

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC  
Mun  
8/27/08*

8/27/10

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: *KCC*  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5-2-08</u>	<u>5-5-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27539-00-00  
 County: Wilson  
 \_\_\_ SE \_\_\_ NW \_\_\_ SE Sec. 25 Twp. 28 S. R. 15  East  West  
 1910' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
 1910' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Neill Bros Well #: C3-25 (T28S-R19E)  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 830' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1221' Plug Back Total Depth: 1215'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

*ntc  
per  
KCC  
Mun  
8/27/08*

Drilling Fluid Management Plan AH II NH 10-15-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 210 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Porter et al D1-9 SWD License No.: 33074  
 Quarter SW Sec. 9 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28773

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
 Title: Engr Clerk Date: 8-27-08  
 Subscribed and sworn to before me this 27 day of August,  
 2008  
 Notary Public: Brandy R. Allcock  
 Date Commission Expires: 3-5-2011  
Acting in engram

BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**AUG 28 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Neill Bros Well #: C3-25 (T28S-R15E)  
 Sec. 25 Twp. 28 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	40	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1215'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			

Date of First, Resumed Production, SWD or Enhr. <b>Not yet completed</b>	Producing Method Flowing <input type="checkbox"/> Pumping ✓ Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

<b>Rig Number:</b> 2	<b>S. 25</b>	<b>T. 28</b>	<b>R. 15E</b>
<b>API No. 15- 205-27539</b>	<b>County: WILSON</b>		
Elev. 830	<b>Location: SE NW SE</b>		

**Gas Tests:**

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Comments:

Start injecting @ 136

**Operator:** Dart Cherokee Basin Operating Co. LLC

**Address:** 211 W Myrtle  
Independence, KS 67301

**Well No:** ~~G2-10~~ *L3-25* **Lease Name:** NEILL BROS.

**Footage Location:** *T28S-R15E* 1910 ft. from the SOUTH Line  
1910 ft. from the EAST Line

**Drilling Contractor:** McPherson Drilling LLC

**Spud date:** .05/02/2008 **Geologist:** SHANE

**Date Completed:** .05/06/2008 **Total Depth:** 1221

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	DRILLER:	NICK HILYARD
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	CONSOLIDATED			

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	3	pink lime	629	648			
clay <i>127 203</i>	3	9	black shale	648	650			
gravel <i>KCC</i>	9	14	shale	650	681			
lime	14	16	oswego	681	700			
shale	16	81	summit	700	709			
lime	81	89	lime	709	716			
black shale	89	92	mulky	716	722			
shale	92	108	lime	722	724			
sand	108	149	shale	724	783			
shale	149	157	coal	783	784			
lime	157	161	shale	784	802			
shale	161	219	coal	802	803			
lime	219	303	shale	803	843			
shale	303	384	coal	843	845			
lime	384	415	shale	845	859			
shale	415	421	coal	859	860			
black shale	421	425	shale	860	873			
shale	425	459	coal	873	874			
black shale	459	462	shale	874	1067			
shale	462	493	coal	1067	1068			
lime	493	532	shale	1068	1071			
shale	532	621	Mississippi	1071	1221			
coal	621	623						
shale	623	629						

Note: Oil around 450 , 925 ft.

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CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

*ENTERED*

TICKET NUMBER 14013  
 LOCATION Eureka  
 FOREMAN Russell Mcloy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-2-08	2368	B Neill C3-25 <i>T283R15E</i>				Wilson	
CUSTOMER DART Cherokee Basin							
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE Ks	ZIP CODE 67301				
TRUCK #		DRIVER		TRUCK #		DRIVER	
520		CLIFF					
441		CHRIS					

BOB TYPE Surface HOLE SIZE 11' HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 43' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CEMENT WEIGHT 15 # SLURRY VOL 8.5 Bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 10'  
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 8 5/8 casing, Break circulation w/  
20 Bbl water mix 35 SK's class A cement w/ 2% Gel 2% CMC12 AT  
15 # per gallon. Displace w/ 2 Bbl water. GOOD cement RETURNS TO  
SURFACE. Job complete, Tear Down.

~~CONFIDENTIAL~~  
 6/5/08  
 (10/2)

*Thanks  
 Russell  
 Mcloy*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	675.00	675.00
5406		MILEAGE <u>N.C. IN AREA</u>	—	—
1104 S	35 SK's	CLASS A cement	12.90	451.50
1102	65 #	CMC12 2% Gel	.70	45.50
1118 A	65 #	Gel 2%	.16	10.40
5407	1.64 Tons	Tow mileage BULK TRUCK	MLC	300.00
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CONSERVATION DIVISION WICHITA, KS				
				1,482.40
				6.3
				SALES TAX 31.97
				ESTIMATED TOTAL 1514.37

*lls*  
 AUT. Received Time May 6, 2008 11:48 AM No. 3513 TITLE CO REP DATE 5-2-08

CONSOLIDATED OIL WELL SERVICES, *inc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 14027  
 LOCATION Eureka  
 FOREMAN RICK LEDFORD

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-7-08	2368	Neill Bros C3-25 T985 R15E				Wilson
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY		STATE	ZIP CODE			
Independence		Ks	67301			

TRUCK #	DRIVER	TRUCK #	DRIVER
520	Shannon		
441	John		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1221' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1216 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 40 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19.6 Bbl DISPLACEMENT PSI 500 ~~400~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 Bbl water  
Pump 4sk Gel-Flurk w/ Halls. 5 Bbl water, 10 Bbl Soap, 10 Bbl Dye, Mixed  
130sk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Puff. Wash out Pump & lines  
Release Plug. Displace w/ 19.6 Bbl water. Final Pumping Pressure  
500 PSI Pump Plug to 1000 PSI wait 5 min. Release Pressure.  
Floct Held. Good Cement to surface = 7 Bbl Slurry to Pit.

AUG 27 2008

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	130.5tr	Thick set Cement	16.20	2106.00
1110A	1040*	Kol-Seal 8" Puff	.40*	416.00
1118A	200*	Gel-Flurk	.16*	32.00
1105	50	Halls	.37*	18.50
5407		Ton-mileage	m/c	300.00
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
1143	1gal	Soap	36.85	36.85
1140	2gal	Bi-cide	27.70	55.40
		Thank You!		
		Sub Total		4019.75
		SALES TAX	6.5%	169.78
		ESTIMATED TOTAL		4189.48

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AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

661908

4184.48