

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/01/10

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: AUG 01 2008

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-17-08 4-22-08 5-12-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31559-00-00
County: Montgomery
SE NW NW Sec. 14 Twp. 33 S. R. 14 East West
4500' FSL _____ feet from S / N (circle one) Line of Section
4500' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W&C Farlow Well #: A1-14
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 887' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1531'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 360 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Atherton Family Trust A3-1 SWD License No.: 33074
Quarter NE Sec. 1 Twp. 32 S. R. 15 East West
County: Montgomery Docket No.: D-28620

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 8-1-08
Subscribed and sworn to before me this 1 day of August,
2008
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011
acting in engham

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **AUG 04 2008**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&C Farlow Well #: A1-14
 Sec. 14 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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 AUG 0 1 2008

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1535'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1397.5' - 1399'	150 gal 15% HCl, 2315# sd, 110 BBL fl	
6	1026.5' - 1028' / 994.5' - 996'	150 gal 15% HCl, 6005# sd, 10 ball sealers, 240 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1482'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 5-16-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 56	Water Bbls. 33	Gas-Oil Ratio NA	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.) **AUG 0 4 2008**

Rig Number: 1	S. 14	T. 33	R. 14E
API No. 15- 125-31559	County: MG	Location: SE NW NW	
Elev. 887			

Gas Tests:

Comments:
Start injecting @

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: A1-14	Lease Name: W & C FARLOW		
Footage Location: 4500	ft. from the South Line		
4500	ft. from the East Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: .04/17/2008	Geologist:		
Date Completed: .04/22/2008	Total Depth: 1540		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement: Portland			Driller:	ANDY COATS
Sacks: 8		McPherson		

AUG 01 2008

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	coal	1121	1123			
shale	4	80	shale	1123	1418			
wet lime	80	83	Mississippi	1418	1540			
shale	83	297						
lime	297	300						
sandy shale	300	491						
lime	491	505						
shale	505	643						
lime	643	667						
shale	667	711						
lime	711	743						
shale	743	863						
pink lime	863	885						
shale	885	969						
oswego	969	1007						
summit	1007	1016						
oswego	1016	1035						
mulky	1035	1041						
oswego	1041	1048						
shale	1048	1058						
coal	1058	1060						
shale	1060	1079						
coal	1079	1101						
shale	1101	1121						

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSOLIDATED OIL WELL SERVICES *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13908
 LOCATION EUREKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-23-08	2368	FALLOW W+C A1-14				CKE	
CUSTOMER DART Cherokee Basin		GUS Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				463	Kyle		
CITY		STATE	ZIP CODE	499	John		
Independence		KS	67301				

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1540' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1535' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 132# SLURRY VOL 49 BW WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.8 BW DISPLACEMENT PSI 800 ~~800~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 BW fresh water. Pump 6 sacks gel-fish w/ bulls, 20 BW water spacer, 10 BW soap water, 15 BW dye water. Mixed 160 sacks thickset cement w/ 8" Kol-seal ^{8" 10 1/2"} washout pump & loks. shut down, release plug. Displace w/ 24.8 BW fresh water. Final pump pressure 800 PSI. Bump plug to 1200 PSI. ^{15 minutes} release pressure, float held. Good cement returns to surface = 8 BW slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	160 SKS	thickset cement	16.20	2592.00
1110A	1280 #	Kol-seal 8" 10 1/2"	.40	512.00
1118A	300 #	gel-fish	.16	48.00
1105	50 #	bulls	.37	18.50
5407	8.8	ten-mileage bull truck	n/c	300.00
4404	1	4 1/2" top rubber plug	42.00	42.00
1143	1 gal	soap	36.85	36.85
1140	2 gal	bi-side	27.20	55.40
			Subtotal	4617.75
			SALES TAX	170.27
			ESTIMATED TOTAL	4788.02

AUTHORIZATION *J. Savage*

TITLE 221507

5.32% KANSAS CORPORATION TAX TOTAL
 AUG 14 2008