

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/07/10

**ORIGINAL**

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: FLIP PHILLIPS  
Phone: ( 316 ) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

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AUG 07 2009

**KCC**

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**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/8/2009      6/15/2009      *P+A 6/15/09*  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 063-21778-0000  
County: GOVE  
E/2 NE NE SE Sec. 1 Twp. 15 S. R. 27  East  West  
2310 feet from S N (circle one) Line of Section  
100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: CHENEY-FRICKEY UNIT Well #: 1-1  
Field Name: ATLANTUS  
Producing Formation: NONE  
Elevation: Ground: 2320 Kelly Bushing: 2325  
Total Depth: 4195 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** *PAUS 8/24/09*  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen  
Title: GEOLOGIST Date: 8/7/2009  
Subscribed and sworn to before me this 7th day of August, 2009.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: PINTAIL PETROLEUM, LTD AUG 07 2009 Lease Name: CHENEY-FRICKEY UNIT Well #: 1-1
Sec. 1 Twp. 15 S. R. 27 [ ] East [x] West County: GOVE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [ ] No

Cores Taken [ ] Yes [x] No

Electric Log Run [ ] Yes [x] No (Submit Copy)

List All E. Logs Run:

NONE

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[ ] Log Formation (Top), Depth and Datum [x] Sample

Table with 3 columns: Name, Top, Datum. Rows include ANHYDRITE, HEEBNER, LANSING KC, BKC, FORT SCOTT, CHEROKEE SHALE, MISSISSIPPI.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [ ] No.

Producing Method table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665 **CONFIDENTIAL** 3482

AUG 07 2009

Date	8-8-09	Sec.	1	Twp.	15	Range	27	County	GOVE	State	KS	On Location	KCC	Finish	10:40pm
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Lease	Henry-Frickey	Well No.	1-1	Location	
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Contractor	Mallard	Owner	Pintail Petroleum
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Type Job	Surface job	To	Quality Oilwell Cementing, Inc.
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Hole Size	12 1/4	T.D.	219	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
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Csg.	8 5/8 (23lb)	Depth	219	Charge To	
------	--------------	-------	-----	-----------	--

Tbg. Size		Depth		Street	
-----------	--	-------	--	--------	--

Drill Pipe		Depth		City	State
------------	--	-------	--	------	-------

Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
------	--	-------	--	--	--

Cement Left in Csg.	10-15	Shoe Joint		<b>CEMENT</b>	
---------------------	-------	------------	--	---------------	--

Press Max.		Minimum		Amount Ordered	150 com 3cc 25 gel
------------	--	---------	--	----------------	--------------------

Meas Line		Displace	13 1/4 BBLs	Common	
-----------	--	----------	-------------	--------	--

Perf.		Poz. Mix			
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**EQUIPMENT**

Pumptrk	1	No.	Cementer	Brandon	Gel.	
---------	---	-----	----------	---------	------	--

Bulktrk	8	No.	Helper	Blake	Calcium	
---------	---	-----	--------	-------	---------	--

Bulktrk	P4	No.	Driver	Brian	Mills	
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**JOB SERVICES & REMARKS**

Pumptrk Charge		Flowseal		<b>RECEIVED</b>	
----------------	--	----------	--	-----------------	--

Mileage				<b>AUG 10 2009</b>	
---------	--	--	--	--------------------	--

Footage				<b>KCC WICHITA</b>	
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Total		Handling			
-------	--	----------	--	--	--

Remarks:		Mileage			
----------	--	---------	--	--	--

Cement Die Circ

**FLOAT EQUIPMENT**

Guide Shoe					
------------	--	--	--	--	--

Centralizer					
-------------	--	--	--	--	--

Thank You!!

Baskets					
---------	--	--	--	--	--

AFU Inserts					
-------------	--	--	--	--	--

8 5/8 head cementable  
1 wood plug

Rotating Head					
---------------	--	--	--	--	--

Squeez Mainfold					
-----------------	--	--	--	--	--

*[Signature]*  
Signature

Tax  
Discount  
Total Charge

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.F

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3487

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Date	6/15/09	Sec.	1	Twp.	15	Range	27 W	County	Gove	State	KS	Finish	10:45 PM	
Lease	Cheney - Fricky			Well No.	1-1			Location	Quarter, 20 S, 2 1/2 W, N into					
Contractor	Mallard Drilling							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Plus							Charge To	Pintail Petroleum					
Hole Size	7 7/8"			T.D.	4195'			Depth						
Csg.				Depth				Street						
Tbg. Size				Depth				City	State					
Drill Pipe	4 1/2"			Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Tool				Depth										
Cement Left in Csg.				Shoe Joint				K# pp sv Flowseal <b>CEMENT</b>						
Press Max.				Minimum				Amount Ordered	220sx 60/110 4% gel					
Meas Line				Displace				Common						
Perf.							Poz. Mix							
<b>EQUIPMENT</b>													Gel.	
Pumptrk	1	No.	Cementer	Paul				Calcium						
Bulktrk	10	No.	Driver	Blake				Mills						
Bulktrk	PV	No.	Driver	Brandon				Salt						
<b>JOB SERVICES &amp; REMARKS</b>													Flowseal	
Pumptrk Charge								<b>RECEIVED</b> <b>AUG 10 2009</b> <b>KCC WICHITA</b>						
Mileage														
Footage														
Total														
Remarks:	1st Plug at 1775' - 25 sx							Handling						
	2nd Plug at 750' - 100 sx							Mileage						
	3rd Plug at 270' - 40 sx							Pump Truck Charge						
	4th Plug at 40' - 10 sx							<b>FLOAT EQUIPMENT</b>						
	Rat hole - 30 sx							Guide Shoe						
	Moushole - 15 sx							Centralizer						
								Baskets						
								AFU Inserts						
								8.5x Dry Hole Plug						
Thank You!!													Rotating Head	
Signature													Squeez Mainfold	
Signature													Tax	
Signature													Discount	
Signature													Total Charge	