

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

8/26/10

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Richard Bell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

May 21, 2008	May 29, 2008	June 19, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20485-0000  
County: Norton  
App. NW SW SW Sec. 15 Twp. 4 S. R. 21  East  West  
1160 feet from S N (circle one) Line of Section  
250 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Veh Well #: 1-15  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2183' Kelly Bushing: 2188'  
Total Depth: 3650' Plug Back Total Depth: 3601'  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1842' Feet  
If Alternate II completion, cement circulated from 1842  
feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan** APRIL 10-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content 900 ppm Fluid volume 150 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: August 25, 2008  
Subscribed and sworn to before me this 26 day of August,  
2008.  
Notary Public: Carolyn States  
Date Commission Expires: 6-19-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 28 2008**

**NOTARY PUBLIC**  
STATE OF KANSAS  
**CAROLYN STATES**  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 5-19-2012

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Veh Well #: 1-15  
 Sec. 15 Twp. 4 S. R. 21  East  West County: Norton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1830	+358
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3169	-981
List All E. Logs Run:		Heebner	3364	-1176
<b>RAG, Micro</b>		Toronto	3390	-1202
		Lansing	3407	-1219
		BKC	3594	-1405
		Granite	3649	-1463
		TD	3650	-1464

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lbs/ft	210	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2	14 lbs/ft	3648	SMD, 60/40 PozMix	240 sks	18%cc, 12%gils, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 per foot	3438-42'		
4 per foot	3455-62'		

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**AUG 28 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3596'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 1, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	100		0		30

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/11/2008	14070

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh	Norton	Quality Plus Oilfie...	Oil	Development	Cement Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	90	Miles	6.00	540.00
578D-D	Pump Charge - Port Collar	1	Job	1,400.00	1,400.00
290	D-Air	1	Gallon(s)	35.00	35.00
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)	140	Sacks	15.50	2,170.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	898.65	Ton Miles	1.75	1,572.64
	Subtotal				6,572.64

AUG 26 2008  
KCC

R6/16/2008  
P6/16/2008

veh 190402 b, 172.64  
veh 1-15 - Pump charge, cement & other misc expenses used to cement + port + collar.

veh 190402 400.00  
veh 1-15 - Rental & port collar + man when cementing port collar

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KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$6,572.64
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/29/2008	13744

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh	Norton		Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	90	Miles	6.00	540.00
578D-L	Pump Charge - Long String - 3650 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00
290	D-Air	3	Gallon(s)	35.00	105.00
402-5	5 1/2" Centralizer	11	Each	100.00	1,100.00
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	12.75	2,550.00
276	Flocele	50	Lb(s)	1.50	75.00
283	Salt	1,560	Lb(s)	0.20	312.00
285	CFR-1	94	Lb(s)	4.50	423.00
326	60/40 Pozmix (2% Gel)	40	Sacks	10.00	400.00
277	Gilsonite (Coal Seal)	500	Lb(s)	0.40	200.00
581D	Service Charge Cement	240	Sacks	1.90	456.00
583D	Drayage	1,090.44	Ton Miles	1.75	1,908.27
	Subtotal				15,666.27

CONFIDENTIAL  
AUG 26 2008

R 6/4/2008  
P 6/4/2008  
Veh 190402 15,666.27  
Veh 1-15 - Pump Charge,  
Cement & other misc expenses  
used to cement production casing

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$15,666.27</b>
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/21/2008	14056

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Veh	Norton	WW Drilling Rig #4	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				90	Miles	6.00	540.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	850.00	850.00
290	D-Air				1	Gallon(s)	35.00	35.00
325	Standard Cement				150	Sacks	12.75	1,912.50
278	Calcium Chloride				4	Sack(s)	40.00	160.00
279	Bentonite Gel				3	Sack(s)	24.00	72.00
581D	Service Charge Cement				150	Sacks	1.90	285.00
583D	Drayage				662.4	Ton Miles	1.75	1,159.20
	Subtotal							5,013.70

R5/27/2008  
P5/27/2008  
Veh 190402 5,013.70  
Veh 1-15 - Pump charge,  
Cement & other misc used  
to cement surface casing

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KANSAS CORPORATION COMMISSION  
AUG 28 2008  
CONSERVATION DIVISION  
WICHITA, KS

**Thank You For Your Business!**

**Total**

**\$5,013.70**