

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*llh*  
*8/11/08*

*8/11/08*

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: Oneck  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Terry McLeod

API No.: 15-097-21635-6000  
County: Kiowa

N2 N2 SW Sec 11 Twp 29 S. Rng 19  East  West  
2310 feet from  N  S (check one) Line of Section  
1320 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: UNRUH "C" Well #: #1-11

Field Name: Nichols NW  
Producing Formation: Cherokee

Elevation: Ground: 2313' Kelly Bushing: 2326'  
Total Depth: 5080' Plug Back Total Depth: 5032'

Amount of Surface Pipe Set and Cemented at 646' KB Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expd. Cathodic etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: AUG 11 2008

Well Name: KCC  
Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

4/15/08 4/26/08 7/1/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ATTN: 9-310  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 7/2/08

Subscribed and sworn to before me this 11th day of August

2008  
Notary Public: BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011  
Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
y Letter of Confidentiality Attached  
If Denied, Yes  Date - \_\_\_\_\_  
Wireline Log Received  
Geologist Report RECEIVED  
UIC Distribution RECEIVED  
**AUG 13 2008**  
KANSAS CORPORATION COMMISSION

ORIGINAL

Side Two

ORIGINAL #1-11

Operator Name: McCoy Petroleum Corporation Lease Name: UNRUH "C" Well #: #1-11

Sec 11 Twp 29 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit- Copy)

List All E. Logs Run: Neutron Density, Dual Induction, Microlog,

Geological Report

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached information.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type. Includes columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, and Depth. Handwritten notes: 4958 per Steve per add. per 8/11/08.

TUBING RECORD Size 2 3/8" Set At Swung @ 4943' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/1/08 Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil (Bbls) 0 Gas (Mcf) 204 Water (Bbls) 1 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval 4950-4658' Cherokee

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Unruh 'C' #1-11*  
*N2 N2 SW Section 11-29S-19W*  
*2310' FSL & 1320' FWL*  
*Kiowa County, Kansas*  
*API #15-097-21,635*

04-15-08 Spud at 7:00 PM. Drilled 12 1/4" surface hole to 650'. Deviation 3/4° at 650'. Ran 15 joints of new 8 5/8", 28# surface casing. Talley = 631.94'. Welded straps on bottom 2 joints and welded collars on upper 12 joints. Set at 646' KB. Basic cemented with 175 sacks of A-con, 3% CC, 2% Netsolite, 1/4#/sx cellflake and 150 sxs 60/40 Pozmix, 1.33% gel, 3% CC and 1/4#/sx cellflake. Plug down @ 7:00 A.M. on 4/16/08. Cement did circulate. WOC.

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**DST #1 4545-4575' (Lansing H)**

**Open 30", SI 60", Open 60", SI 90 "**

**Initial Blow: Weak blow building to 6" in 30 mins. No blowback.**

**Final Blow: Strong blow OBB in 30 secs. No blowback.**

**Rec: 30' Gassy oil cut mud (2% Gas, 1% Oil, 97% Mud)**

**60' Gassy watery mud w/scum oil (6% Gas, 24% Wtr, 70% Mud)**

**90' Total Recovery**

**IFP: 41-51# FFP: 46-73#**

**ISIP: 1497# FSIP: 1518#**

**DST #2 4926-4960' (Cherokee Limestone)**

**Open 30", SI 60", Open 60", SI 90"**

**Initial Blow: Strong blow off bottom of bucket immediately, Gas To Surface in 3"**

**gauged as follows:**

**20" 4,051 MCFG**

**30" 4,051 MCFG**

**Final Blow: Gas To Surface immediately gauged as follows:**

**10" 3,454 MCFG**

**20" 3,454 MCFG**

**30" 3,752 MCFG**

**40" 3,752 MCFG**

**50" 4,051 MCFG**

**60" 4,110 MCFG**

**Rec: 60' Gassy Mud (2% gas, 98% mud)**

**60' Gassy Watery Mud (2% gas, 3% water, 95% mud)**

**60' Gassy Mud (3% gas, 97% mud)**

**70' Gassy Mud (5% gas, 95% mud)**

**250' Total Fluid**

**IFP: 538-548# FFP: 475-535#**

**ISIP: 1645 # FSIP: 1627#**

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WICHITA, KS

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WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*

*Unruh 'C' #1-11*

*N2 N2 SW Section 11-29S-19W*

*2310'FSL & 1320'FWL*

*Kiowa County, Kansas*

*API #15-097-21,635*

***DST #3 4999-5021' (Mississippian Chert)***

***Open 30", SI 60", Open 60", SI 90"***

***Initial Blow: Fair blow increasing gradually to 6.75"- No Blow Back***

***Final Blow: Fair blow increasing gradually to 6.75"- No Blow Back***

***Rec: 45' Gassy Mud with a scum of oil (2% gas, 98% mud)***

***IFP: 24-26 # FFP: 24-29 #***

***ISIP: 237# FSIP: 567#***

04-26-08 RTD 5080'. LTD: 5082'. Log-Tech ran Neutron-Density, Dual Induction, and Microlog. LDDP. Ran 116 jts of new 4 1/2", 10.5# production casing. Talley = 5081.61'. Set casing 3' off bottom @ 5079'LTD. Shoe joint = 34.74'. PBTB @ 5044'.

Centralizers on top of joints 1,3 and 5. RU Basic Services. Pumped 20 bbls of salt flush, 5 bbl water spacer, 12 bbls of mud flush and a 5 bbl water spacer. Rotated pipe.

Cemented with 150 sx of AA-2 cement with 5% calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% gasblock. Displaced with 80.25 bbls of KCL water Lift pressure 800#. Landed plug @ 1500#. Plug down @ 6:30 PM.

Good circulation. Plugged rathole with 15 sx and mouse hole with 10 sx 60/40 pozmix with 6% gel. KCC notified of casing run on 4/28/08. Job supervised by Dave Oller.

WOCT.

***SAMPLE TOPS***

Heebner 4213 (-1887)  
Lansing 4388 (-2062)  
Lansing H 4564 (-2238)  
Stark 4708 (-2382)  
Hushpuckney 4755 (-2429)  
BKC 4796 (-2470)  
Marmaton 4816 (-2490)  
Cherokee 4932 (-2606)  
Mississippian 4996 (-2670)  
RTD 5080 (-2754)

***ELECTRIC LOG TOPS***

Heebner 4212 (-1886)  
Lansing 4388 (-2062)  
Lansing H 4564 (-2238)  
Stark 4707 (-2381)  
Hushpuckney 4754 (-2428)  
BKC 4796 (-2470)  
Marmaton 4816 (-2490)  
Cherokee 4930 (-2604)  
Mississippian 4992 (-2666)  
LTD 5082 (-2756)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>McCoy Petroleum Corp</b>	Lease No.	Date <b>4-16-08</b>
Lease <b>Unruh</b>	Well # <b>C1-11</b>	
Field Order # <b>18170</b>	Station <b>Pratt</b>	Casing <b>8 5/8" 28#</b>
Type Job <b>CNW - Surface</b>	Formation	Depth <b>648</b>
		County <b>kiowa</b>
		State <b>KS</b>
		Legal Description <b>11-29-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
<b>8 5/8" 28#</b>		<b>75</b>	<b>1.335</b>	<b>6.40</b>	<b>1.20</b>			
Depth <b>648</b>	Depth	From	<b>1.335</b>	<b>6.40</b>	Pre Pad <b>Calc Chloride 1/4 #</b>	Max <b>Call 11/8/08</b>		5 Min.
Volume <b>40.4</b>	Volume	From	<b>1755</b>	<b>1400</b>	Pad <b>2.56</b>	Min		10 Min.
Max Press	Max Press	From	<b>390</b>	<b>410</b>	Frac <b>2.5</b>	Avg		15 Min.
Well Connection <b>R.C.</b>	Annulus Vol.	From	<b>1/4 #</b>	<b>1/4 #</b>	Flush <b>37.8 bbl</b>	HHP Used		Annulus Pressure
Plug Depth <b>606</b>	Packer Depth	From		To		Gas Volume		Total Load

Customer Representative	Station Manager <b>Don Scott</b>	Treater <b>Steve Orlando</b>
Service Units <b>19869 19842 19889 19832 21010</b>		
Driver Names <b>Orlando Lesley Lechance</b>		

Time	Casing Pressure	Annulus Pressure	Bbls. Pumped	Rate	Service Log
<b>3:30</b>					<b>On location - Set Cement plug</b>
					<b>Run 15 TL 8 5/8" 28# casing</b>
					<b>Ball in 31 # collar</b>
					<b>Basket in 31 #</b>
					<b>Casing on bottom</b>
					<b>Hook up to Surface casing break crew w/RS</b>
<b>6:33</b>	<b>250</b>		<b>3</b>	<b>5</b>	<b>H2O Annulus</b>
<b>6:24</b>	<b>250</b>		<b>80</b>	<b>5</b>	<b>M.Y 175 slt Accor Blend @ 13#/gal</b>
<b>6:40</b>	<b>200</b>		<b>37.5</b>	<b>5</b>	<b>M.Y 175 slt 60/40 Poz @ 14.92#/gal</b>
<b>6:50</b>	<b>0</b>		<b>0</b>	<b>5</b>	<b>Shot down - Release plug</b>
<b>7:00</b>	<b>1000</b>		<b>38</b>	<b>5</b>	<b>Start Displacement</b>
					<b>Plug Down Cement Hold in collar</b>
					<b>Job complete</b>
					<b>Track, Store</b>
					<b>circulation thru job</b>
					<b>circulated 7 bbl cement to p.l</b>

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer McCoy Petroleum Corporation	Lease No. Lease Unruh "C"	Well # -11	Date 4-26-08
Field Order # 1762	Station Pratt	Casing 11 1/2 10.5 lb	Depth 2,080 Feet
Type Job C.N.W. - Longstring	Formation	County Kiowa	State KS
Legal Description 11-295-19W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 11 1/2	Tubing Size 10.5 lb/ft	Shots/Ft 150	sacks 150	ADD AA-2 with	2% RATE 2% KCL	PRESS 5 lb/sk	DISP 8 bbl FLA-322
Depth 2080 Feet	Depth	From 10%	Salt, 18	Gas Ppd 5.63 Gal./sk	Max 5 lb/sk	Cellflake	Min 10 Min.
Volume 80.8 Bbl.	Volume	From 15.4	8 lb/Gal.	5.63 Gal./sk	Min 1.36 CU. Ft./sk		15 Min.
Max Press 1300 PSI	Max Press	From 25	sacks	60/10 Poz to Plug Rat and Mouse holes	Avg		
Well Connection Flucon container	Annulus Vol.	From	To	HHP Used			Annulus Pressure
Plug Depth 2075 Feet	Packer Depth	From	To	Flush 80.24 Bbl. 2% KCL	Gas Volume		Total Load

Customer Representative Dave Oller	Station Manager David Scott	Treater Clarence R. Messick
---------------------------------------	--------------------------------	--------------------------------

Service Units	19,870	19,824	19,905	19,960	19,918
Driver Names	Messick	Mattal	Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Cement and Float Equipment on location.
2:00					Sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 116 Joints new 10.5 lb/Ft. 4 1/2" casing. Ran Turbolizers on collars # 1, 3 and 5.
4:50	3:30				Trucks on location. Casing in well. Circulate and Rotate for 1 hour.
5:59	350			6	Start Salt Pre-Flush.
			20	6	Start Fresh Water Spacer.
			25	6	Start Mud Flush.
			37	6	Start Fresh Water Spacer.
6:06	350		42	5	Start to mix 150 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down plug. Open Well.
6:18	200			6.5	Start 2% KCL Displacement.
			70	5	Start to lift cement.
6:30	600		80		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
7:00					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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