

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*kw*  
*my*  
*8/18/08*

*8/06/10*

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: NA  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as of 6/10/08

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
April 23, 2008      April 26, 2008      NA  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 065-23429-0000  
County: Graham  
App. NE SW NW Sec. 7 Twp. 6 S. R. 22  East  West  
1950 feet from S (N) (circle one) Line of Section  
1020 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Nighswonger Well #: 1-7  
Field Name: Wildcat  
Producing Formation: NA  
Elevation: Ground: 2297' Kelly Bushing: 2302'  
Total Depth: 1699' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** DANH 10-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 900 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andrew C. Noone  
Title: Agent Date: June 19, 2008  
Subscribed and sworn to before me this 19<sup>th</sup> day of JUNE,  
2008.  
Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**AUG 07 2008**

**ROBERT B. HARTMAN**  
State of Kansas  
My Appt. Exp. 3/29/11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Nighswonger Well #: 1-7  
 Sec. 7 Twp. 6 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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Pa. CP 23  
sh-in  
logs.  
KCC  
mu  
8/7/08

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	208 <i>207'</i>	Standard	150 sks <i>160</i>	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CONFIDENTIAL AUG 06 2008 KCC		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
NA		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	NA	NA			

Disposition of Gas		METHOD OF COMPLETION		Production Interval		<b>RECEIVED</b>
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify)				<b>AUG 07 2008</b>

**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# KANSAS CORPORATION COMMISSION



Conservation Division  
 130 South Market, Suite 2078  
 Wichita, Kansas 67202-3801  
 316-337-6200  
 Fax: 316-337-6211

## INVOICE Customer Copy

BAIRD OIL COMPANY LLC  
 113 W. MAIN  
 PO BOX 428  
 LOGAN KS 67646

Invoice Date: May 12, 2008  
 Invoice Number: 2008061696  
 Fed ID:  
 Due Date: May 27, 2008

Order Number: 21904 Contact: Order Date: May 12, 2008

Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	1699	505 / Well Plugging > 1077 feet	15-065-23429-00-00 NIGHSWONGER 1-7 1950 FNL 1020 FWL 7-6-22W GRAHAM COUNTY WW DRILLING, LLC	\$0.0325	55.22

KCC Contact: THORNE, PAMELA K

Order Subtotal: \$55.22

**IMPORTANT!**  
 Please Return One Copy of Invoice  
 with Your Payment  
 in Order to ensure Correct Credit to Your Account.

Order Total: \$55.22

Shipping Charges: 0.00

Invoice Total: \$55.22

CONFIDENTIAL  
 AUG 06 2008  
 KCC

RS/13/2008  
 PS/13/2008  
 Nighswon 190402 55.22  
 Nighswonger 1-7 - State Charges  
 for plugging with depth of 1077

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 07 2008

CONSERVATION DIVISION  
 WICHITA, KS



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/26/2008	14153

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Nighswonger	Graham	WW Drilling #4	Oil	Development	PTA	Nick
PRICE REF	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				70	Miles	6.00	420.00
576D-P	Pump Charge - PTA				1	Job	850.00	850.00
580	Additional Hours				5	Hours	250.00	1,250.00
325	Standard Cement				240	Sacks	12.75	3,060.00
278	Calcium Chloride				2	Sack(s)	40.00	80.00
325	Standard Cement				200	Sacks	12.75	2,550.00
278	Calcium Chloride				6	Sack(s)	40.00	240.00
581D	Service Charge Cement				200	Sacks	1.90	380.00
583D	Drayage				674.8	Ton Miles	1.75	1,180.90
581D	Service Charge Cement				240	Sacks	1.90	456.00
583D	Drayage				795.2	Ton Miles	1.75	1,391.60
Subtotal								11,858.50

CONFIDENTIAL  
AUG 06 2008  
KCC

R4/30/2008  
P4/30/2008  
Nighswon 190402 11,858.50  
Nighswonger 1-7 - Pump charge,  
Cement & other misc expenses  
used to plug well.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 07 2008

<b>We Appreciate Your Business!</b>	CONSERVATION DIVISION WICHITA, KS	<b>Total</b>	\$11,858.50
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4/30/2008  
CH #7368



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/24/2008	14139

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-7	Nighswonger	Graham	WW Drilling	Oil	Development	8-5/8" Surface	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				75	Miles	6.00	450.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 208 Feet				1	Job	850.00	850.00
325	Standard Cement				150	Sacks	12.75	1,912.50
279	Bentonite Gel				3	Sack(s)	24.00	72.00
278	Calcium Chloride				4	Sack(s)	40.00	160.00
290	D-Air				1	Gallon(s)	35.00	35.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				552	Ton Miles	1.75	966.00
<p>CONFIDENTIAL</p> <p>Subtotal</p> <p>AUG 06 2008</p> <p>KCC</p> <p>24/30/2008</p> <p>24/30/2008</p> <p>Nighswon 190402 4,730.50</p> <p>Nighswonger 1-7 - Pump charge, Cement &amp; other misc used to Cement surface casing</p> <p>RECEIVED KANSAS CORPORATION COMMISSION</p>								4,730.50

<b>We Appreciate Your Business!</b>	<b>AUG 07 2008</b>	<b>Total</b>	\$4,730.50
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CONSERVATION DIVISION  
WICHITA KS

4/30/2008  
CK# 7368