

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: KA, MW, 9/15/08*

*Handwritten date: 8/26/10*

Operator: License # 32819  
 Name: Baird Oil Company, LLC  
 Address: P.O. Box 428  
 City/State/Zip: Logan, KS 67646  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Andrew C. Noone  
 Phone: ( 785 ) 689-7456  
 Contractor: Name: VVV Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Jim R. Baird  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

July 1, 2008	July 8, 2008	July 23, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20488-0000  
 County: Norton  
 NE    NW    SW    Sec. 15 Twp. 4 S. R. 21  East  West  
2540 feet from S N (circle one) Line of Section  
520 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Veh Unit Well #: 1-15  
 Field Name: Wildcat  
 Producing Formation: LKC  
 Elevation: Ground: 2209' Kelly Bushing: 2214'  
 Total Depth: 3698' Plug Back Total Depth: 3610'  
 Amount of Surface Pipe Set and Cemented at 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1888' Feet  
 If Alternate II completion, cement circulated from 1888  
 feet depth to surface w/ 190 sks    sx cmt.

**Drilling Fluid Management Plan** *AH II NH 10-24-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1000 ppm Fluid volume 150 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carolyn States*  
 Title: Agent Date: August 25, 2008  
 Subscribed and sworn to before me this 26 day of August,  
 2008.  
 Notary Public: Carolyn States  
 Date Commission Expires: 6-19-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**NOTARY PUBLIC**  
 STATE OF KANSAS  
**CAROLYN STATES**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My App. Exp. 6-19-2012

**AUG 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Veh Unit Well #: 1-15  
 Sec. 15 Twp. 4 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1864	+350
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3394	-1180
List All E. Logs Run:		Toronto	3422	-1208
		Lansing	3439	-1225
		BKC	3622	-1408
		Granite Wash	3684	-1470
		TD	3698	-1484

RAG, Micro  
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 AUG 26 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs/ft	220'	Standard	150 sks	3%cc, 2% gel
Production	7 7/8	5 1/2	14 lbs/ft	3695'	SMD, 60/40 PozMix	240 sks	18%cc, 12 Gils, 1/4# flocheck

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per foot	3468-72'		
4 per foot	3486-92'		

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 AUG 28 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3600'			
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
July 24, 2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70		0		31

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**Baird Oil Company, LLC**

P.O. Box 428  
Logan, KS 67646  
785-689-7456

August 26, 2008

CONFIDENTIAL

AUG 26 2008  
Dear folks,

KCC

Please find the enclosed ACO-1 Form and all attachments for Baird Oil Company's Veh Unit #1-15 well; API #: 15-137-20488-0000. Please keep this record confidential for the longest period of time allowable. If there are any questions, feel free to contact us. Thank you for your time.

Sincerely,



Andrew C. Noone  
Baird Oil Company

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KANSAS CORPORATION COMMISSION

**AUG 28 2008**

CONSERVATION DIVISION  
WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/1/2008	13945

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh Unit	Norton	WW Drilling	Oil	Development	Cement 8-5/8" S...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 220 Feet				1	Job	850.00	850.00
290	D-Air				2	Gallon(s)	35.00	70.00
325	Standard Cement				150	Sacks	12.75	1,912.50
278	Calcium Chloride				5	Sack(s)	40.00	200.00
279	Bentonite Gel				3	Sack(s)	24.00	72.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				515.27	Ton Miles	1.75	901.72
	Subtotal							4,711.22

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KCC

R 7/1/2008  
P 7/1/2008  
Veh Unit 190402 4, 711.22  
Veh Unit 1-15- Pump charge,  
Cement & other misc used to  
Cement surface casing

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KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$4,711.22
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/17/2008	13804

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh Unit	Norton	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	6.00	480.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
290	D-Air				1	Gallon(s)	35.00	35.00
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)				190	Sacks	15.50	2,945.00
276	Flocele				56	Lb(s)	1.50	84.00
581D	Service Charge Cement				225	Sacks	1.90	427.50
583D	Drayage				898.64	Ton Miles	1.75	1,572.62
	Subtotal							7,344.12

CONFIDENTIAL  
AUG 26 2008

KCC

8/7/21/2008  
8/7/21/2008

Veh Unit 190402 6,944.12  
Veh Unit 1-15 - Pump Charge,  
Cement & other misc. expenses  
used to cement port collar

Veh Unit 190402 400.00  
Veh Unit 1-15 - Rental of port  
collar & man when cementing  
port collar

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$7,344.12
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/9/2008	14097

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh Unit	Norton	WW Drilling #4	Oil	Development	LongString	Daye

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	6.00	480.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00
290	D-Air	2	Gallon(s)	35.00	70.00
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	250.00	250.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	12.75	2,550.00
326	60/40 Pozmix (2% Gel)	40	Sacks	10.00	400.00
276	Flocele	50	Lb(s)	1.50	75.00
277	Gilsonite (Coal Seal)	400	Lb(s)	0.40	160.00
283	Salt	1,550	Lb(s)	0.20	310.00
285	CFR-1	100	Lb(s)	4.50	450.00
581D	Service Charge Cement	240	Sacks	1.90	456.00
583D	Drayage	967.68	Ton Miles	1.75	1,693.44
	Subtotal				15,319.44

R 7/14/2008  
P 7/14/2008  
Veh Unit 190402 15,319.44  
Veh Unit 1-15 - Pump Charge,  
Cement & other misc expenses  
used to cement production casing

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KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$15,319.44</b>
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