notary Public: Jerra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 13 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: RWJ Farms Well #: 29-2
 Sec. 29 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1282	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1153-1155	300gal 15%HCLw/ 80bbls 2%kcl water, 443bbls water w/ 2% KCL, Blockde, 5300# 20/40 sand	1153-1155
4	1044-1046/973-975/942-944	400gal 15%HCLw/ 87bbls 2%kcl water, 388bbls water w/ 2% KCL, Blockde, 2400# 20/40 sand	1044-1046/973-975 942-944
4	784-788/771-775	400gal 15%HCLw/ 80bbls 2%kcl water, 645bbls water w/ 2% KCL, Blockde, 5000# 20/40 sand	784-788/771-775

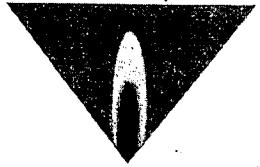
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1295</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6620

FIELD TICKET REF #

FOREMAN Joe

SSI 627790

API 15-205-27521

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-23-08	RWJ farms 27-2		29	28	16	WK	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	11:00		903427		6.25	Joe Blanchard
TIM	6:45	11:30		903255		3.75	Tim Agan
MATT	7:00			903600		3.5	M. Williams
Tyler	7:00			903140	932452	3.5	
DANIEL	6:45			904735		3.75	Daniel S.
Maverick	7:00			931305		3.5	120

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1293 CASING SIZE & WEIGHT 5 1/2 14.5
 CASING DEPTH 1281.97 DRILL PIPE CONFIDENTIAL TUBING CONFIDENTIAL OTHER CONFIDENTIAL
 SLURRY WEIGHT 13.5 SLURRY VOL CONFIDENTIAL WATER gal/sk CONFIDENTIAL CEMENT LEFT in CASING 0
 DISPLACEMENT 30.5 DISPLACEMENT PSI CONFIDENTIAL MIX PSI CONFIDENTIAL RATE 4bpm

REMARKS:

KCC
 Installed Cement head RAW 2 SKS gal & ~~20~~ 20 BBI dye + 1 SK gal
 175 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to
 bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1281.97	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	155 SK	Portland Cement	
	35 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	14 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION
WICHITA, KS

RIG #	101	S.	29	T.	28	R.	16	GAS TESTS:			
API #	205-27521	County:		Wilson				409'	2 - 1/2"	8.87	
Elev.:	932'	Location:		Kansas				502'	2 - 1/2"	8.87	
Operator: Quest Cherokee LLC								533'	4 - 1"	51.6	
Address: 9520 N. May Ave., Suite 300								626'	4 - 1"	51.6	
Oklahoma City, OK. 73120								688'	4 - 1"	51.6	
WELL #	29-2	Lease Name:		RWJ Farms				719'	4 - 1"	51.6	
Footage location		1980 ft. from the		S	line			750'	4 - 1"	51.6	
		1980 ft. from the		E	line			843'	3 - 1/2"	10.9	
Drilling Contractor: FOXFE ENERGY								874'	3 - 1/2"	10.9	
Spud Date: NA		Geologist:						1029'	8 - 1/2"	17.2	
Date Comp: 4-22-08		Total Depth:		1296'				1060'	6 - 1/2"	15.4	
Exact Spot Location NW-SE								1153'	3 - 1/2"	10.9	
Casing Record								1184'	3 - 1/2"	10.2	
	Surface	Production							1296'	3 - 1/2"	10.2
Size Hole	12-1/4"	7-7/8"									
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'		CONFIDENTIAL								
Type Cement	port		AUG 12 2008								
Sacks	5										

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	523	527	shale	738	742
shale	22	30	b. shale	527	529	coal	742	744
lime	30	50	shale	529	528	lime	744	760
shale	50	116	lime	538	560	b. shale	760	762
lime	116	136	shale	560	570	shale	762	781
sand	136	238	lime	570	581	b. shale	781	783
shale	238	248	shale	581	587	shale	783	790
sand	248	259	lime	587	600	sand	790	828
lime	249	275	sand	600	612	sand/shale	828	848
sand	275	340	shale	612	621	coal	848	850
b. shale	340	342	coal	621	623	sand	850	860
sand	342	382	sand	623	634	shale	860	862
coal	382	384	shale	634	662	coal	862	863
lime	384	432	sand	662	676	shale	863	867
sand	432	465	b. shale	676	678	coal	867	868
lime	465	480	lime	678	682	shale	868	880
shale	480	496	coal	682	683	sand	880	890
b. shale	496	498	sand	683	690	shale	890	894
shale	498	501	lime	690	703	coal	894	895
coal	501	503	b. shale	703	705	shale	895	898
shale	503	511	shale	705	728	coal	898	899
sand	511	523	sand	728	738	shale	899	912

Comments: 180' inj water;

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CONSERVATION DIVISION
WICHITA, KS

WELL LOG RWJ Farms; 29-2

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	912	937	sand	1079	1111			
coal	937	939	coal	1111	1113			
shale	939	943	sand	1113	1123			
coal	943	944	coal	1123	1125			
sand/shale	944	959	sand/shale	1125	1130			
coal	959	961	sand	1130	1134			
shale/sand	961	968	shale	1134	1140			
coal	968	970	sand	1140	1147			
shale	970	986	shale	1147	1164			
coal	986	988	coal	1164	1166			
shale	988	994	sand	1166	1171			
coal	994	996	lime/mississ	1171	1296			
sand/shale	996	1008						
coal	1008	1010						
shale	1010	1020						
sand	1020	1033						
coal	1033	1035						
sand/shale	1035	1045						
coal	1045	1047						
shale	1047	1053						
sand	1053	1077						
coal	1077	1079						

Comments:

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