

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

8/01/10

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: 1990 1 2008

Operator: \_\_\_\_\_  
Well Name: KCC

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-15-08 4-17-08 5-12-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31557-00-00  
County: Montgomery  
C. NW NE Sec. 9 Twp. 33 S. R. 14  East  West  
4620' FSL feet from S / N (circle one) Line of Section  
1980' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W&C Farlow Well #: A3-9  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals  
Elevation: Ground: 884' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1611' Plug Back Total Depth: 1602'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 10-14-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 8-1-08  
Subscribed and sworn to before me this 1 day of August

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-5-2011  
acting in engham  
BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 04 2008**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&C Farlow Well #: A3-9  
 Sec. 9 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
--	---

**CONFIDENTIAL**  
AUG 01 2008

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1605'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1430.5' - 1433.5'	2525# sd, 190 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1494'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	----------------	-----------------	-----------------	--

Date of First, Resumed Production, SWD or Enhr. 5-14-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
--	---

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 6	Water Bbls. 19	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	-------------------	---------------------	---------------

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

**AUG 04 2008**  
CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

MC

TICKET NUMBER 13911  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-08	2368	W+C Farlow A3-9				MG
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Myrtle						
CITY		STATE	ZIP CODE			
Independence		Ks	67301			
TRUCK # DRIVER TRUCK # DRIVER						
445 Justin						
439 John S						

JOB TYPE Longstring HOLE SIZE \_\_\_\_\_ HOLE DEPTH 1611' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1825' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2° SLURRY VOL 5204 WATER gal/sk 8° CEMENT LEFT in CASING 0'  
 DISPLACEMENT 2686 DISPLACEMENT PSI 1500 MIX PSI 1900 Bump Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 3086l water.  
Pump back Gel-Flush w/ Halls, 5086l water spacer, 1086l Soap water, 1586l water,  
1686l Dye water, Mixed 170stk Thick Set Cement w/ 8" Kol-Seal @ 13.2°  
Wash out Pump + lines Release Plug. Displace w/ 26 Bbl water. Final  
Pump Pressure 1500 PSI Bump Ply to 1900 PSI. Wait 5min. Release  
Pressure. Good Cement to surface = 786l sleep to bit

AUG 04 2008

Job Complete

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	170stk	Thick set Cement	16.20	2754.00
1110A	1360"	Kol-Seal 8" R/L	.40"	544.00
5407		Ton-mileage	m/c	200.00
1118A	300"	Gel-Flush	.16"	48.00
1105	50"	Halls	.37"	18.50
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
1243	1gal	Soap	36.85	36.85
1140	2gal	Bio cide	27.70	55.40
Thank You!				
			sub total	4811.75
			5.3%	SALES TAX
				180.54
			ESTIMATED RECEIVED	4992.29

AUTHORIZATION

*[Signature]*

TITLE

221314

KANSAS CORPORATION

AUG 04 2008

CONSERVATION DIVISION  
 WICHITA, KS