

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

8/12/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837 **CONFIDENTIAL**  
 Wellsite Geologist: Ken Recoy **AUG 12 2008**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover **KCC**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-16-08	5-13-08	5-14-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24281-0000  
 County: Labette  
 \_\_\_\_\_ - \_\_\_\_\_ - NW - NW Sec. 21 Twp. 34 S. R. 18  East  West  
660 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Anderson, Brian Well #: 21-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 800 Kelly Bushing: n/a  
 Total Depth: 969 Plug Back Total Depth: 953.85  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 953.85  
 feet depth to surface w/ 111 sx cmt.

**Drilling Fluid Management Plan** AK II NW 10-8-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 8-12-08  
 Subscribed and sworn to before me this 12<sup>th</sup> day of August, 2008.  
 Notary Public: Debra Klaueman  
 Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 13 2008**

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Anderson, Brian Well #: 21-1  
 Sec. 21 Twp. 34 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log  
 Dual Induction Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	953.85	"A"	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6656**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

SSI 626890

API 15-099-24281

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
5-14-8	Anderson Brian 21-1		21	34	18	LB

  

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	Joe P. [Signature]
TIM	6:45	↓		903255		3.75	[Signature]
Matt	7:00	↓		903600		3.5	[Signature]
Maverick	7:00	↓		903142	932452	3.5	120
Daniel	6:45	↓		904735		3.75	[Signature]

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 969 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 953.85 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL AUG 12 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.71 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

Installed Cement head RAN 2 SKS gel & 15 BBL dye & cement to get dye to surface. Flush pump. Temp wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903142	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	953.85	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4" Small hole	
	95 SK	Portland Cement	
	22 SK	Gilsonite	
	1 SK	Flo-Seal	
	9 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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KANSAS CORPORATION COMMISSION

AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXFE ENERGY SERVICES**

**DRILLERS LOG**

**FOXFE ENERGY SERVICES**

<b>RIG #</b>	101	<b>S.</b>	21	<b>T.</b>	34	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	099-24281	<b>County:</b>	Labette		192'	0 no blow				
<b>Elev.:</b>	800'	<b>Location:</b>	Kansas		285'	0				
					316'	0				
					347'	0				
<b>Operator:</b>	Quest Cherokee LLC				378'	10 - 1"	81.6			
<b>Address</b>	9520 N. May Ave., Suite 300				409'	14 - 1"	97.3			
					Oklahoma City, OK. 73120					
<b>WELL #</b>	21-1	<b>Lease Name:</b>	Anderson, Brian		440'	18 - 1"	110			
<b>Footage location</b>	660 ft. from the		N	line	471'	18 - 1"	110			
					660 ft. from the	W	line	533'	20 - 1"	115
<b>Drilling Contractor:</b>	<b>FOXFE ENERGY SERVICES</b>				688'	20 - 1"	115			
<b>Spud Date:</b>	NA	<b>Geologist:</b>			719'	20 - 1"	115			
<b>Date Complete:</b>	5-13-08	<b>Total Depth:</b>	967'		781'	20 - 1"	115			
<b>Exact Spot Location</b>	NW NW				812'	20 - 1"	115			
<b>Casing Record</b>					843'	20 - 1"	115			
	Surface	Production			967'	20 - 1"	115			
<b>Size Hole</b>	12-1/4"	7-7/8"								
<b>Size Casing</b>	8-5/8"	5-1/2"	CONFIDENTIAL							
<b>Weight</b>	24#	15-1/2#								
<b>Setting Depth</b>	22'		AUG 12 2008							
<b>Type Cement</b>	port									
<b>Sacks</b>		5	KCC							

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil		0	lime	408	410	coal	787	789
shale	22	43	coal	410	411	shale	789	830
lime	43	47	sand	411	415	coal	830	833
sand/shale	47	151	coal	415	418	shale	833	839
lime	151	182	sand	418	426	mississippi	839	967
b.shale	182	184	b.shale/coal	426	429			
shale	184	187	sand	429	453			
sand	187	224	coal	453	455			
shale	224	262	sand	455	468			
lime	262	271	shale	468	480			
b.shale	271	273	saand/shale	480	506			
lime	273	292	coal	506	507			
b.shale	292	294	shale	507	548			
shale	294	297	sand	548	674			
lime	297	324	shale	674	684			
b.shale	324	328	b.shale	684	686			
lime	328	333	shale	686	703			
shale	333	374	b.shale	703	706			
coal	374	376	shale	706	738			
sand	376	383	sand	738	771			
coal	383	384	coal	771	773			
sand	384	408	shale	773	787			

Comments: 626' injected water, 840-849' odor

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