

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/29/2010 8/2/2010 8/2/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22682-0000
Spot Description: _____
SW NW NE SW Sec. 14 Twp. 22 S. R. 16 East West
2,145 Feet from North / South Line of Section
3,795 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Marjorie Crotts Well #: 13
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1039 est Kelly Bushing: NA
Total Depth: 1080.0' Plug Back Total Depth: 1037.0'
Amount of Surface Pipe Set and Cemented at: 45.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1067.0
feet depth to: surface w/ 13* 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Associate Date: 8/24/10

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dg Date: 9/2/10

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Operator Name: Altavista Energy, Inc. Lease Name: Marjorie Crotts Well #: 13
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1021.0'</td> <td>+18.0</td> </tr> </table>	Name	Top	Datum	Squirrel	1021.0'	+18.0
Name	Top	Datum					
Squirrel	1021.0'	+18.0					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	45.3	50/50 Poz	31	See Service Ticket
Production	5 5/8"	2 7/8"	NA	1067.0	50/50 Poz	134	See Service Ticket

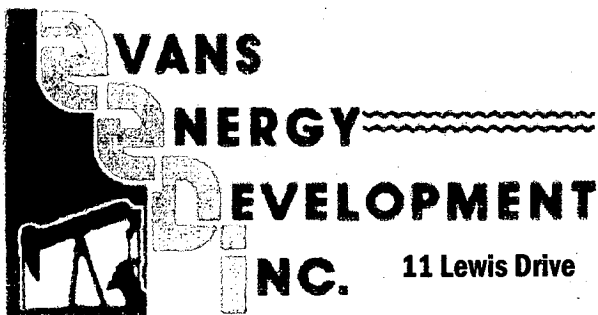
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1021.0 to 1031.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1021.0-1031.0
		135 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: 8/18/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 3.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.
Marjorie Crofts #13
API # 15-031-22,682
July 29 - August 2, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
34	soil & clay	34
6	gravel	40
187	shale	227
66	lime	293
74	shale	367
15	lime	382
4	shale	386
8	lime	394
46	shale	440
12	lime	452
11	shale	463
9	lime	472
5	shale	477
13	lime	490
55	shale	545
3	lime	548
2	shale	550
57	lime	607
18	shale	625
9	lime	634
2	shale	636
18	lime	654 base of the Kansas City
146	shale	800
30	lime	830
3	shale	833
19	lime	852
18	shale	870
25	lime	895
31	shale	926
8	lime	934
9	shale	943
10	lime	953
24	shale	977
12	lime	989
20	shale	1009
1	lime & shells	1010
8	shale	1018
1	lime & shells	1019
2.5	shale	1021.5
0.5	lime	1022

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2	oil sand	1024
2	broken sand	1026
4	oil sand	1030
1	broken sand	1031
8	silty shale	1039
41	shale	1080 TD

Drilled a 9 7/8" hole to 45.3'

Drilled a 5 5/8" hole to 1080'.

Cored from 1019' to 1039'

Set 45.3' of 7" surface casing with 10 sacks gel, cemented by Consolidated Oil Services.

Set 1067' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Core Times

	<u>Minutes</u>	<u>Second</u>
1019		33
1020		31
1021		48
1022		38
1023		54
1024	1	1
1025	1	16
1026	1	5
1027		17
1028		16
1029		22
1030		24
1031		19
1032		21
1033		19
1034		18
1035		24
1036		22
1037		24
1038		21

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235642

Invoice Date: 07/31/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

CROTTS 13
27016
SW 14-22-16 CF
07//29/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	31.00	9.8400	305.04
1118B	PREMIUM GEL / BENTONITE	59.00	.2000	11.80
1111	GRANULATED SALT (50 #)	74.00	.3300	24.42
1110A	KOL SEAL (50# BAG)	175.00	.4200	73.50
	Description	Hours	Unit Price	Total
164	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
164	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
164	CASING FOOTAGE	44.00	.00	.00
437	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
548	TON MILEAGE DELIVERY	66.15	1.20	79.38

Parts: 414.76 Freight: .00 Tax: 26.13 AR 1445.27
Labor: .00 Misc: .00 Total: 1445.27
Sublt: .00 Supplies: .00 Change: .00

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Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27016
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/29/10	3244	M. Croatts #13	SW 14	22	16	CF
CUSTOMER <u>Altavista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>503</u>	<u>Fred</u>		
			<u>164</u>	<u>Arlen</u>		
			<u>548</u>	<u>Cecil</u>		
			<u>437</u>	<u>Jim Moad</u>		

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 44' CASING SIZE & WEIGHT 7"
CASING DEPTH 44' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 1.8 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Thru 7" casing. Mix Pump 35 sks 50/50 Poz Mix Cement w/ 2% Gel 5% Salt 5" Kol Seal per sks. Cement to surface. Displace 7" casing clean w/ 1.8 BBL fresh water. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>54015</u>	<u>1</u>	<u>PUMP CHARGE Surface Cement</u>		<u>725⁰⁰</u>
<u>5406</u>	<u>0.</u>	<u>MILEAGE Truck on lease</u>		<u>N/C</u>
<u>5402</u>	<u>44'</u>	<u>Casing Footage</u>		<u>N/C</u>
<u>5407A</u>	<u>66.15</u>	<u>Ton Miles</u>		<u>79³⁵</u>
<u>5502C</u>	<u>2 hrs</u>	<u>80 BBL Vac Truck #437</u>		<u>200⁰⁰</u>
<u>1124</u>	<u>31 sks</u>	<u>50/50 Poz Mix Cement</u>		<u>305⁰⁴</u>
<u>1118B</u>	<u>59#</u>	<u>Premium Gel</u>		<u>11⁸⁰</u>
<u>1111</u>	<u>74#</u>	<u>Granulated Salt</u>		<u>24⁴²</u>
<u>110A</u>	<u>175#</u>	<u>Kol Seal</u>		<u>73⁵⁰</u>
				RECEIVED
				AUG 30 2010
				KCC WICHITA
				WOT# 235640
				6.3%
			SALES TAX	<u>26¹³</u>
			ESTIMATED	
			TOTAL	<u>1445.²⁷</u>

Revin 9737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235678

Invoice Date: 08/09/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

CROTTS 13
27044
SW 14-22-16 CF
08/02/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	134.00	9.8400	1318.56
1118B	PREMIUM GEL / BENTONITE	252.00	.2000	50.40
1111	GRANULATED SALT (50 #)	315.00	.3300	103.95
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	100.00	250.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1067.00	.00	.00
503 TON MILEAGE DELIVERY	283.50	1.20	340.20

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Parts:	1853.79	Freight:	.00	Tax:	116.80	AR	3650.04
Labor:	.00	Misc:	.00	Total:	3650.04		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27044
LOCATION Oxtawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/2/10	3244	M Crotts # 13	SW 14	22	16	CF
CUSTOMER			TRUCK #			
Altavista			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY			TRUCK #			
Wellsville			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66092			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 1070 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 1065 DRILL PIPE Baffle Ray @ 1035' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 60 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit 1 hr to condition hole. Mix & Pump 150 SKS 50/50 Por Mix Cement 2 7/8 Gal 5% Salt + 5# Kal Seal per sack.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		925 ⁰⁰
5406	45mi	MILEAGE <u>Pump truck</u>		164 ²⁵
5402	1067'	Casing Footage		N/C
5407A	283.5	Ton Miles		340 ²⁰
5502C	2 1/2 hrs	60 BBL Vac Truck		250 ⁰⁰
1124	134 SKS	50/50 Por Mix Cement		1318 ⁵⁰
1115B	252 [#]	Premium Gel		50 ⁴⁰
1111	315 [#]	Granulated Salt		103 ⁹⁵
1110A	750 [#]	Kal Seal		315 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		19 ²⁵
1401	1/2 Gal	HE-100 Polymer		36 ³⁰
				RECEIVED
				AUG 30 2010
				KCC WICHITA
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL

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AUG 30 2010
KCC WICHITA
SALES TAX
ESTIMATED
TOTAL
115.80
3650.04

WD 235678

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.