

ORIGINAL

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

Name Bard Oil Company, LLC Address, P.O. Box 428 Cyestator Contact Person. Andrew C. Roone Prochaser. Contact Person. Andrew C. Roone Prochaser. Contact Person. Andrew C. Roone Contact Contact Person. Andrew C. Roone Foolages Calculated from Neares Outside Section Corner: Foolages Calculated from Neares Outside Section Corner Section Corner Corner Section Corner Corner Section Corner Secti	Operator: License # 32819	API No. 15 - 137-20485-000
Address: P.O. Box 428 ClayStateCyp. Logan, KS 67646 ClayStateCyp. Logan, KS 6764 ClayStateCyp. Logan, KS 6764 ClayStateCyp. Logan, KS 67646 ClayStateCyp. Logan, KS 6764 ClayStateCyp. Logan, K	Name: Baird Oil Company, LLC	
City/State/Zip_Logan, KS 67866 1160 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section 2500 feet from N (encis one) Line of Section		•
Purchaser. Coffeyille Resources Operator Contact Person. Andrew C. Noone Operator Contact Person. Andrew C. Noone Operator Contact Person. Andrew C. Noone Contractor: Name: WW Drilling, LLC Licenses. 33575 Licenses. 33575 Licenses. 33575 Contractor: Name: WW Drilling, LLC Licenses. 33575 Licenses. 33575 Licenses. 33575 Andrew Well Re-Entry Workover Andrew Well Re-Entry Workover Oil SWD SIOW Temp. Add. Gas ENHR SIGW Dry Other (Core, WSW, Espl., Cathodis, etc) If Workover/Re-entry. Old Well into as follows: Well Name: Original Comp. Date: Original Total Depth. Commingled Docket No. Disaction Date: Other (SWD or Enhr.?) Docket No. Dual Completion Date Date Resched TD Completion Date Namy 21, 2008 May 22, 2008 May 22, 2008 May 23, 2008 May 24, 2008 May 24, 2008 May 25, 2008 May 26, 2008 May 27, 2008 May 27, 2008 May 28, 2008 May 28, 2008 May 28, 2008 May 28, 2008 May 29, 2008 May 28, 2008 May 29, 2008 May 20, 2008 May 20, 2008 May 21, 2008 May 21, 2008 May 21, 2008 May 21, 2008 May 22, 2008 May 23, 2008 May 24, 2008 May 25, 2008 May 26, 2008 May 27, 2008 May 27, 2008 May 28, 2008	City/State/Zip: Logan, KS 67646	1160 feet from S/ N (circle one) Line of Section
Operator Contact Person. Andrew C. Noone Phone: (785	Purchaser: Coffeyville Resourses	250 feet from E / W (circle one) Line of Section
Phone: (785		
Contractor: Name: WW Drilling, LLC Licenses: 33575 Wellisite Geologist: Richard Bell Designate Type of Completion:		
Constant	•	
Designate Type of Completion: ✓ New Well Re-Entry Workover / Oil SWD SIOW Temp. Abd. Gas ENHR SIGW SIOW SIOW Temp. Abd. Multiple Stage Cementing Collar Used? Programment of Stata Depth. Security Reserved Re-entry. Old Well into as foliows: Past Multiple Stage Cementing Collar Used? Programment of Surface Pipe Set and Comented at 210′ Feet Multiple Stage Cementing Collar Used? Programment of Surface Pipe Set and Comented at 210′ Feet Multiple Stage Cementing Collar Used? Programment of Surface Pipe Set and Comented at 210′ Feet Multiple Stage Cementing Collar Used? Programment of Surface Pipe Set and Comented at 210′ Feet Multiple Stage Cementing Collar Used? Programment Plan Abd. Alternate II completion, cement circulated from 1842 feet depth to surface w 200 sx cmt. Well Name: Original Comp. Date: Original Total Depth. Committed to the Surface w 200 sx cmt. Well Name: Original Comp. Date: Original Total Depth. Committed to the Surface w 200 sx cmt. Well Name: Original Comp. Date: Original Total Depth. Committed to the Surface w 200 sx cmt. Plug Back Pipe Back Pipe Back Total Depth Decket No. Date of Italia disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Occurity: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 20 months). One of all writing logs and geologist well report shall be attached with the form (see rule 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a		Field Name: Wildcat
Designate Type of Completion: New Well		
Total Depth. 3650' Plug Back Total Depth. 3601' Amount of Surface Pipe Set and Gemented at 210' Feet Multiple Stage Cementing Collar Used? [ves] No Multiple Stage Cementing		Flevation: Ground: 2183' Kelly Bushing: 2188'
Amount of Surface Pipe Set and Cemented at 210' Feet Multiple Stage Cementing Collar Used? Ves Vos Vos Vos Vos Vos Vos Vos Vos Vos Vo	•	
Multiple Stage Cementing Collar Used?		· ·
Bry Other (Core, WSW, Expl., Cathodic, etc) If Yes, show depth set 1842' Feet If Workover/Re-entry: Old Well Info as follows: If Yes, show depth set 1842' Feet If Alternate If completion, cement circulated from 1842 feet depth to_surface w, 200 sx cmt.	· ·	
If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total-Depth. Original Total-Depth. Original Total-Depth. Original Comp. Date: Original Comp		
Operator: Well Name: Original Comp. Date:		
Well Name: Original Comp. Date: Plug Back Date No. Docket No. Docket No. Original Completion Docket No. Operator Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 26 day of August 25, 2008 Date: August 25, 2008 Notary Public: Agent Date: August 25, 2008 Notary Public: Agent Original Management Plan Application promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 26 day of August 25, 2008 Notary Public: Agent Original Total Public Source Plan Received Geologist Report Received RECEIVED UIC Distribution Kansas Corporation Commission Kansas Corporation Commission		
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Or		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all pluged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS CONSERVATION DIVISION WICHITA, KS	WOO	Drilling Fluid Management Plan AHII NH 10-16-08
Plug Back		(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. May 21, 2008 May 29, 2008 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb held confidential for a period of 12 months ir requested in wild and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: August 25, 2008 Docket No. County: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Docket No.: Lease Name: License No.: Lease Name: License No.: Lease Name: License No.: Lease Name: License No.: August 19, 2008 Docket No.: Lease Name: License No.: August 2-8-2008 KCC Office Use ONLY Letter of Confidentiality Received Goologist Report Received Gool		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. May 21, 2008 May 29, 2008 June 19, 2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months ir requested in willing and submitted with the form. See rule 82-3-107 for contidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Date: August 25, 2008 Date: August 25, 2008 UIC Distribution KANSAS CORPORATION COMMIS NOTARY PUBLIC STATE OF KANSAS ON NOT		Dewatering method used Evaporation
Other (SWD or Enhr.?) May 21, 2008 May 29, 2008 June 19, 2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Norther County: Docket No.: County:	•	Location of fluid disposal if hauled offsite:
Dutier (SWD of Entir.?) Docket No. Docket No.	•	Operator Name:
May 29, 2008 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 26 day of August 25, 2008 Notary Public: Agent Date: August 25, 2008 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS CONSERVATION DIVISION WICHITA, KS	Other (SWD or Enhr.?) Docket No	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 lor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Agent Date: August 25, 2008 Subscribed and sworn to before me this 26 day of August 25, 2008 Subscribed and sworn to before me this 26 day of August 25, 2008 Subscribed and sworn to before me this 26 day of August 25, 2008 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS CONSERVATION DIVISION WICHITA, KS	, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Signature: Agent Date: August 25, 2008 Subscribed and sworn to before me this 26 day of August 25, 2008 Notary Public: Grand States Date: August 25, 2008 Notary Public: Grand States Notary Public: CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS CONSERVATION DIVISION WICHITA, KS	Kansas 67202, within 120 days of the spud date, recompletion, workon Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulations promulgated to regulations.	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Received Subscribed and sworn to before me this 26 day of August 25, 2008	$A A \cap \emptyset$	KCC Office Use ONLY
Subscribed and sworn to before me this 26 day of AUQUST Notary Public: Coron StateS Date Commission Expires: 6-19-2012 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS STATE OF KANSAS If Denied, Yes Date: Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMS CONSERVATION DIVISION WICHITA, KS		V
Wireline Log Received Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMS AUG 2 8 2008 CONSERVATION DIVISION WICHITA, KS		
Solution State Commission Expires: 6-19-2012 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS CONSERVATION DIVISION WICHITA, KS	Subscribed and sworn to before me this 26 day of 4090st	, \
Notary Public: CONSTRAINS CORPORATION COMMISSION Expires: 6-19-2012 AUG 2 8 2008 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS STATE OF KANSAS WICHITA, KS	2008.	
Date Commission Expires: 6-19-2012 AUG 2 8 2008 CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS WICHITA, KS	Cambra States	Geologist Report Received RECEIVED
CAROLYN STATES NOTARY PUBLIC STATE OF KANSAS STATE OF KANSAS WICHITA, KS	11-10-2012	
NOTARY PUBLIC CONSERVATION DIVISION WICHITA, KS		AUG 2 8 2008
STATE OF KANSAS My App. EXP. S. 191	NOTARY PUB STATE OF KAN	AI ES

Side Two

Dperator Name: Bair	d Oil Company, LLC	;	l eas	e Name:	/eh		. Well #: 1-15	5
Sec. 15 Twp. 4				ty: Norton				
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec	now important tops a	and base of formati g and shut-in press s if gas to surface	ons penetrated sures, whether s test, along with	. Detail al shut-in pre	Cores. Report	static level, hydros	static pressur	ests giving interval res, bottom hole ed. Attach copy of all
Orill Stem Tests Take		✓ Yes	No	. V L	og Formati	on (Top), Depth ar	nd Datum	Sample
(Attach Additional) Samples Sent to Geo	·	Yes ✓	No	Nam Anhy			Top 1830	Datum +358
ores Taken		Yes 🗸	No	Tope			3169	-981
lectric Log Run		✓ Yes	No	Heeb			3364	-1176
(Submit Copy)				Toror	nto		3390	-1202
st All E. Logs Run:				Lans	ing		3407	-1219
RAG, Micro				ВКС	•		3594	-1405
VAO, MICIO				Gran	ite		3649	-1463
				TD			3650	-1464
			ASING RECORD		ew Used	tion etc.	Tamanana In-uu	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 12 174 3	8 5/8	24 lbs/f	24 lbs/ft 2		Standard	150 sks	3% cc, 2% gel
Production Section 1997	7 7/8	5 1/2	14 lbs/f	t	3648	SMD, 60/40 PozMix	240 sks	18%cc, 12%gils, 1/2% CFR-1
		ADDIT	IONAL CEMENT	TING / SQL	JEEZE RECORD)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Ceme	nt #Sack	ks Used		Type and Pe	ercent Additive	s
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Brid		e		cture, Shot, Cement		
		Footage of Each Inte	rval Perforated		(Al	mount and Kind of Ma	teriai Useo)	Depth
per foot	3438-42'							RECEIVED ISAS CORPORATION COM
per foot	3455-62'						KAN	
								AUG 2 8 2008
								CONSERVATION DIVISI WICHITA, KS
TUBING RECORD	Size	Set At	Packer	At	Liner Run			
2 3	3/8	3596'			[Yes ✓ No		
Date of First, Resumer July 1, 2008	d Production, SWD or E	Enhr. Produc	ing Method	Flowing	g 🕢 Pumpi	ng Gas Lift	: Oth	ner (Explain)
Estimated Production Per 24 Hours	Oil 100	Bbls. Ga	s Mcf	Wate	er B	lbis. G	as-Oil Ratio	Gravity 30
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	rval		
✓ Vented Sold	Used on Lease	· · · · · · · · · · · · · · · · · · ·	n Hole	rf, [][Dually Comp.	Commingled		nden skriftis Hralfisht i skrivet no ballbakki Hralfish dhralfisht disabb



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE INVOICE #.
6/11/2008 14070

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	lo. Lease	County	Contractor	Wel	і Туре	We	ell Category	Job Purpos	е	Operato
Net 30	#1-15	5 Veh	Norton	Quality Plus Oilfie	(Oil	·D	evelopment	Cement Port Co	ollar	Dave
PRICE	REF.		DESCRIP	TION		QTY		UM	UNIT PRICE	,	AMOUNT
575D 578D-D 290 105 330 276 581D 583D		Mileage - 1 Way Pump Charge - Port D-Air 5 1/2" Port Collar T Swift Multi-Density Flocele Service Charge Cen Drayage Subtotal	ool Rental With Standard (MI)			;	1 1 1 140 50	Miles Job Gallon(s) Each Sacks Lb(s) Sacks Ton Miles	6.00 1,400.00 35.00 400.00 15.50 1.50 1.75		540.00 1,400.00 35.00 400.00 2,170.00 75.00 380.00 1,572.66
		ciate Your	Cei Vei Vei Vei	ch 190402 en 1-15-Pump other misc en men + post coll n 190402 in 1-15-Rental	b, och open or	400100 01+ CC	ıla,	<u></u>	RECI KANSAS CORPOR AUG CONSERV WIG	8 2	2008 DIVISIVIN



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

INVOICE# DATE 13744 5/29/2008

BILL TO

Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement

Total

• Tool Rental

TERMS Well Net 30 #1-		lo. Lease County		Contractor	Well	Well Type Oil		ell Category	Job Purpose	Operator
		Veh	Norton	orton				evelopment	Cement 5-1/2"	Don
PRICE	REF.		DESCRIPTI	ON		QTY		UM	UNIT PRICE	AMOUNT
575D		Mileage - 1 Way	·				90	Miles	6.00	540.00
578D-L		Pump Charge - Loi		eet			1	Job	1,400.00	1,400.00
221		Liquid KCL (Clayf	iix)				2	Gallon(s)	26.00	52.00
280		Flocheck 21 D-Air 5 1/2" Centralizer 5 1/2" Cement Basi	· nerior NENETIA	ÁĹ.	İ		500	Gallon(s)	3.00	1,500.00
290		D-Air	JIMP INCIONA	A)C:	.]		3	Gallon(s)	35.00	105.00
02-5		5 1/2" Centralizer		0	1		11	Each	100.00	1,100.00
03-5		5 1/2" Centralizer 5 1/2" Cement Basi	ket jb & o ess	;	ľ		1	Each	300.00	300.00
04-5	. 1	5 1/2" Port Collar					1	Each	2,300.00	2,300.00
06-5		5 1/2" Latch Down					1	Each	235.00	235.00
07-5		5 1/2" Insert Float		fill	ľ		1	Each	310.00	310.00
11-5	1 2 2	5 1/2" Recipo Scra	tcher	•	ŀ			Each	50.00	1,500.00
25		Standard Cement			:	2		Sacks	12.75	2,550.00
76		Flocele						Lb(s)	1.50	75.00
83		Salt	•			1,3		Lb(s)	0.20	312.00
85		CFR-1	0-1	•	,	٠.		Lb(s)	4.50	423.00
26		60/40 Pozmix (2%						Sacks	10.00	400.00
77 81D		Gilsonite (Coal Sea	•		i			Lb(s) Sacks	0.40 1.90	200.00 456.00
83D		Service Charge Cer	nent			1.090		Ton Miles	1.75	1,908.27
ענס		Drayage	•		1	1,050	ا ""	TOIL IVITIES	1./3	1,700.27
						•		i	**	
	• •			R6/4/20	~					
		Subtotal		K 6/4/20	80			İ		15,666.27
		5 45 10444		P6/4/200	58 L			ł	1.	13,000
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Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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