

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 30 2010

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34350 Name: Altavista Energy, Inc. Address 1: 4595 K-33 Highway Address 2: PO BOX 128 City: Wellsville State: KS Zip: 66092 Contact Person: Phil Frick Phone: (785) 883-4057 CONTRACTOR: License # 8509 Name: Evans Energy Development, Inc. Wellsite Geologist: None Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SLOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #: 7/22/2010 7/27/2010 7/27/2010 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22681-6000 Spot Description: SW NE NE SW Sec. 14 Twp. 22 S. R. 16 [X] East [] West 2,145 Feet from [] North / [X] South Line of Section 3,135 Feet from [X] East / [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [X] SE [] SW County: Coffey Lease Name: Marjorie Crotts Well #: 12 Field Name: Wildcat Producing Formation: Squirrel Elevation: Ground: 1038 est Kelly Bushing: NA Total Depth: 1080.0' Plug Back Total Depth: 1035.0' Amount of Surface Pipe Set and Cemented at: 62.4 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 1065.0 feet depth to: surface w/ 115 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: [Signature] Title: Associate Date: 8/24/10

KCC Office Use ONLY [X] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: [Signature] Date: 9/2/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crofts Well #: 12
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1015.0'</td> <td>+23.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1015.0'	+23.0
Name	Top	Datum					
Squirrel	1015.0'	+23.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	62.4	50/50 Poz	41	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1065.0	50/50 Poz	115	See Service Ticket

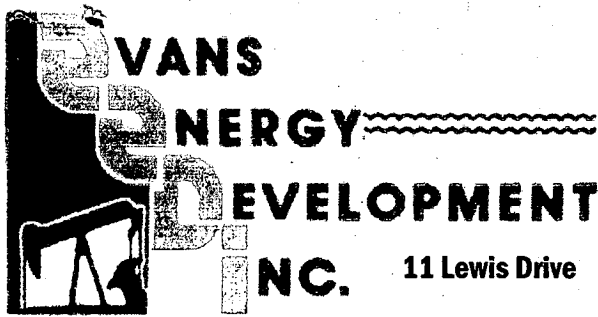
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1015.0 to 1021.0 - 19 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1015.0-1021.0
		131 bbls City H2O	"
		300# 20/40 Brady Sand	"
		2500# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8/18/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 3.0	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Marjorie Crofts #12

API # 15-031-22,681

July 22 - July 27, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
40	soil & clay	40
9	gravel	49
182	shale	231
43	lime	274
101	shale	375
4	lime	379
6	shale	385
8	lime	393
32	shale	425
28	lime	453
12	shale	465
29	lime	494
4	shale	498
4	lime	502
36	shale	538
2	lime	540
2	shale	542
2	lime	544
5	shale	549
46	lime	595
3	shale	598
11	lime	609
6	shale	615
13	lime	628
6	shale	634
3	lime	637
8	shale	645
8	lime	653 base of the Kansas City
150	shale	803
4	lime	807
10	shale	817
7	lime	824
7	shale	831
14	lime	845
43	shale	888
6	lime	894
2	shale	896
16	lime	912
34	shale	946
8	lime	954

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12	shale	966
9	lime	975
3	shale	978
15	lime	993
19	shale	1012
1	lime & shells	1013
2	shale	1015
1	lime	1016
3	oil sand	1019
1	broken sand	1020
6	silty shale	1026
54	shale	1080 TD

Drilled a 9 7/8" hole to 62.4'

Drilled a 5 5/8" hole to 1080'

Cored from 1015' to 1035'

Set 62.4' of 7" surface casing with 10 sacks gel, cemented by Consolidated Oil Services.

Set 1065' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Core Times

	<u>Minutes</u>	<u>Second</u>
1015		27
1016		22
1017		21
1018		18
1019		16
1020		20
1021		27
1022		25
1023		23
1024		21
1025		23
1026		23
1027		24
1028		27
1029		34
1030	1	48
1031		54
1032		53
1033		46
1034		39

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235458

Invoice Date: 07/27/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 12
27032
SW 14-22-16 CF
07/22/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	41.00	9.8400	403.44
1118B	PREMIUM GEL / BENTONITE	77.00	.2000	15.40
1111	GRANULATED SALT (50 #)	97.00	.3300	32.01
1110A	KOL SEAL (50# BAG)	230.00	.4200	96.60
Description		Hours	Unit Price	Total
368	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
370	80 BBL VACUUM TRUCK (CEMENT)	1.00	100.00	100.00
548	TON MILEAGE DELIVERY	86.94	1.20	104.33

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Parts:	547.45	Freight:	.00	Tax:	34.50	AR	1511.28
Labor:	.00	Misc:	.00	Total:	1511.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27032

LOCATION Ottawa, KS

FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/10	3244	Margorie Crofts #12	SW 14	22	16	CF
CUSTOMER <u>Alta Vista</u>						
MAILING ADDRESS <u>PO Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>666092</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>389</u>	<u>Caskey</u>	<u>dk</u>	
			<u>368</u>	<u>Kenham</u>	<u>KH</u>	
			<u>370</u>	<u>Cholan</u>	<u>CWL</u>	
			<u>548</u>	<u>Timber</u>	<u>TAW</u>	

JOB TYPE surface HOLE SIZE 9 1/2" HOLE DEPTH 67' CASING SIZE & WEIGHT 7"
 CASING DEPTH 67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.6 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 46 slgs
50/50 Pozmix cement w/ 5# Kol Seal, 270 Premium Gel, 5% Salt per sk,
displaced cement w/ 2.6 bbls fresh water, shut in casing.

(Handwritten signature)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE cement pump surface		725.00
5406	—	MILEAGE pump truck on lease		—
5407A	86.94	ton mileage		104.33
5502C	1 hr	80 bbl Vac Truck		100.00
1124	41 slgs	50/50 Pozmix cement		403.44
1118B	77 #	Premium Gel		15.40
1111	97 #	Salt		32.01
1110A	230 #	Kol Seal		96.60
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				AUG 30 2010
				KGC WICHITA
				SALES TAX 34.50
				ESTIMATED TOTAL 1511.28

WO 235458

Revin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235547

Invoice Date: 07/29/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 12
27012
SW 14-22-16 CG
07/27/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	9.8400	1131.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2000	63.00
1111	GRANULATED SALT (50 #)	269.00	.3300	88.77
1110A	KOL SEAL (50# BAG)	640.00	.4200	268.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1065.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
548 TON MILEAGE DELIVERY	241.92	1.20	290.30

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Parts:	1618.05	Freight:	.00	Tax:	101.93	AR	3299.53
Labor:	.00	Misc:	.00	Total:	3299.53		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27012
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/27/10	3244	Crotts # 12	SW 14	22	16	CF
CUSTOMER Alta Vista						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
TRUCK #		DRIVER		TRUCK #		DRIVER
506		Fred		Safety		Mtg
368		Ken		KH		
370		Arlan		M		
548		Tom		FW		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1068' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 1068' DRILL PIPE Baffle Ring @ 1033' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate 1 hr from pit to condition hole. Mix + Pump 128 sks 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to Baffle Ring w/ 6 BBLs Fresh water. Pressure to 700 PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Llc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	45 mi	MILEAGE Pump Truck	164.25	
5402	1065'	Casing Footage.		N/C
5407A	241.92	Ton Miles		290 ³⁰
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	115 sks	50/50 Poz Mix Cement		1131 ⁶⁰
1118B	315#	Premium Gel		63 ⁰⁰
1111	269#	Granulated Salt		88 ⁷⁷
1110A	640#	Kol Seal		268 ⁸⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41	38 ⁵⁰	19 ²⁵
1401	1/2 Gal	HE-100 Polymer	47 ²⁵	23 ⁶³
WD# 235547				
			6.3%	SALES TAX ESTIMATED TOTAL
				101.93
				3299.53

Flavin 3737
AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.