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ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 30 2010

Form ACO-1 June 2009

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090 Name: Charter Energy, Inc. Address 1: P.O. Box 252 Address 2: City: Great Bend State: Ks Zip: 67530 + 0252 Contact Person: Steve Baize Phone: (620) 793-9090 CONTRACTOR: License # 31548 Name: Discovery Drilling Wellsite Geologist: James C. Musgrove / Josh Austin Purchaser: N C R A

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #: 5/4/2010 5/12/2010 5/19/2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25,976-00-00 Spot Description: SE NE NW SW Sec. 9 Twp. 15 S. R. 18 [ ] East [X] West 2,210 Feet from [ ] North [X] South Line of Section 1,170 Feet from [ ] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [ ] SE [X] SW County: Ellis Lease Name: Madden R & C Well #: 2 Field Name: Ruder Producing Formation: Arbuckle Elevation: Ground: 2014 Kelly Bushing: 2022 Total Depth: 3593 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 230 Feet Multiple Stage Cementing Collar Used? [X] Yes [ ] No If yes, show depth set: 1979 Feet If Alternate II completion, cement circulated from: 1979 feet depth to: 42' w/ 225 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 8/26/2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: [ ] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [ ] UIC Distribution ALT [ ] I [X] II [ ] III Approved by: Dlg Date: 9/2/10

Operator Name: Charter Energy, Inc. Lease Name: Madden R & C Well #: 2  
 Sec. 9 Twp. 15 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density Neutron, Micro, Dual Induction, Temperature Survey</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1189</td> <td>+833</td> </tr> <tr> <td>Topeka</td> <td>2976</td> <td>-954</td> </tr> <tr> <td>Heebner</td> <td>3253</td> <td>-1231</td> </tr> <tr> <td>Toronto</td> <td>3270</td> <td>-1248</td> </tr> <tr> <td>Lansing</td> <td>3298</td> <td>-1276</td> </tr> <tr> <td>Arbuckle</td> <td>3586</td> <td>-1564</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1189	+833	Topeka	2976	-954	Heebner	3253	-1231	Toronto	3270	-1248	Lansing	3298	-1276	Arbuckle	3586	-1564
Name	Top	Datum																				
Anhydrite	1189	+833																				
Topeka	2976	-954																				
Heebner	3253	-1231																				
Toronto	3270	-1248																				
Lansing	3298	-1276																				
Arbuckle	3586	-1564																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	230	common	150	2% gel 3%cc
Production	7 7/8	5 1/2	14	3587	EA-2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3588</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>5/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf	Water Bbls. <u>5</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 KCC WICHITA



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/19/2010	17610

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

*Drilling*

- Acidizing
- Cement
- Tool Rental

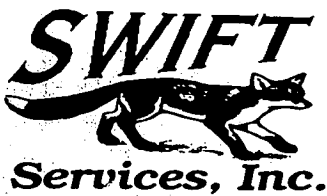
TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Madden R & C	Ellis	Professional Pulli...	Oil	Development	Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
576D-D	Pump Charge - Port Collar - 1979 Feet				1	Job	1,100.00	1,100.00
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				225	Sacks	15.00	3,375.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				225	Sacks	1.50	337.50
583D	Drayage				440	Ton Miles	1.00	440.00
	Subtotal							5,597.50
	Sales Tax Ellis County						5.30%	186.56

*CK 3574  
5-24-10*

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**Thank You For Your Business!**

**Total** \$5,784.06



CHARGE TO: <i>Charter Energy</i>
ADDRESS
CITY, STATE, ZIP CODE

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KCC WICHITA

TICKET  
17610

PAGE	OF
1	1

SERVICE LOCATIONS <i>Hays, KS</i>	WELL/PROJECT NO. <i>#2</i>	LEASE <i>Madden R+C</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>KS</i>	CITY	DATE <i>5-19-10</i>	OWNER <i>same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>P.P.S.</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>development</i>	JOB PURPOSE <i>Port Collar</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE <i>#104</i>	40	mi			5.00	200	.00
576D		1			Pump Charge (Port Collar)	1	yd	1979	'	1100.00	1100	.00
290		1			D-Air	2	gal			35.00	70	.00
<del>577</del> 330		2			SMD Cement	225	sk			15.00	3375	.00
276		2			Flocele	50	#			1.50	75	.00
581		2			Cement Service Charge	225	sk			1.50	337	.50
583		2			Prayage	440	TM			1.00	440	.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *5-19-10* TIME SIGNED *1140*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>5597.50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	186.56
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>5784.06</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mike Kerber* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 5-19-10 PAGE NO. 1

CUSTOMER Charter Energy WELL NO. #2 LEASE Madden R4C JOB TYPE Pant Collar TICKET NO. 17610

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							on loc set up Trks 2 7/8" x 5 1/2" P.C. 1979'
	1010					1000		Locate P.C. @ Test Csg Open P.C.
	1015	2.5	4			300		Take injection rate
	1020	3	0			400		Start Cement
		3	115			200		Circ. cement/raise weight
	1100	3	120/0			200		End Cement/start Displacement
	1103		11					Cement Displaced
	1105					1000		Close P.C. Test Csg
	1110	3	0			150		Run Jits Reverse out
	1120		20					Hole clear
								225 sks SMD <del>circ sks to pit</del> did not circ cement
								RECEIVED
								AUG 30 2010
								KCC WICHITA
								Thank you
								Nick, Josh F. & Rob



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
5/11/2010	17605

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

*Drilling*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Madden R & C	Ellis	Discovery Drilling...	Oil	Development	LongString	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 3593 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer	8	Each	55.00	440.00T
403-5	5 1/2" Cement Basket	1	Each	200.00	200.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
325	Standard Cement	175	Sacks	12.00	2,100.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	900	Lb(s)	0.15	135.00T
284	Calseal	8	Sack(s)	30.00	240.00T
286	Halad-1 (Halad 9)	100	Lb(s)	6.00	600.00T
581D	Service Charge Cement	175	Sacks	1.50	262.50
583D	Drayage	274.5	Ton Miles	1.00	274.50
	Subtotal				9,097.00
	Sales Tax Ellis County			5.30%	368.88

*CR 3559  
5-21-10*

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KCO WICHITA

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$9,465.88</b>
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CHARGE TO: Charter Energy  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 AUG 30 2010

TICKET  
 17605

KCC WICHITA

PAGE 1 OF 2

SERVICE LOCATIONS: Hays, Ks  
Ness City, Ks  
 WELL/PROJECT NO.: #2  
 LEASE: Madden R&C  
 COUNTY/PARISH: Ellis  
 STATE: Ks  
 CITY:  
 DATE: 5-11-10  
 OWNER: SDP  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: Discovery Drlg #2  
 RIG NAME/NO.:  
 SHIPPED VIA: ET  
 DELIVERED TO: Location  
 ORDER NO.:  
 WELL TYPE: oil  
 WELL CATEGORY: Development  
 JOB PURPOSE: Long string  
 WELL PERMIT NO.:  
 WELL LOCATION:  
 REFERRAL LOCATION:  
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	40	mi	5	00	200.00
578		1			Pump Charge (Longstring)	1	ca	3593	00	1400.00
221		1			KCL	2	gal	25	00	50.00
281		1			Mud Flush	500	gal	1	00	500.00
402		1			Centralizers	8	ca	5 1/2	00	440.00
403		1			Basket	1	ca	200	00	200.00
404		1			Part Collar	1	ca	1900	00	1900.00
406		1			LD Plug & Baffle	1	ca	225	00	225.00
407		1			Insert Float Shoe w/ fill	1	ca	275	00	275.00
419		1			Rotating Head	1	ca	150	00	150.00
290		1			D-Air	2	gal	35	00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO PART OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: 5-12-10 TIME SIGNED: 2:20  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5410.00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3687.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	9097.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5.3%	368.88
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9465.88
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 WIFT OPERATOR: M. H. [Signature] APPROVAL:  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17605

CUSTOMER Charter Energy  
WELL #2 Madden R+C  
DATE 5-11-10  
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		SUM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	SUM	QTY.	SUM		QTY.	SUM
325		2				Standard Cement	175	sk			12.00	2100	00
276		2				Floccle	50	#			1.50	75	00
283		2				Salt	900	#			15	135	00
284		2				Calocal	8	sk			30.00	240	00
286		2				Hatad-1	100	#			6.00	600	00
587		2				SERVICE CHARGE	175	sk			1.50	262	50
583		2				MILEAGE CHARGE	18300				1.00	274	50
						TOTAL WEIGHT	18300						
						LOADED MILES	30						
						CUBIC FEET							
						TON MILES	274.5						

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CONTINUATION TOTAL 3687.00



JOB LOG

SWIFT Services, Inc.

DATE 5-11-10 PAGE NO. 5

CUSTOMER *Shafter Energy* WELL NO. #2 LEASE *Madden R&C* JOB TYPE *Long string* TICKET NO. *17605*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>2015</i>							<i>on loc w/ FE</i>
								<i>RTD 3573'</i> <i>5 1/2" x 14 # x 3579' x 14'</i> <i>Cent. 1, 4, 6, 8, 10, 12, 40, 43</i> <i>Basket 41</i> <i>P.C. 41 @ 1979'</i>
	<i>2270</i>							<i>start F.E.</i>
	<i>0090</i>							<i>Break Circ.</i>
	<i>0055</i>	<i>2.5</i>	<i>7/5</i>					<i>Plug AH &amp; MH 50sks EA-2</i>
	<i>0105</i>	<i>4.5</i>	<i>0</i>			<i>150</i>		<i>start Mud flush</i>
	<i>0108</i>	<i>4.5</i>	<i>12/0</i>			<i>150</i>		<i>start KCL flush</i>
	<i>0112</i>	<i>5.5</i>	<i>30/0</i>			<i>200</i>		<i>Start Cement 125sks EA-2</i>
	<i>0118</i>		<i>30</i>					<i>End Cement</i> <i>wash P &amp; L</i> <i>Drop Plug</i>
	<i>0123</i>	<i>6.5</i>	<i>0</i>			<i>150</i>		<i>start Displacement</i>
	<i>0133</i>	<i>5</i>	<i>61</i>			<i>250</i>		<i>Catch Cement</i>
	<i>0138</i>		<i>87</i>			<i>700/1300</i>		<i>Land Plug</i> <i>Release Pressure</i> <i>Float Held</i>

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KCC WICHITA

Thank You

Nick, Josh F. & Jason F.



**QUALITY OILWELL CEMENTING, INC.**

740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net  
 Pratt Location 620-388-5422

Date: 5/5/2010  
 Invoice # 3824

P.O.#:  
 Due Date: 5/20/2010  
 Division: Russell

# Invoice

**Contact:**  
 CHARTER ENERGY  
**Address/Job Location:**  
 CHARTER ENERGY  
 P.O. BOX 252  
 GREAT BEND KS 67530

**Reference:**  
 SURFACE JOB MADDEN R&C 2

*CK 3552  
 5-21-10*

**Description of Work:**

Services / Items Included:	Item	Quantity	Item	Quantity
	Surface Job	1		
	Pump Truck Mileage-from Job location to Nearest Camp	10		
	Premium Gel (Bentonite)	3		
	Common-Class A	150		
	Calcium Chloride	5		
	Bulk Truck Mileage-from Job location to Nearest Bulk Plant	10		
	Bulk Truck Material-Material Service Charge	158		

**Invoice Terms:**

Net 30

Quoted by: Dave Funk

SubTotal: \$ 3,154.53

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (473.18)

Total: \$ 2,681.35

Tax: \$ 66.83

**\$ 2,748.18**

**Applied Payments:**

**Balance Due: \$ 2,748.18**

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
 ©2008-2013 Straker Investments, LLC. All rights reserved.

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 KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3824

(Russell)

Date	5-4-2010	Sec.	9	Twp.	15	Range	18	County	Ellis	State	Ks	On Location		Finish	10:15 PM			
Lease	Madden R+C	Well No.	#2	Location	Hwy 183 - Antonio Rd 100 S, 1W, 735													
Contractor	Discovery Drilling Rig #2							Owner	E/size									
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	231'														
Csg.	8 5/8"		Depth	230'														
Tbg. Size			Depth															
Tool			Depth															
Cement Left in Csg.	15'		Shoe Joint	15'														
Meas Line			Displace	13.69 BBLS														
													Cement Amount Ordered			150 sx Common 39cc 2% Gel		

### EQUIPMENT

Pumptrk	9	No.	Cement Helper	Neale	3	Common	150 sx
Bulktrk	10	No.	Driver	Rocky	3	Poz. Mix	
Bulktrk	pick up	No.	Driver	Rick	3	Gel.	3 sx

### JOB SERVICES & REMARKS

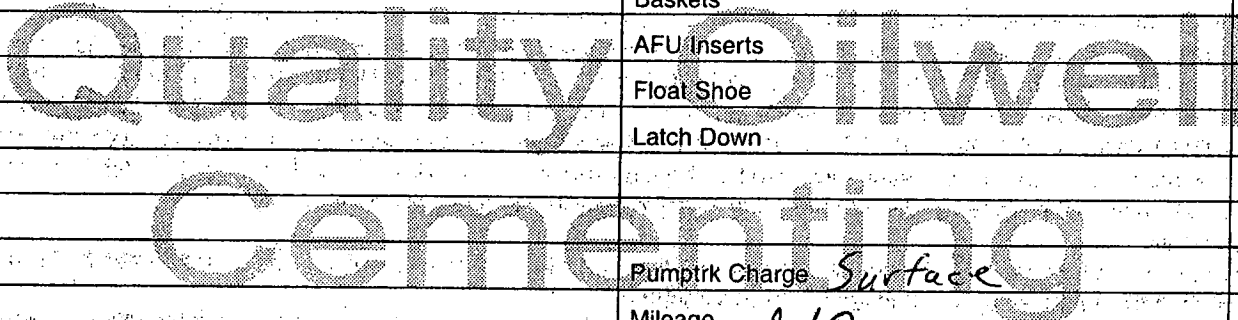
Remarks:	Cement did Circulate							Calcium	5 sx
Rat Hole								Hulls	
Mouse Hole								Salt	
Centralizers								Flowseal	
Baskets								Kol-Seal	
D/V or Port Collar								Mud CLR 48	
								CFL-117 or CD110 CAF 38	
								Sand	
								Handling	58
								Mileage	10
								Guide Shoe	
								Centralizer	
								Baskets	
								AFU Inserts	
								Float Shoe	
								Latch Down	

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AUG 30 2010

FLOAT EQUIPMENT

KCC WICHITA



Pumptrk Charge Surface  
Mileage 10

Signature *[Handwritten Signature]*

*[Handwritten Signature]*

Tax  
Discount  
Total Charge