

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 27440, 8/06/08, 8/06/10

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Smith  
Phone: (620) 431-9500  
Contractor: Name: TXD/Foxxe  
License: 33837  
Wellsite Geologist: Ken Recoy

API No. 15 - 15-133-27440-0000  
County: Neosho  
SW SW SW Sec. 14 Twp. 28 S. R. 18  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bailey, Marion Well #: 14-2  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 949 Kelly Bushing: n/a  
Total Depth: 1153 Plug Back Total Depth: 1134.84  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1134.84  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 10-8-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-14-08 4-15-08 4-16-08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
Title: New Well Development Coordinator Date: 8-06-08  
Subscribed and sworn to before me this 6<sup>th</sup> day of August  
08  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 07 2008

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Bailey, Marion Well #: 14-2  
 Sec. 14 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	7-7/8	5-1/2	14.5	1134.84	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1008-1011/955-957/949-951	500gal 15%HCLw/ 98bbls 2%KCl water, 613bbls water w/ 2% KCL, Blockde, 6200# 20/40 sand	1008-1011/955-957  949-951
4	854-856/762-764/745-747/706-709	400gal 15%HCLw/ 58bbls 2%KCl water, 504bbls water w/ 2% KCL, Blockde, 4900# 20/40 sand	854-856/762-764  745-747/706-709
4	599-603/588-592	300gal 15%HCLw/ 58bbls 2%KCl water, 675bbls water w/ 2% KCL, Blockde, 7100# 20/40 sand	599-603/588-592

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1051</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-31-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6616

FIELD TICKET REF #

FOREMAN Joe

SSI 624500

API 15-133-27211

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
4-16-8	Bailey Marian 14.2		14	28	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:00		903427		3.25	Joe Blank
TIM	6:45			903255		3.25	L. Taylor
Tylee	7:00			903600		3	
Maverick	6:45	CONFIDENTIAL		903140	932452	3.25	120
Daniel	6:45	AUG 06 2008		904735		3.25	Daniel S.

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1151 CASING SIZE & WEIGHT 5 1/2 14.5  
 CASING DEPTH 1134.84 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.02 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46rpm

REMARKS:

Installed cement head RAN 2 SKS of gel & 19 bbl dye & 1 SK gel & 152 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1134.84	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles	
	130 SK	Portland Cement	
	30 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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CONSERVATION DIVISION  
WICHITA, KS

<b>RIG #</b>	101	<b>S.</b>	14	<b>T.</b>	28	<b>R.</b>	18	<b>GAS TESTS:</b>		
<b>API #</b>	133-27211	<b>County:</b>		Neosho				192'	slight blow	
<b>Elev.:</b>	949'	<b>Location:</b>		Kansas				316'	5 - 1/2" 14.1	
								502'	2 - 1/2" 8.87	
<b>Operator:</b> Quest Cherokee LLC								533'	7 - 1/2" 16.7	
<b>Address</b> 9520 N. May Ave., Suite 300								564'	slight blow	
Oklahoma City, OK. 73120								595'	10 - 1/2" 19.9	
<b>WELL #</b>	14-2	<b>Lease Name:</b>		Bailey, Marion				626'	10 - 1/2" 19.9	
<b>Footage location</b>		330 ft. from the		<b>S</b>	<b>line</b>				688'	10 - 1/2" 19.9
		330 ft. from the		<b>W</b>	<b>line</b>				719'	10 - 1/2" 19.9
<b>Drilling Contractor:</b> FOXFE ENERGY								787'	10 - 1/2" 19.9	
<b>Spud Date:</b> N/A		<b>Geologist:</b>						812'	10 - 1/2" 19.9	
<b>Date Comp:</b> 4-15-08		<b>Total Depth:</b>		1153'				874'	4 - 1/2" 12.5	
<b>Exact Spot Location</b> SW SW SW								967'	4 - 1/2" 12.5	

<b>Casing Record</b>			998'	slight blow
	<b>Surface</b>	<b>Production</b>	1029'	slight blow
<b>Size Hole</b>	12-1/4"	7-7/8"	1153'	5 - 1/2" 14.1
<b>Size Casing</b>	8-5/8"	5-1/2"		
<b>Weight</b>	24#	15-1/2#		
<b>Setting Depth</b>	22'			
<b>Type Cement</b>	port			
<b>Sacks</b>	5			

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	309	321	sand/shale	599	674
shale	22	31	sand	321	356	sand	674	680
sand	31	51	lime	356	357	coal	680	682
lime	51	54	b. shale	357	359	sand	682	701
sand	54	58	sand/shale	359	384	lime	701	705
shale	58	62	lime	384	397	coal	705	706
lime	62	134	sand	397	471	sand	706	730
b. shale	134	138	lime	471	478	coal	730	731
sand	138	140	coal	478	480	sand	731	757
lime	140	145	shale	480	481	coal	757	760
sand	145	168	lime	481	517	sand	760	769
coal	168	169	b. shale	517	519	coal	769	770
sand	169	178	sand	519	536	sand	770	796
coal	178	180	coal	536	538	coal	796	797
lime	180	201	sand	538	552	shale	797	845
shale	201	211	shale	552	558	coal	845	846
sand	211	214	coal	558	559	sand	846	852
lime	214	226	lime	559	581	coal	852	853
b. shale	226	230	sand	581	585	sand	853	860
lime	230	291	b. shale	585	588	shale	860	879
shale	291	308	sand	588	598	coal	879	887
coal	308	309	coal	598	599	sand	881	886

Comments: 230' inj water

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