

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/10

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/FOXFE
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-17-08	4-19-08	4-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27382-0000
 County: Neosho
S/2 S/2 NW Sec. 21 Twp. 29 S. R. 19 East West
2310 feet from S (circle one) Line of Section
1350 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Clevenger Rev. Trust Well #: 21-3
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 980 Kelly Bushing: n/a
 Total Depth: 1108 Plug Back Total Depth: 1095.45
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1095.45
 feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AK I NH 10-808
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 8/12/08
 Subscribed and sworn to before me this 12th day of August,
 2008.
 Notary Public: Jesse Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
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TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 21-3
 Sec. 21 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	1095	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	966-969/907-909/901-903	500gal 15%HCLw/ 75bbbls 2%kcl water, 621bbbls water w/ 2% KCL, Blocks, 5200# 20/40 sand	966-969/907-909
			901-903
4	750-752/683-685/646-649/624-626	400gal 15%HCLw/ 76bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Blocks, 5000# 20/40 sand	750-752/683-685
			646-649/624-626
4	545-549/533-537	400gal 15%HCLw/ 70bbbls 2%kcl water, 643bbbls water w/ 2% KCL, Blocks, 5200# 20/40 sand	545-549/533-537

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1009</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

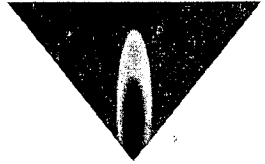
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER

6577

FIELD TICKET REF #

FOREMAN Joe

SSI 626230

API 15-133-27382

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-21-8	Clevenger Rev trust 21.3		21	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:00	5:15		903427		6.25	Joe Blomquist
Tim		5:00		903255		6	L. Ryan
MATT		5:00		903600		6	MATT
Tyler		5:00		903140	932452	6	Tyler
Daniel		6:00		904735		7	Daniel

JOB TYPE Longshot HOLE SIZE 7 7/8 HOLE DEPTH 1107.50 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1095.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1.12 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.08 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.7 gpm

REMARKS:

Installed cement head RAW 2 SKS of gel & 17 BTJ dye & 1 SK gal & 155 SKS of cement
 To get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1095.45	Casing 5'12	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	135 SK	Portland Cement	
	32 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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RIG #	101	S. 21	T. 29	R. 19	GAS TESTS:	
API #	133-27382	County:		Neosho	626'	0
Elev.:	980'	Location:		Kansas	657'	slight blow
					688'	slight blow

Operator:	Quest Cherokee LLC				905'	2 - 1/2"	8.87
Address	9520 N. May Ave., Suite 300				967'	2 - 1/2"	8.87
	Oklahoma City, OK. 73120				998'	2 - 1/2"	8.87
WELL #	21-3	Lease Name:		Clevenger Rev Trust	1105'	5 - 1/2"	14.1
Footage location	2310 ft. from the		N	line			
	1350 ft. from the		W	line			

Drilling Contractor:	FOXSE ENERGY		
Spud Date:	NA	Geologist:	
Date Comp:	4-19-08	Total Depth:	1105'
Exact Spot Location	S/2-S/2-NW		

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	
Type Cement	port	
Sacks	5	

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b. shale	248	250	sand	503	519
clay/shale	1	22	shale	250	255	lime	519	522
lime	22	79	lime	255	263	coal	522	524
sand	79	101	shale	263	271	b. shale	524	526
shale	101	110	sand	271	277	shale	526	541
b. shale	110	112	shale	277	287	b. shale	541	542
shale	112	120	sand/shale	287	290	coal	542	545
lime	120	159	lime	290	296	lime	454	552
shale	159	195	shale	296	300	sand	552	555
coal	195	196	sand/shale	300	333	shale	555	616
lime	196	207	coal	333	335	lime	616	620
shale	207	213	shale	335	406	coal	620	622
b. shale	213	215	sand	406	416	shale	622	646
shale	215	217	lime	416	421	b. shale	646	648
coal	217	218	coal	421	424	coal	648	650
shale	218	220	shale	424	440	shale	650	680
coal	220	221	lime	440	449	coal	680	682
shale	221	227	coal	449	451	shale	682	685
sand	227	235	sand	451	458	coal	685	687
shale	235	240	coal	458	460	shale	687	691
coal	240	241	shale	460	501	sand	691	706
sand/shale	241	248	coal	501	503	coal	706	708

Comments: 711' odor, 980' inj water

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WELL LOG Clevenger; 21-3

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	708	711	shale	961	973			
sand	711	740	coal	973	976			
shale	740	745	lime/mississ	976	1105			
b. shale	745	747						
coal	747	750						
shale	750	770						
b. shale	770	772						
shale	772	777						
coal	777	779						
shale	779	806						
sand/shale	806	822						
sand	822	850						
shale	850	881						
sand	881	900						
coal	900	903						
shale	903	904						
coal	904	905						
shale	905	930						
coal	930	932						
shale	932	939						
sand	939	956						
coal	956	961						

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Comments:

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