

**CONFIDENTIAL**

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/26/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: TXD/Foxxe  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 4-30-08      5-04-08      5-06-08  
 Spud Date or      Date Reached TD      Completion Date or  
 Recompletion Date                Recompletion Date

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API No. 15 - 15-099-24393-0000  
 County: Labette  
 \_\_\_\_\_ NW SW Sec. 1 Twp. 31 S. R. 19  East  West  
1980 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Beachner Bros Well #: 1-31-19-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not Yet Complete  
 Elevation: Ground: 887 Kelly Bushing: n/a  
 Total Depth: 871 Plug Back Total Depth: 862  
 Amount of Surface Pipe Set and Cemented at 22 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 862  
 feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** ALL INFORMATION  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 8-26-08  
 Subscribed and sworn to before me this 26<sup>th</sup> day of August,  
 2008.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 1-31-19-2  
 Sec. 1 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Compensated Density Neutron Log</b>  <b>Dual Induction Log</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <span style="float: right;">Top Datum</span></p> <p>See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	7-7/8	5-1/2	14.5	862	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD</b>		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Open Hole  
  Perf.  
  Dually Comp.  
  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER

6644

FIELD TICKET REF #

FOREMAN Joe

SSI 628410

API 15-099-24393

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-6-8	Beachwater Bros 1-31-19-2	1	31	19	LD

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:30	9:30		90427		3	Joe Beachwater
TIM	6:15			903255		3.25	Tim Myers
MATT	7:00			903600		2.5	Matt Wildman
Tyler	7:00			901140	932452	2.5	
Daniel	6:30			904735		3	Daniel Stipa
MARICK	7:00			931310		2.5	120

JOB TYPE Longstring HOLE SIZE 12 1/8 HOLE DEPTH 871 CASING SIZE & WEIGHT 5 1/2 14.5  
 CASING DEPTH 861.46 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL 26200 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.51 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head Row 2 SKS gel & 11 BBI dye & 15K gel & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	861.46	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	100 SK	Portland Cement	
	24 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	2000 gal	City Water	

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AUG 28 2008

CONSERVATION DIVISION  
WICHITA, KS

**FOXSE ENERGY SERVICES**

**DRILLERS LOG**

**FOXSE ENERGY SERVICES**

<b>RIG #</b>	<b>101</b>	<b>S. 1 T. 31 R. 19</b>	<b>GAS TESTS:</b>	
<b>API #</b>	099-24393	<b>County:</b>	Labette	254' 0
<b>Elev.:</b>	887'	<b>Location:</b>	Kansas	316' 0
				409' 0
<b>Operator:</b> Quest Cherokee LLC				440' 0
<b>Address</b> 9520 N. May Ave., Suite 300				471' 0
Oklahoma City, OK. 73120				533' slight blow
<b>WELL #</b>	1-31-19-2	<b>Lease Name:</b>	Beachner Bros	564' slight blow
<b>Footage location</b>		1980 ft. from the	S line	595' slight blow
		660 ft. from the	W line	626' slight blow
<b>Drilling Contractor:</b>		<b>FOXSE ENERGY SERVICES</b>		688' slight blow
<b>Spud Date:</b>	NA	<b>Geologist:</b>		719' 15 - 1" 101
<b>Date Complete:</b>	5-4-08	<b>Total Depth:</b>	868'	750' 15 - 1" 101
<b>Exact Spot Location</b>		NW SW		868' 5 - 1" 57.7

**Casing Record**

	<b>Surface</b>	<b>Production</b>	
<b>Size Hole</b>	12-1/4"	7-7/8"	<i>CONFIDENTIAL</i>
<b>Size Casing</b>	8-5/8"	5-1/2"	<i>AUG 26 2008</i>
<b>Weight</b>	24#	15-1/2#	<i>KCC</i>
<b>Setting Depth</b>	22'		
<b>Type Cement</b>	port		
<b>Sacks</b>	5		

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	shale	396	399	coal	671	673
sand	22	34	sand	399	409	shale	673	678
shale	34	48	lime	409	412	coal	678	680
lime	48	60	shale	412	414	sand	680	697
shale	60	62	b.shale/coal	414	416	coal	697	698
b.shale	62	64	sand	416	434	sand	698	714
lime	64	79	coal	434	436	coal	714	716
shale	79	93	sand	436	446	sand	716	728
sand/shale	93	180	coal	446	449	coal	728	730
lime	180	201	sand	449	457	sand	730	734
b.shale	201	204	coal	457	458	lime	734	737
lime	204	207	sand	458	521	lime/mississ	737	868
b.shale	207	209	coal	521	522			
sand	209	257	sand	522	538			
lime	257	281	b.shale	538	540			
sand	281	286	sand	540	544			
b.shale	286	288	coal	544	594			
lime	288	298	sand	545	594			
b.shale/coal	298	302	coal	594	595			
sand	302	318	sand	595	618			
shale	318	395	coal	618	619			
coal	395	396	sand/shale	619	671			

Comments: 545-560' odor

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