

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/06/10

Operator: License # 32819
 Name: Baird Oil Company, LLC
 Address: P.O. Box 428
 City/State/Zip: Logan, KS 67646
 Purchaser: Coffeyville Resources
 Operator Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Gary Gensch
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

April 16, 2008	April 23, 2008	May 9, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23426-0000
 County: Graham
 App. SW NW Sec. 6 Twp. 7 S. R. 23 East West
2590 feet from S N (circle one) Line of Section
560 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Zohner Well #: 1-6
 Field Name: Wildcat
 Producing Formation: LKC
 Elevation: Ground: 2469 Kelly Bushing: 2474
 Total Depth: 3965' Plug Back Total Depth: 3920'
 Amount of Surface Pipe Set and Cemented at 287 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2196 Feet
 If Alternate II completion, cement circulated from 2196
 feet depth to surface w/ 200 sx cmt.

CONFIDENTIAL
AUG 06 2008

KCC

Drilling Fluid Management Plan AIH I NH 10-17-08
 (Data must be collected from the Reserve Pit)
 Chloride content 900 ppm Fluid volume 80 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: August 6, 2008
 Subscribed and sworn to before me this 6th day of AUGUST,
20 08
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 07 2008

ROBERT B. HARTMAN
 Notary Public
 My Exp. Date: 3/29/11

Operator Name: Baird Oil Company, LLC Lease Name: Zohner Well #: 1-6
 Sec. 6 Twp. 7 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2165</td> <td>+309</td> </tr> <tr> <td>Topeka</td> <td>3503</td> <td>-1029</td> </tr> <tr> <td>Heebner</td> <td>3702</td> <td>-1228</td> </tr> <tr> <td>Toronto</td> <td>3727</td> <td>-1253</td> </tr> <tr> <td>Lansing</td> <td>3744</td> <td>-1270</td> </tr> <tr> <td>BKC</td> <td>3935</td> <td>-1461</td> </tr> <tr> <td>TD for Log</td> <td>3957</td> <td>-1483</td> </tr> <tr> <td>Deepened TD</td> <td>3965</td> <td>-1491</td> </tr> </table>	Name	Top	Datum	Anhydrite	2165	+309	Topeka	3503	-1029	Heebner	3702	-1228	Toronto	3727	-1253	Lansing	3744	-1270	BKC	3935	-1461	TD for Log	3957	-1483	Deepened TD	3965	-1491
Name	Top	Datum																										
Anhydrite	2165	+309																										
Topeka	3503	-1029																										
Heebner	3702	-1228																										
Toronto	3727	-1253																										
Lansing	3744	-1270																										
BKC	3935	-1461																										
TD for Log	3957	-1483																										
Deepened TD	3965	-1491																										

CONFIDENTIAL
AUG 06 2008

KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lb/ft	287	Standard	175 sks	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14lb/ft	3964	Std. & 60/40 Pozmix	240 sks	18%cc, 2% gel, 1/4# floccete

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3774-3781		
4 per foot	3814-3819		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3911'			
Date of First, Resumerd Production, SWD or Enhr. May 10, 2008			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		35		35	

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 07 2008
CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/2/2008	14160

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Zohner	Graham	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Njck

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	6.00	420.00
578D-D	Pump Charge - Port Collar - 2196 Feet	1	Job	1,400.00	1,400.00
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	15.50	3,100.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	684.32	Ton Miles	1.75	1,197.56
	Subtotal				6,572.56

CONFIDENTIAL
 AUG 06 2008
 KCC

R 5/8/2008
 P 5/8/2008
 Zohner 190402 6,572.56
 Zohner 1-6 - Pump charges
 Cement & other misc. expenses
 used to Cement port collar

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Thank You For Your Business!	Total	\$6,572.56
------------------------------	-------	------------

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/23/2008	13524

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net-30	#1-6	Zohner	Graham	WW Drilling #6	Oil	Development	Cement LongStri...	Nick	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				70	Miles	6.00	420.00	
578D-L	Pump Charge - Long String - 3965 Feet				1	Job	1,400.00	1,400.00	
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00	
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00	
402-5	5 1/2" Centralizer				11	Each	100.00	1,100.00	
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00	
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00	
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00	
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00	
290	D-Air				2	Gallon(s)	35.00	70.00	
325	Standard Cement				200	Sacks	12.75	2,550.00	
326	60/40 Pozmix (2% Gel)				40	Sacks	10.00	400.00	
276	Flocele				60	Lb(s)	1.50	90.00	
283	Salt				1,550	Lb(s)	0.20	310.00	
285	CFR-1				94	Lb(s)	4.50	423.00	
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00	
581D	Service Charge Cement				240	Sacks	1.90	456.00	
583D	Drayage				850.09	Ton Miles	1.75	1,487.66	
	Subtotal								15,103.66

CONFIDENTIAL

AUG 06 2008

KCC

R4/30/2008

P4/30/2008

Zohner 190402 15,103.66
 Zohner 1-6 - Pump charge,
 cement + other misc expenses
 used to cement production casing

We Appreciate Your Business!

RECEIVED
KANSAS CORPORATION COMMISSION

Total

\$15,103.66

AUG 07 2008

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/16/2008	13536

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Zohner	Graham	WW Drilling	Oil	Development	Cement 8-5/8" S...	Don
PRICE REF	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 281 Feet				1	Job	850.00	850.00
290	D-Air				2	Gallon(s)	35.00	70.00
325	Standard Cement				175	Sacks	12.75	2,231.25
279	Bentonite Gel				4	Sack(s)	24.00	96.00
278	Calcium Chloride				5	Sack(s)	40.00	200.00
581D	Service Charge Cement				175	Sacks	1.90	332.50
583D	Drayage				601.09	Ton Miles	1.75	1,051.91
	Subtotal							5,251.66

CONFIDENTIAL
 AUG 06 2008
 KCC

2/4/18/2008
 P4/18/2008
 Zohner 190402 5,251.66
 Zohner 1-6 - Pump charge, cement
 & other misc. used to cement
 surface casing

RECEIVED

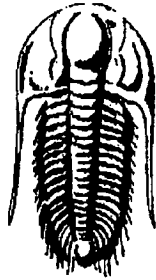
KANSAS CORPORATION COMMISSION

We Appreciate Your Business!

Total

\$5,251.66

AUG 07 2008



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Baird Oil Co**

PO Box 428
Logan KS 67646

ATTN: Gary Gensch

67S 23W Graham KS

#1-6 Zohne

Start Date: 2008.04.20 @ 06:20:17

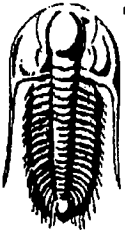
End Date: 2008.04.20 @ 12:17:11

Job Ticket #: 30938 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Baird Oil Co
 PO Box 428
 Logan KS 67646
 ATTN: Gary Gensch

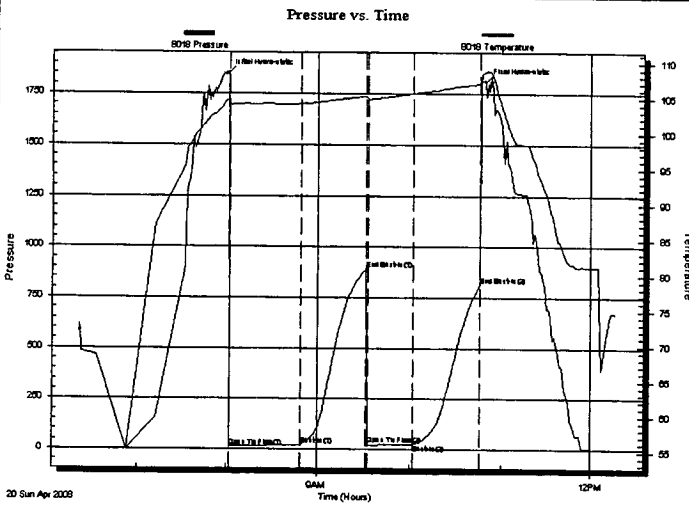
#1-6 Zohne
6 7S 23W Graham KS
 Job Ticket: 30938 **DST#: 1**
 Test Start: 2008.04.20 @ 06:20:17

GENERAL INFORMATION:

Formation: **LKC "C"**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 08:01:42
 Time Test Ended: 12:17:11
 Interval: **3763.00 ft (KB) To 3782.00 ft (KB) (TVD)**
 Total Depth: **3782.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2474.00 ft (KB)**
 2470.00 ft (CF)
 KB to GR/CF: 4.00 ft

Serial #: 8018 **Inside**
 Press@RunDepth: **24.51 psig @ 3764.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2008.04.20** End Date: **2008.04.20** Last Calib.: **2008.04.20**
 Start Time: **06:20:17** End Time: **12:17:11** Time On Btm: **2008.04.20 @ 08:00:12**
 12:17:11 Time Off Btm: **2008.04.20 @ 10:49:11**

TEST COMMENT: IFF 3/8 " blow died 43 min.
 ISI No blow back
 FFP 1/8 " blow died 20 min.
 FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1848.00	104.60	Initial Hydro-static
2	12.28	104.17	Open To Flow (1)
49	18.02	104.19	Shut-In (1)
91	890.69	105.24	End Shut-In(1)
92	22.45	104.89	Open To Flow (2)
122	24.51	105.63	Shut-In(2)
166	811.97	107.04	End Shut-In(2)
169	1809.49	108.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	MO 85%O 15%M	0.05
10.00	HOCM 50%O 50%M	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)