

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/19/08

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: Not known yet
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: AUG 19 2008

Operator: _____
Well Name: KCC
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/20/2008</u>	<u>06/01/2008</u>	<u>08/08/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21,573-0000
County: Pawnee 90¹ West of
C NE NW NW Sec. 19 Twp. 21 S. R. 15 East West
330 feet from S N (circle one) Line of Section
900 feet from E NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WARD FEED YARD "A" Well #: 1-19
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 1967' Kelly Bushing: 1975'
Total Depth: 3975' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 959 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 2008
(Data must be collected from the Reserve Pit)
Chloride content 15000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: Pintail Petroleum Ltd.
Lease Name: DIPMAN SWD License No.: 5086
Quarter _____ Sec. 34 Twp. 21S S. R. 16 East West
County: Pawnee Docket No.: D-035,89

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: _____
Subscribed and sworn to before me this 18th day of August, 2008
The State of Kansas; County of Sedgwick
Betty H. Spotswood
Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010
Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 04/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
AUG 20 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WARD FEED YARD "A" Well #: 1-19
 Sec. 19 Twp. 21 S. R. 15 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL BHCS/ML DIL/Sector bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	959'	A-con & Common	200 & 175	
Production	7-7/8"	5-1/2"	14#	3962'	AA-2	350'	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3810' - 3814' Arbuckle		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3810' - 3814' Arbuckle

Ward Feed Yard "A" 1-19
Pawnee Co, Kansas

Formation	Sample	Datum	E-Log	Datum
Herrington	1912	+64	1912	+64
Winfield	1962	+14	1962	+14
Towanda	2030	-54	2031	-55
Fort Riley	2078	-102	2077	-101
Florence			2124	-148
B/Florence	2170	-194	2170	-194
Kinney ls			2187	-211
Wrefold			2218	-242
Council Grove	2241	-265	2240	-264
Crouse	2280	-304	2278	-302
Cottonwood			2352	-376
Neva	2423	-447	2420	-444
Roca Shale			2468	-492
Red Eagle	2481	-505	2482	-506
Foraker			2519	-543
Americus			2582	-606
Admire			2597	--621
Onaga Shale	2640	-664	2634	-658
Indian Cave				
Wabaunsee	2657	-681	2650	-674
Root Shale			2719	-743
Langdon ls			2744	-768
Stotler	2775	-799	2774	-798
Willard Shale			2799	-823
Willard Sand			2804	-828
Tarkio/Elmont	2833	-857	2833	-857
White Cloud			2955	-979
Howard	2977	-1001	2978	-1002
Severy Shale			3041	-1065
Topeka	3060	-1084	3052	-1076
Heebner			3333	-1357
Toronto			3354	-1378
Douglas Sh.			3367	-1391
Brown Lime			3433	-1457
LKC			3440	-1464
LKC "H"			3570	-1594
BKC			3679	-1703
Conglomerate			3694	-1718
Viola			3737	-1761
Simpson Sh			3769	-1793
Simpson dolo			3790	-1814
Arbuckle			3811	-1835
RTD			3975	-1999
LTD			3972	-1996

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer FG Hall	Lease No.	Date 5-21-08
Lease Ward Feed yard "A"	Well # 19	
Field Order # 20095	Station Pratt	Casing 8 5/8
Type Job 8 5/8 surface	Formation CNW	Depth 958'
		County Pawnee
		State Ks
		Legal Description 19-21-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 SKs A-con	RATE 12 1/2 GAL	PRESS. 2.56	ISIP 1.36 /SK
Depth 958	Depth	From	To	Pre Pad 175 SKs com	Max 2%	Min 3%	15 Min 15 1/2 GAL
Volume 59	Volume	From	To	Pad			10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 930'	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Steve Stephen	Station Manager DAVE Scott	Treater Allen F. Werth
Service Units 19909	19889	19842
Driver Names A Werth	Joe Melson	Kevin Johnson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0200	CONFIDENTIAL				on loc Rig short Trip
	AUG 19 2008				Discuss Safety, Set up, Plan Job.
0230					Back on Bottom
0315	KCC				Pull Drill Pipe
0415					Start 8 5/8 casing 24"
0615					Pipe on Bottom 958'
0624					circ w/ Rig.
0635	100#		91	5 1/2	start 200SKs A-con @ 12 1/2 GAL
	100#			5 1/2	Fin A-con - "Lead"
			42		start 175 SKs common w/ 2% gel
					3% CC @ 15.04 GAL
					Fin common cmt - "TRAIL"
					Release Top Rubber Plug 8 5/8"
0658				4	start Disp. - "Good circ"
0715			59		Plug down
					shut in @ well
					Knock loose + wash up Equip.
					Rack up
0800					Job complete.
					circ 25 BBLs to Pit.

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TREATMENT REPORT

1

Customer FG Holl	Lease No.	Date 6-2-08
Lease WARD FEED YARD	Well # A-1-19	
Field Order # 20991	Station Pratt KS	Casing 5/2
Type Job 5/2 Two Stage	Formation CNW	County RAWNEE
		State KS
		Legal Description 19-21-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 300SKS AA-2	CMT RATE 15 1/2 GAL	PRESS 1.46	ISIP 2000PSI
Depth 3962	Depth	From	To	Pre Pad	Max		5 Min.
Volume 96	Volume	From	To	Pad	Min		10 Min.
Max Press 1500#	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3949	Packer Depth	From	To	Flush Freshwater + mud	Gas Volume		Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Allen F Werth			
Service Units	19871	19889	19842	19960	19118
Driver Names	werth	Kecuan	lesley	Dale	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
0430	CONFIDENTIAL				Bottom Stage Service Log Duke #8 on location. Discuss safety setup + Plan Job.
0530					start 5/2 casing 14# 94 JTS Shoe Joint 13.08'
					cent - 2-3-4-5-12-13-18-19-27-28-29 Basket 5th + 18th JT. DV on 19th JT 3196'
0730					ON BOTTOM w/ P.R. - CIR + Rotate.
0936	200#		12	6	start 12 BBL super flush
			5	6	start 5 BBL H2O - Good CIR
0940				6	mix 25SKS scavenger.
			32	6	mix 125SKS AA2 @ 15 1/2 GAL
					wash out Pump + Line Drop Plug.
			20	6	start Disp. Pump 20 BBLs H2O
			76	6	Pump 76 BBLs mud -
	350#			4.5	slow Rate + Kick out Rotation
1008	1500#		96		Plug down Release PSI OK.
1012					Drop opening Dart
1027	650#				open DV - CIR w/Rig. 2 Hours

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CONT.

#2

TREATMENT REPORT

Customer EG Holl	Lease No.	Date 6-2-08
Lease WARD FEED YARD	Well # A 1-19	
Field Order # 20991	Station PIATT	Casing 5/2
Type Job S/2 Two Stage	Formation CNW	Depth 19-21-15
		County Pawnee
		State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2	Tubing Size	Shots/Ft		Acid 150SKS AA2	RATE 15 1/9AL	PRESS 7.46	ISIP 151/5K
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume 78	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3196	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Rob Long	Station Manager DAOR Scott	Treater Allen F Worth
Service Units 19871 19889 19842 19960 19118		
Driver Names Worth Keeval Losly Dale Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
					TOP STAGE Service Log Duke #8
					DU TOOL @ 3196'
1237			12	6	Start Pump 12 BBLs Super Flush
					Start Pump 5 BBLs H₂O
1238			32	6	Mix 25SKS Scavenger cement
					Mix 125SKS AA2 @ 15 1/9AL
					wash out Pump + Line
					Release closing Plug
1250			6	6	Start Disp. "Good CIA"
	1300		78		Plug down
					Rackup, Equip + Boord out
1400					Job Complete

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WICHITA, KS

thanks Allen + crew

Mud-Co / Service Mud Inc.

Operator **FG Holl** County **Pawnee** State **Kansas** Pump **6** X **14** X **60** SPM Casing Program **8 5/8** " @ **959** ft.
 Well **Ward Feed Yard A #1-19** Location **1967 GL** GPM **7.75** BPM " @ _____ ft.
 Contractor **Duke #8** Sec **19** TWP **21S** RNG **15W** D.P. **4.5** in. **191** FT/MIN R.A. " @ _____ ft.
 Stockpoint **Pratt, Ks.** Date **5/20/2008** Engineer **Rick Hughes** Collar **6.25** in. **495** ft. **348** FT/MIN R.A. Total Depth **3975** ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/FILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API @ F	PV @ F	Yp			10 sec / 10 min	Strip Meter	ml API	Cake 32nds	Pres. #BBL		Cl ppm	Ca ppm	%				
5/20								Make up water												RURT
5/22	1796	8.7	65	9	49	30/41	11.0	8.8	1			17,000	N/C		3.3		96.7			Drilling Displace @ 1692/starch
5/23	2035	9.4	48	10	24	25/46	11.0	9.6	2			49,000	HVY		4.2		95.8			CFS@2035, DST#1 1950'
5/24	2295	9.4	45	9	19	18/38	11.0	10.4	2			60,000	HVY		4.3		95.7			DST#4 DST#2 1973'
5/25	2625	8.7	41	10	7	16/35	11.5	7.6	1			5,000	10		2.6		97.4			Drilling DST#3 2035'
5/26	2814	8.8	46	11	15	24/46	12.0	5.6	1			10,000	10		3.0		97.0			Drilling DST#4 2295'
5/27	3090	9.0	51	13	18	27/51	12.0	7.2	1			8,000			4.5		95.5			Drilling DST#5 2677'
5/28	3502	9.4	58	10	36	37/68	11.0	10.4	1			7,300	10		7.6		92.4			T.O.Hw/DST#7 DST#6 2814'
5/29	3735	9.1	52	11	21	32/52	11.5	9.6	1			6,200			5.4		94.6			T.I.Hw/DST#8 DST#7 3502'
5/30	3825	9.2	62	15	18	32/56	11.5	8.0	1			9,000			5.3		94.7			Drilling DST#8 3735'
5/31	3840	9.0	46	12	13	18/37	11.0	8.4	1			8,600			4.8		95.2	1		T.O.H w/Bit DST#9 3772'
6/1	3855	8.9	43	11	11	18/40	11.5	8.0	1			8,600			4.0		96.0	1		CFS@3855' DST#10 3825'
6/2	3975																			Run Casing DST#11 3840'
																				Log's Went
																				Ran Pipe
																				Reserve Pit, Chl content ppm: 15000
																				Estimated Volume: 1000 bbls

MUD-CO / SERVICE MUD INC.
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

Materials	Sacks	Amount	Materials	Sacks	Amount
C/S Hulls	65		Starch	96	
Caustic Soda	40		Super Lig	19	
Desco	2		C-Cide 102W	2	
Drill Pak	10				
Lime	1				
Mil-Guard	2				
Premium Gel	1077				
Salt Clay	146				
Soda Ash	39				

Total Mud Cost
 Trucking Cost
 Trucking Surcharge
 Taxes
TOTAL COST

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