

ORIGINAL

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AUG 30 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 4339
Name: Dale Jackson Production
Wellsite Geologist: _____
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/23/2010 05/28/2010 08/25/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23716-00-00
Spot Description: _____
NW SE NE SW Sec. 18 Twp. 25 S. R. 22 East West
1,785 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Swisher Well #: 22
Field Name: Bronson/Xenia
Producing Formation: Squirrel,Bartlesville,Tucker
Elevation: Ground: 1050 Kelly Bushing: _____
Total Depth: 791.5 Plug Back Total Depth: 778.3
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 0 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: 40 bbls
Dewatering method used: Return to injection
Location of fluid disposal if hauled offsite:
Operator Name: S & K Oil Production, Inc.
Lease Name: Swisher License #: 33551
Quarter NW Sec. 18 Twp. 25 S. R. 22 East West
County: Bourbon Permit #: 15-011-23234-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner/Operator Date: 08/27/2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/2/10

Operator Name: S & K Oil Production, Inc. Lease Name: Swisher Well #: 22
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/Ccl	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Squirrel</td> <td>461</td> <td>471</td> </tr> <tr> <td>Bartlesville</td> <td>689</td> <td>701</td> </tr> <tr> <td>Bartlesville</td> <td>708</td> <td>714</td> </tr> <tr> <td>Bartlesville</td> <td>716</td> <td>722</td> </tr> <tr> <td>Tucker</td> <td>747</td> <td>753</td> </tr> </tbody> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED AUG 30 2010 KCC WICHITA</p>	Name	Top	Datum	Squirrel	461	471	Bartlesville	689	701	Bartlesville	708	714	Bartlesville	716	722	Tucker	747	753
Name	Top	Datum																	
Squirrel	461	471																	
Bartlesville	689	701																	
Bartlesville	708	714																	
Bartlesville	716	722																	
Tucker	747	753																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	8 3/4	6		20		5	
Prod	5 5/8	2 7/8		778.30		90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

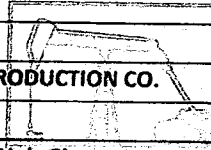
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	461-471		471
4	689-701		701
4	708-714		714
3	716-722		722
2	747-753		753

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	Swisher	
Owner:	S&A O.V	
OPR #:	73551	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
778.30	90	5 5/8

278 810



Dale Jackson Production Co.
 Box 266, Mound City, Ks 66056
 Cell # 620-363-2683
 Office # 913-795-2991

SN:	NONE	Packer:	
Plugged:		Bottom Plug:	

Well #:	22
Location:	SE/NE/SW. S18T25R22
County:	Bourbon
FSL:	1785
FEL:	3135
API#:	15-011-23716
Started:	5-23-10
Completed:	5-28-10
TD:	791'

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top soil	1	473	Sandy shale slight oil show
3	4	loose rock	53	526	Shale
4	8	Clay lime	3	529	lime
1	9	lime	33	522	Shale
3	12	Black shale	3	565	lime
2	14	lime	7	572	Shale Dark
10	24	Shale	12	584	light shale
33	37	lime	10	594	Dark shale
2	59	Black shale	19	613	light shale
4	63	lime	9	622	Sandy shale
9	72	Shale	13	635	Dark shale
24	96	lime	3	638	Black shale
17	113	Sandy shale	4	652	light shale
3	116	Black shale	4	656	Sandy shale
26	142	Shale	2	658	Sandy shale strong odor
6	148	lime	2	660	Coal
69	217	Shale	17	677	Sandy shale
2	219	Black shale	12	689	Shale
19	238	light shale	1	690	Oil sand shaley Good Bleed
4	242	Red Bed	x 4	694	Oil sand Good Bleed
10	252	Shale	x 2	696	Oil sand shaley Good Bleed
1	253	lime	x 2	698	Oil sand shale str. Good Bleed
4	257	Shale	x 2	700	Oil sand shaley Fair Bleed
11	268	lime	2	702	Sandy shale Oil str. Fair Bleed
9	279	Shale limey	4	706	Sandy shale strong odor
5	284	Red Bed	2	708	Sandy shale Oil str. Poor Bleed
4	288	Shale	x 2	710	Oil sand shaley Good Bleed
10	298	sand Dry	x 2	712	Oil sand Good Bleed
17	315	Sandy shale	x 2	714	Oil sand shaley Good Bleed
36	351	Shale	2	716	Sandy shale Black sand str.
2	353	Coal	x 2	718	Oil sand shaley Black sand str. Fair Bleed
2	355	Shale	2	720	Sandy shale
23	378	lime	x 2	722	Oil sand shaley Fair Bleed
2	380	Black shale	2	724	Shale Oil sand str.
12	422	Shale	22	746	Sandy shale
15	437	lime	x 6	752	Oil sand shaley Good Bleed
2	439	Shale	33	785	Sandy shale
4	443	Black shale	1	786	Sandy shale rainbow
5	448	lime Ft. Scott	TD	791 1/2	Shale
6	454	Shale			
2	456	light shale			
3	461	Sandy shale			
1	462	Sandy shale some oil sand Good Bleed			
3	465	Oil sand shaley Good Bleed			
10	466 1/2	Oil sand limey poor Bleed			
32	470	Oil sand shaley Good Bleed			
2	472	Sandy shale Oil sand str. Fair Bleed			

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Aug 30 2010

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