

CONFIDENTIAL

ORIGINAL

4/21/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293

Name: RUSSELL OIL INC

Address 1: PO BOX 1469

Address 2: _____

City: PLAINFIELD State: IL Zip: 60544 + _____

Contact Person: LEROY HOLT II

Phone: (815) 609-7000

CONTRACTOR: License # 33350

Name: SOUTHWIND DRILLING INC

Wellsite Geologist: STEVEN ANGLE **CONFIDENTIAL**

Purchaser: NA APR 01 2009

Designate Type of Completion:

New Well Re-Entry Workover **KCC**

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

12/11/08 12/20/08 12/21/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-167-23552-00-00

Spot Description: _____

NE SE NW SE Sec. 30 Twp. 15 S. R. 14 East West

1670 Feet from North / South Line of Section

1520 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: RUSSELL

Lease Name: HARLAN RADKE Well #: 1-30

Field Name: BOXBERGER NORTHEAST

Producing Formation: NA

Elevation: Ground: 1886' Kelly Bushing: 1895'

Total Depth: 3450' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 283 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Pr. DANK 4-22-09
(Data must be collected from the Reserve r/n)

Chloride content: 38000 ppm Fluid volume: 1000 bbls

Dewatering method used: EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

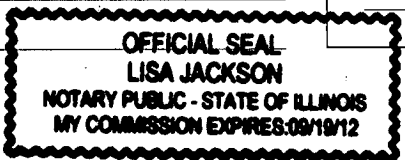
Signature: Lisa Jackson

Title: EXECUTIVE ASSISTANT Date: 3/30/2009

Subscribed and sworn to before me this 1 day of April

20 09
Notary Public: Lisa Jackson

Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: RUSSELL OIL INC Lease Name: HARLAN RADKE Well #: 1-30
 Sec. 30 Twp. 15 S. R. 14 East West County: RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD; COMPUTER PROCESSED INTERPRETATION; BOREHOLE SONIC LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEOLOGICAL REPORTS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20#	283'	common	190	3%cc;2% gel
		APR 01 2009					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION	
		APR 06 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size: NA	Set At: NA	Packer At: NA	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. NA		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA
				Gravity NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34840

REMIT TO ⁴⁰⁸ P.O. BOX 8109
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-21-08</u>	SEC. <u>30</u>	TWP. <u>15</u>	RANGE <u>14W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>Harlan Rook</u>	WELL # <u>1-30</u>	LOCATION <u>Milberger 1/2 Winto</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #2

TYPE OF JOB Retary Plug

HOLE SIZE 5-7/8 T.D. 3450

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. CONFIDENTIAL

PERFS. _____

DISPLACEMENT _____ APR 01 2009

OWNER _____

CEMENT AMOUNT ORDERED 210 6440 490 GEL
447 FLO

COMMON	<u>126</u>	@	<u>13.50</u>	<u>1701.00</u>
POZMIX	<u>84</u>	@	<u>7.55</u>	<u>634.20</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 52#</u>		@	<u>2.45</u>	<u>127.40</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
APR 05 2009				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>210</u>	@	<u>2.25</u>	<u>472.50</u>
MILEAGE	<u>110/sk/mile</u>			<u>300.00</u>
TOTAL				<u>3,376.85</u>

EQUIPMENT 100%

PUMP TRUCK # 417 CEMENTER Craig
HELPER Matt

BULK TRUCK # 345 DRIVER Male

BULK TRUCK # _____ DRIVER _____

REMARKS:

See Job Log!!

THANKS!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 8 @ 7.00 56.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1046.00

CHARGE TO: Russell Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 8 5/8 Wooden Plug _____ 39.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 39.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LEWYNE TRESNER

SIGNATURE Lewyne Tresner

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIE CEMENTING CO., LLC. 35103

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-11-08</u>	SEC. <u>30</u>	TWP. <u>15</u>	RANGE <u>14N</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>HARLAN RADRE</u>	WELL # <u>1-30</u>	LOCATION <u>MILBERGER 1/2N 1/2W</u>			COUNTY <u>Russell</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Southwind Rig#2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 285

CASING SIZE 8 5/8 New DEPTH 283

TUBING SIZE 20# DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 16 3/4 BBL

OWNER

CEMENT AMOUNT ORDERED 190 SK Com.

3% CC

2% Geh

COMMON	<u>190</u>	@	<u>13.50</u>	<u>2565.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

EQUIPMENT CONFIDENTIAL

PUMP TRUCK CEMENTER GLENN APR 01 2009

398 HELPER GRAY

BULK TRUCK

473 DRIVER CHAD

BULK TRUCK DRIVER

RECEIVED

KANSAS CORPORATION COMMISSION

APR 06 2009

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<u>190</u>	@	<u>2.25</u>	<u>427.50</u>
MILEAGE	<u>110/50/mile</u>			<u>300.00</u>
TOTAL				<u>3,662.25</u>

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: RUSSELL Oil

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>7.00</u>	<u>56.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1,047.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wooden Plug</u>				<u>66.00</u>
		@		
		@		
		@		
		@		
		@		
TOTAL				<u>66.00</u>

To Allied Cementing Co., LLC,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Todd Brown

SIGNATURE Todd Brown

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS