

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten notes:*  
KCC  
Mason MI  
8/27/08

*Handwritten date:* 8/27/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Dart Cherokee Basin Operating Co., LLC  
 Well Name: Reitz D1-35  
 Original Comp. Date: 4-2-07 Original Total Depth: 1665'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back CIBP @ 1470' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
 Spud Date or Recompletion Date: 8-13-08 Date Reached TD: 2-14-07 Completion Date or Recompletion Date: 8-14-08

API No. 15 - 125-31276-00-00  
 County: Montgomery  
 NE SW SW Sec. 35 Twp. 34 S. R. 14  East  West  
670' FSL feet from S / N (circle one) Line of Section  
4050' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Reitz Well #: D1-35  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 840' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1665' Plug Back Total Depth: 1662'  
 Amount of Surface Pipe Set and Cemented at 40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WO NA 10-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 320 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Reitz B4-35 SWD License No.: 33074  
 Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 8-27-08  
 Subscribed and sworn to before me this 27 day of August  
 20: 08  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
 Acting in engham

BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Y Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 02 2008

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reitz Well #: D1-35  
 Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:15%;">Log Name</th> <th style="width:55%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">✓ Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	✓ Sample Datum			
Log Name	Formation (Top), Depth and Datum	✓ Sample Datum					

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	35	
Prod	6 3/4"	4 1/2"	9.5#	1659'	Thick Set	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 existing	1478' - 1479', CIBP set @ 1470'	200 gal 15% HCl, 2030# sd, 180 BBL fl	
4 existing	1429.5' - 1431'	200 gal 15% HCl, 2705# sd, 205 BBL fl	
4 existing	1224' - 1225'	200 gal 15% HCl, 2215# sd, 160 BBL fl	
4 existing	1083.5' - 1086.5' / 1067.5' - 1068.5'	200 gal 15% HCl, 7015# sd, 8 ball sealers, 425 BBL fl	
4 existing	1030.5' - 1033'	200 gal 15% HCl, 6525# sd, 420 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1621'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-15-08	Flowing <input type="checkbox"/>	✓ Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	12	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**SEP 02 2008**