

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/06/10

Operator: License # 32819
 Name: Baird Oil Company, LLC
 Address: P.O. Box 428
 City/State/Zip: Logan, KS 67646
 Purchaser: NA
 Operator Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Richard Bell
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: CONFIDENTIAL
 Original Comp. Date: Original Total Depth
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back KCC Plug-Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 14, 2008	May 20, 2008	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20484-0000
 County: Norton
 App NE SW SE Sec. 11 Twp. 4 S. R. 21 East West
1140 feet from S N (circle one) Line of Section
1570 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mulder Well #: 1-11
 Field Name: Hewitt
 Producing Formation: NA
 Elevation: Ground: 2103 Kelly Bushing: 2108
 Total Depth: 3651' Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 10-14 08
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 80 bbls
 Dewatering method used Removal by truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Baird Oil Company, LLC
 Lease Name: Schoeller License No.: 32819
 Quarter SE Sec. 19 Twp. 7 S. R. 19 East West
 County: Rooks Docket No.: 22443

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: August 6, 2008
 Subscribed and sworn to before me this 6th day of August
20 08
 Notary Public: Robert B. Hartman
 Date Commission Expires: 3/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 UIC Distribution
AUG 07 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Mulder Well #: 1-11
 Sec. 11 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1768	+340
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3106	-998
List All E. Logs Run:		Heebner	3300	-1192
		Toronto	3327	-1219
		Lansing	3345	-1237
		BKC	3529	-1421
		Granite	3643	-1535
		TD	3647	-1539

RAG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24lb/ft	217'	Standard	150sks	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom		

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA					
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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AUG 07 2008
CONSERVATION DIVISION
WICHITA, KS

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/20/2008	14054

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-11	Mulder	Norton	WW Drilling #4	Oil	Workover	PTA	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	90	Miles	6.00	540.00
576W-P	Pump Charge - PTA	1	Job	850.00	850.00
290	D-Air	1	Gallon(s)	35.00	35.00
328	Swift Light 60/40 Pozmix (4% Gel)	190	Sacks	10.50	1,995.00
276	Flocele	50	Lb(s)	1.50	75.00
581W	Service Charge Cement	190	Sacks	1.90	361.00
583W	Drayage	719.6	Ton Miles	1.75	1,259.30
	Subtotal				5,115.30

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R 5/22/2008
P 5/22/2008
Mulder 190402 5,115.30
Mulder 1-11 - Pump charge
Cement & other misc expenses
used to plug well

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We Appreciate Your Business!	CONSERVATION DIVISION WICHITA, KS	Total	\$5,115.30
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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/14/2008	14047

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-11	Mulder	Norton	WW Drilling Rig #4	Oil	Development	Surface	Dave

PRICE REF	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	90	Miles	6.00	540.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	850.00	850.00
290	D-Air	1	Gallon(s)	35.00	35.00
325	Standard Cement	150	Sacks	12.75	1,912.50
278	Calcium Chloride	4	Sack(s)	40.00	160.00
279	Bentonite Gel	3	Sack(s)	24.00	72.00
581D	Service Charge Cement	150	Sacks	1.90	285.00
583D	Drayage	662.4	Ton Miles	1.75	1,159.20
	Subtotal				5,013.70

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R 5/19/2008
 P 6/19/2008
 Mulder 190402 5,013.70
 Mulder 1-11 - Pump Charge,
 Cement & other misc used
 to cement surface casing

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AUG 07 2008

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CONSERVATION DIVISION
WICHITA, KS

Total

\$5,013.70