

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/27/2010 7/29/2010 7/29/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22683-6000
Spot Description: _____
SW SE SE NW Sec. 14 Twp. 22 S. R. 16 East West
2,805 Feet from North / South Line of Section
3,135 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Marjorie Crotts Well #: 14
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1046 est Kelly Bushing: NA
Total Depth: 1080.0' Plug Back Total Depth: 1037.0'
Amount of Surface Pipe Set and Cemented at: 47.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1067.0
feet depth to: surface w/ 118 sx cmrt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Associate Date: 8/24/10

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____ **AUG 30 2010**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 9/2/10
KCC WICHITA

Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 14
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1019.0'</td> <td>+27.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1019.0'	+27.0
Name	Top	Datum					
Squirrel	1019.0'	+27.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	47.7	50/50 Poz	32	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1067.0	50/50 Poz	118	See Service Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

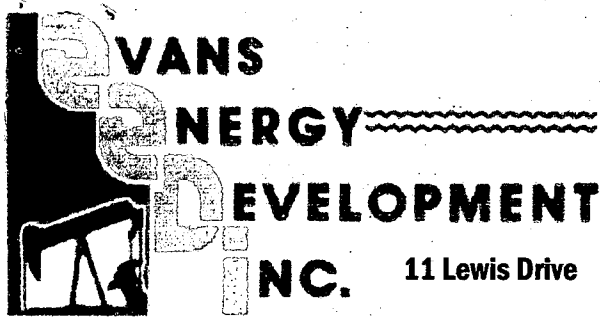
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1019.0 to 1026.0 - 22 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1019.0-1026.0
		131 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 8/18/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>3.0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">AUG 30 2010</div>
---	--	--



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Marjorie Crotts #14

API # 15-031-22,683

July 27 - July 29, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
35	soil & clay	35
7	gravel	42
186	shale	228
47	lime	275
93	shale	368
10	lime	378
4	shale	382
5	lime	387
43	shale	430
23	lime	453
23	shale	476
19	lime	495
4	shale	499
7	lime	506
30	shale	536
59	lime	595
9	shale	604
5	lime	609
28	shale	637
20	lime	657 base of the Kansas City
151	shale	808
6	lime	814
8	shale	822
3	lime	825
2	shale	827
3	lime	830
3	shale	833
21	lime	854
36	shale	890
6	lime	896
2	shale	898
10	lime	908
12	shale	920
9	lime	929
6	shale	935
22	lime	957
13	shale	970
5	lime	975
4	shale	979
5	lime	984

RECEIVED

AUG 30 2010

KCC WICHITA

24	shale	1008
1	lime & shells	1009
6	shale	1015
1	lime	1016
2	shale	1018
1	lime	1019
1	broken sand	1020
1	silty shale	1021
3	broken sand	1024
1	silty shale	1025
0.5	broken sand	1025.5
8.5	silty shale	1034
46	shale	1080 TD

Drilled a 9 7/8" hole to 47.7'

Drilled a 5 5/8" hole to 1080'

Cored from 1016' to 1035'

Set 47.7' of 7" surface casing with 10 sacks gel, cemented by Consolidated Oil Services.

Set 1067' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

RECEIVED

AUG 30 2010

KCC WICHITA

Core Times

	<u>Minutes</u>	<u>Second</u>
1016		54
1017		40
1018		46
1019		25
1020		30
1021		18
1022		17
1023		15
1024		22
1025		21
1026		21
1027		21
1028		24
1029		26
1030		31
1031		24
1032		43
1033		35
1034		25
1035		30

RECEIVED
AUG 30 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235556

Invoice Date: 07/29/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 14
27013
SW 14-22-16 CF
07/27/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	32.00	9.8400	314.88
1111	GRANULATED SALT (50 #)	74.00	.3300	24.42
1110A	KOL SEAL (50# BAG)	175.00	.4200	73.50
1118B	PREMIUM GEL / BENTONITE	59.00	.2000	11.80
Description		Hours	Unit Price	Total
368	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368	CASING FOOTAGE	48.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
548	TON MILEAGE DELIVERY	66.15	1.20	79.38

RECEIVED
AUG 30 2010
KCC WICHITA

Parts:	424.60	Freight:	.00	Tax:	26.75	AR	1455.73
Labor:	.00	Misc:	.00	Total:	1455.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27013
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/27/10	3244	Crotts #14	SW 14	22	16	CF
CUSTOMER <u>Alta Vista</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 48' CASING SIZE & WEIGHT 7"
CASING DEPTH 48' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation thru 7" casing. Mix + Pump
35 sks 50/50 Por Mix Cement 2% Gel 5% salt 5# Kol
Seal per sack. Cement to surface. Displace 7" clean
w/ 2 BBLs Fresh water. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Pump</u>		725 ⁰⁰
5406	-0.	MILEAGE <u>Truck on lease</u>		N/C
5402	48'	Casing Footage		N/C
5407A	66.15	Tom Milos		793 ⁸⁸
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	32 sks	50/50 Por Mix Cement		314 ⁸⁸
1111	74#	Granulated Salt		244 ²
1118B	59#	Premium Gel		115 ⁰⁰
1118A 1110A	175#	Kol Seal		73 ⁵⁰
<u>WO# 235556</u>			RECEIVED	
			AUG 30 2010	
			KCC WICHITA	
			6.39%	SALES TAX
				ESTIMATED
				TOTAL
				26 ⁷⁵
				1455.73

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235641

Invoice Date: 07/31/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 14
27015
SW 14-22-16 CF
07/29/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	9.8400	1161.12
1118B	PREMIUM GEL / BENTONITE	220.00	.2000	44.00
1110A	KOL SEAL (50# BAG)	655.00	.4200	275.10
1111	GRANULATED SALT (50 #)	275.00	.3300	90.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
164 CASING FOOTAGE	1067.00	.00	.00
437 80 BBL VACUUM TRUCK (CEMENT)	4.00	100.00	400.00
548 TON MILEAGE DELIVERY	247.59	1.20	297.11

RECEIVED
AUG 30 2010
KCC WICHITA

Parts:	1636.85	Freight:	.00	Tax:	103.12	AR	3526.33
Labor:	.00	Misc:	.00	Total:	3526.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27015
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/10	3244	M Crofts #14	SW 14	22	16	CF
CUSTOMER Alta Vista			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred	Safety Mtg	
CITY Wellsville			164	Arden	APM	
STATE KS			548	Cecil	CRP	
ZIP CODE 66092			437	Jim Mea	JM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1070 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 1067' DRILL PIPE Battlem Run @ 1035' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA-41 & 1/2 Gal HE-100 Polymer Flush. Circulate from pit to condition hole. Mix & Pump 131 sks 50/50 Poz Mix Cement 2 7/8 Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush Pump & lines clean. Displace 2 1/2" Rubber Plug to Ring in casing w/ 6 BBL Fresh water. Pressure to 800 PSI. Shut in Release pressure to set float valve. Shut in Casing
Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	45 mi	MILEAGE <u>Pump Truck</u>		164 ²⁵
5402	1067'	Casing Footage		N/A
5407A	247.59	Ton Miles.		297 ¹¹
5502C	4 hrs	PO BBL Vac Truck		400 ⁰⁰
1124	118 sks	50/50 Poz Mix Cement		1161 ¹²
1118B	220 #	Premium Gel		44 ⁰⁰
1110A	655 #	Kol Seal		275 ¹⁰
111	275 #	Granulated Salt		90 ⁷⁵
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁶
1401	1/2 Gal	HE-100 Polymer		23 ⁶³
		<u>WD 235641</u>		
		<u>6.3%</u>	SALES TAX	103 ¹²
			ESTIMATED	
			TOTAL	3526 ³³

Ravin 3737
AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.