

RECEIVED ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

AUG 30 2010

WICHITA

OPERATOR: License # 34350
 Name: Altavista Energy, Inc.
 Address 1: 4595 K-33 Highway
 Address 2: PO BOX 128
 City: Wellsville State: KS Zip: 66092 + _____
 Contact Person: Phil Frick
 Phone: (785) 883-4057
 CONTRACTOR: License # 8509
 Name: Evans Energy Development, Inc.
 Wellsite Geologist: None
 Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

API No. 15 - 031-22680-0000
 Spot Description: _____
SW SE NE SW Sec. 14 Twp. 22 S. R. 16 East West
1,485 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Marjorie Crotts Well #: 11
 Field Name: Wildcat

Producing Formation: Squirrel
 Elevation: Ground: 1043 est Kelly Bushing: NA
 Total Depth: 1080.0' Plug Back Total Depth: 1037.0'
 Amount of Surface Pipe Set and Cemented at: 48.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1067.0
 feet depth to: surface w/ 135 148 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
 8/2/2010 8/6/2010 8/6/2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
 Title: Associate Date: 8/24/10

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: DJG Date: 9/2/10

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 11
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1011.0'</td> <td>+32.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1011.0'	+32.0
Name	Top	Datum					
Squirrel	1011.0'	+32.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	48.8	50/50 Poz	36	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1067.0	50/50 Poz	135	See Service Ticket

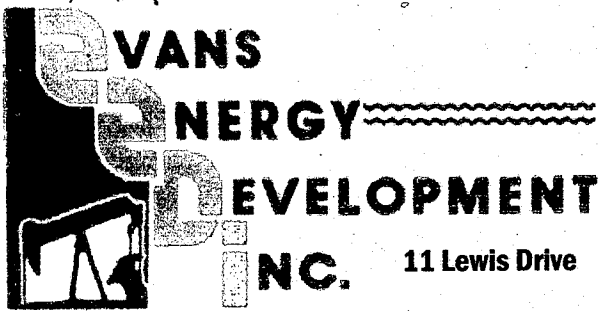
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1011.0 to 1021.0 - 31 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1011.0-1021.0
		135 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 8/18/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 3.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Marjorie Crotts #11

API # 15-031-22,680

August 2 - August 6, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
30	soil & clay	30
8	gravel	38
176	shale	214
66	lime	280
75	shale	355
13	lime	368
6	shale	374
9	lime	383
33	shale	416
8	lime	424
7	shale	431
8	lime	439
32	shale	471
4	lime	475
12	shale	487
5	lime	492
41	shale	533
20	lime	553
5	shale	558
8	lime	566
17	shale	583
13	lime	596
12	shale	608
4	lime	612
12	shale	624
11	lime	635 base of the Kansas City
154	shale	789
6	lime	795
17	shale	812
2	lime	814
9	shale	823
6	lime	829
6	shale	835
7	lime	842
39	shale	881
16	lime	897
16	shale	913
15	lime	924
7	shale	935
17	lime	952

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13	shale	965
19	lime	984
22	shale	1006
1	lime & shells	1007
4	shale	1011
5	oil sand	1016
2	broken sand	1018
7	silty shale	1025
55	shale	1080 TD

Drilled a 9 7/8" hole to 48.8'

Drilled a 5 5/8" hole to 1080'

Cored from 1011' to 1031'

Set 48.8' of 7" surface casing with 10 sacks gel, cemented by Consolidated Oil Services.

Set 1067' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Core Times

	<u>Minutes</u>	<u>Second</u>
1011		36
1012		42
1013		38
1014		41
1015		30
1016		28
1017		34
1018		50
1019	1	1
1020	1	18
1021	1	15
1022	1	30
1023		56
1024		56
1025		50
1026		47
1027		43
1028		53
1029		56
1030		53

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235679

Invoice Date: 08/09/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROTTS 11
27045
SW 14-22-16 CF
08/02/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.8400	354.24
1118B	PREMIUM GEL / BENTONITE	67.00	.2000	13.40
1111	GRANULATED SALT (50 #)	84.00	.3300	27.72
1110A	KOL SEAL (50# BAG)	200.00	.4200	84.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	48.00	.00	.00
503 TON MILEAGE DELIVERY	75.60	1.20	90.72

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Parts:	479.36	Freight:	.00	Tax:	30.20	AR	1525.28
Labor:	.00	Misc:	.00	Total:	1525.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27045
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/2/10	3244	M. Crofts # 11	Sw 14	22	16	CF
CUSTOMER			TRUCK #			
ALNAVISTA			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY			TRUCK #			
Wellsville			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66092			DRIVER			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 48' CASING SIZE & WEIGHT 7"
 CASING DEPTH 48' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 1.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.13 PM

REMARKS: Establish circulation thru 7" casing Mix Pump
40 sks 50/50 for mix cement 2% Gel 8% Salt 5# Kol Seal
per sack. Cement to surface, Displace 7" clean w/
1.9 BBL Fresh water. Shut in casing.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		7.25
5406	-0-	MILEAGE Truck on lease		NK
5402	48'	Casing Footage		NK
5407A	75.6	Ton Miles		90.72
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	36 SKS	50/50 for Mix Cement		354.24
1118B	67#	Premium Gel		13.40
1111	84#	Granulated Salt		27.72
1110A	200#	Kol Seal		84.00
		UID 235679		
		6.3%	SALES TAX ESTIMATED TOTAL	30.20
				1525.28

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235925

Invoice Date: 08/17/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 11
27074
SW 14-22-16 CF
08/06/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	9.8400	1328.40
1118B	PREMIUM GEL / BENTONITE	249.00	.2000	49.80
1111	GRANULATED SALT (50 #)	311.00	.3300	102.63
1110A	KOL SEAL (50# BAG)	740.00	.4200	310.80
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1067.00	.00	.00
503 TON MILEAGE DELIVERY	279.72	1.20	335.66

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Parts: 1857.51 Freight: .00 Tax: 117.03 AR 3699.45
Labor: .00 Misc: .00 Total: 3699.45
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27074
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/6/10	3244	M Crofts # 11	SW 14	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Altaulsta			506	Fred		
MAILING ADDRESS			495	Casey		
P.O. Box 128			370	Arden		
CITY	STATE	ZIP CODE	503	Derek		
Wellsville	KS	66092				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 1067 DRILL PIPE Baffle TUBING 1033' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal NE 100 Polymer Flush. Circulate from pit to condition hole. Mix + Pump 148 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5" Kol Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to Baffle in casing w/ 6 BBLs Fresh water. Pressure to 800 PSI. Shut Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	45 mi	MILEAGE		164 ²⁵
5402	1067	Casing footage		N/C
5407A	279.72	Ton Miles		335 ⁶⁶
5502C	3 hrs	80 BBL Vqc Truck		300 ⁰⁰
1124	135 sks	50/50 Por Mix Ceme		1328 ⁴⁰
1118B	249 #	Premium Gel		49 ⁸⁰
1111	311 #	Granulated Salt		102 ⁶³
1110A	740 #	Kol Seal		310 ⁸⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁵
1401	1/2 Gal	NE 100 Polymer		23 ⁶³
		WD # 235925		
		6.3%	SALES TAX	117.03
			ESTIMATED TOTAL	3699.45

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AUG 30 2010

KCC WICHITA

Ravin 3737

Henry Fri

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.