

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes:
KCC
8/14/08

Handwritten date:
8/13/10

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / Gas Products & Supply, Inc.
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: PICKRELL DRILLING CO., INC.

Well Name: YOUNG U 1
Original Comp. Date: 6/29/79 Original Total Depth: 3855

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-9-08	6-11-08	8-4-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-20585-00-01
County: Kingman
NE SE NE Sec. 33 Twp. 27 S. R. 5 East West
1650 feet from S / (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Young F Well #: 2-33 RE
Field Name: Evan Mound South

Producing Formation: Mississippian
Elevation: Ground: 1451' Kelly Bushing: 1459'
Total Depth: 4139' Plug Back Total Depth: 4098'
Amount of Surface Pipe Set and Cemented at 208 (already set) Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RENKIO-S-09
(Data must be collected from the Reserve Pit)
Chloride content 77,000 ppm Fluid volume 880 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL
AUG 13 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 8-13-08

Subscribed and sworn to before me this 13th day of August, 2008.

Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-10
My Appt. Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008

Operator Name: Lario Oil & Gas Company Lease Name: Young F Well #: 2-33 RE
 Sec. 33 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ACRT/ISAT/MICRO/SDL/DSN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2695</td> <td>-1236</td> </tr> <tr> <td>Lansing - KC</td> <td>2963</td> <td>-1509</td> </tr> <tr> <td>Stark</td> <td>3347</td> <td>-1888</td> </tr> <tr> <td>Mississippian</td> <td>3752</td> <td>-2293</td> </tr> <tr> <td>Kinderhook</td> <td>4056</td> <td>-2597</td> </tr> </table>	Name	Top	Datum	Heebner	2695	-1236	Lansing - KC	2963	-1509	Stark	3347	-1888	Mississippian	3752	-2293	Kinderhook	4056	-2597
Name	Top	Datum																	
Heebner	2695	-1236																	
Lansing - KC	2963	-1509																	
Stark	3347	-1888																	
Mississippian	3752	-2293																	
Kinderhook	4056	-2597																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5	4136'	Class H	180	10% gyp, .52 FL-160, 10# salt, .75 GB, .25% CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
6	3755' - 3763'	280.5 bbls Delta Frac 140 gel, 399,429 scf N2, 40,100# sand	3755'-3763'

TUBING RECORD	Size 2 3/8"	Set At	Packer At 3740'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8-6-08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf 102	Water Bbls. 152	Gas-Oil Ratio 14,571	Gravity 35
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 114480
 Invoice Date: Jun 16, 2008
 Page: 1

Bill To:
Lario Oil & Gas Co. P. O. Box 307 Kingman, KS 67068

Fee

Young F#2 RE (AFE#08-123)

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Young #2-33	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Medicine Lodge	Jun 16, 2008	7/16/08

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	14.20	426.00
20.00	MAT	Pozmix	7.20	144.00
2.00	MAT	Gel	18.75	37.50
17.00	MAT	Sodium Metasilicate	2.20	37.40
180.00	MAT	Class H Premium	15.10	2,718.00
17.00	MAT	Gyp Seal	26.30	447.10
20.00	MAT	Salt	10.80	216.00
900.00	MAT	Kol Seal	0.80	720.00
85.00	MAT	FL-160	12.00	1,020.00
118.00	MAT	Gas Block	10.00	1,180.00
25.00	MAT	Dfoamer	8.10	202.50
291.00	SER	Handling	2.15	625.65
40.00	SER	Mileage 291 sx @.09 per sk per mi	26.19	1,047.60
1.00	SER	Production Casing	1,885.00	1,885.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	192.00	192.00
1.00	EQP	AFU Insert	293.00	293.00
6.00	EQP	Centralizers	57.00	342.00
1.00	EQP	Top Rubber Plug	74.00	74.00

CONFIDENTIAL
 AUG 13 2008
 KCC

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44
 JUN 23 2008
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4c

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1200.07

ONLY IF PAID ON OR BEFORE

Jul 16, 2008

Subtotal	12,000.75
Sales Tax	426.62
Total Invoice Amount	12,427.37
Payment/Credit Applied	
TOTAL	12,427.37

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 15 2008

CONSERVATION DIVISION
 WICHITA, KS

BS
6-19-08

ALLIED CEMENTING CO., LLC. 31173

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>6-11-08</u>	SEC. <u>33</u>	TWP. <u>27S</u>	RANGE <u>5W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>Young</u>	WELL# <u>2-33</u>	LOCATION <u>Kingsmen, E on 54 to murdock</u>			COUNTY <u>Kingsmen</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>exit, 1/2 S, E on 01254 to 130th, 1/2 S, W in to</u>				

CONTRACTOR DUKY #2 OWNER Lario Oil & Gas

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4134

CASING SIZE 5 1/2 DEPTH ~~4098~~ 4135

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL CONFIDENTIAL DEPTH _____

PRES. MAX AUG 13 2008 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 38

CEMENT LEFT IN CSG. 38

PERFS. _____

DISPLACEMENT 96 bbls 2% c/s pro water

CEMENT

AMOUNT ORDERED 50 sy 60' 40' 4 + 4% sms

180 sy class H + 10% Gypsum + 10% salt +

5# Kolsal + .5% FL-160 + .7% Gys block

& Defoamer

COMMON	<u>30</u>	<u>A</u>	@	<u>14.20</u>	<u>426.00</u>
POZMIX	<u>20</u>		@	<u>7.20</u>	<u>144.00</u>
GEL	<u>2</u>		@	<u>18.75</u>	<u>37.50</u>
CHLORIDE			@		
ASC			@		
Sodium Metasilicate	<u>17</u>		@	<u>2.20</u>	<u>37.40</u>
180 H			@	<u>15.10</u>	<u>2718.00</u>
Gypseal	<u>17</u>		@	<u>26.30</u>	<u>447.10</u>
Salt	<u>20</u>		@	<u>10.80</u>	<u>216.00</u>
Kol Seal	<u>900</u>		@	<u>.80</u>	<u>720.00</u>
FL-160	<u>85</u>		@	<u>12.00</u>	<u>1020.00</u>
Gas Block	<u>118</u>		@	<u>10.00</u>	<u>1180.00</u>
Defoamer	<u>25</u>		@	<u>8.10</u>	<u>202.50</u>
HANDLING	<u>291</u>		@	<u>2.15</u>	<u>625.65</u>
MILEAGE	<u>40 x 291 x .09</u>				<u>1047.60</u>
TOTAL					<u>8821.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Darin F.

372 HELPER Hestn M.

BULK TRUCK

363 DRIVER Newton D

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Pipe on bottom & break circulation, pump

20 bbls of 2% of KCl water, pump 3

bbls of fresh water, pump 500 gallons of mud

clean, pump 3 bbls of fresh water, mix 25 sy

of cement for reed mouse hole, mix 25 sy for

1 lb cement, mix 180 sy of soil cement, shut

down, wash pump & lines & release plugs, start

displacement, lift pressure at 65 bbls slow rate

to 3 bpm at 87 bbls, bump plug at 96 bbls so

1300 PSI, plug dia hold

CHARGE TO: Lario Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4098 4135</u>		
PUMP TRUCK CHARGE			<u>1885.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD		@	
<u>Head rental</u>		@	<u>113.00</u> <u>113.00</u>
TOTAL			<u>2278.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1- Guide shoe	@	<u>192.00</u>	<u>192.00</u>
1- AFV Insert	@	<u>293.00</u>	<u>293.00</u>
6- Cementizers	@	<u>57.00</u>	<u>342.00</u>
1- TRP	@	<u>74.00</u>	<u>74.00</u>
TOTAL			<u>901.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>12200.75</u>
DISCOUNT	<u>1200.00</u>
AID IN 30 DAYS	

PRINTED NAME x Jay Fletcher

SIGNATURE x Jay Fletcher

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**