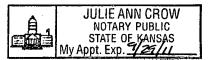
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30282	API No. 15 - 181-20558-00-00
Name: Lobo Production, Inc.	Spot Description:
Address 1: 6715 Rd 22	NE_NE_NW Sec. 18 Twp. 8 S. R. 39 East V West
Address 2:	
City: Goodland State: KS Zip: 67735 + 8 813	
Contact Person: _ Richard Miller	Footages Calculated from Nearest Outside Section Corner:
Phone: (785-) 899-5684	□NE ☑NW □SE □SW
CONTRACTOR: License # 3152	County: Sherman
Name: Poe Servicing, Inc.	Lease Name: Baldwin Well #: 1-18
Wellsite Geologist:	Field Name: Goodland Gas Field
Purchaser:	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3677 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1183 Plug Back Total Depth: 1176
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 360 Feet
SIGW SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?)	
5 - 6 - 10 6 - 24 - 10 8 - 18 - 10 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: DUMING (1. 1) Liller	KCC Office Use ONLY
Fitle: Vice President Date: 8 - 27- 10	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of Huquet	, If Denied, Yes Date:
20 10	Wireline Log Received
Notary Public: Julie Ann Croe	Geologist Report Received
Date Commission Expires: 9/29/W	
• • •	



Side Two

Operator Name: Lobo	Production, Inc.		Lease Na	ame: Ba	aldwin		Well #: 1-18		
Sec. 18 Twp. 8 S. R. 39 ☐ East West			County: Sherman						
time tool open and clo recovery, and flow rate	ow important tops and bused, flowing and shut-in es if gas to surface test, geological well site rep	pressures, whether salong with final chart(s	hut-in pressu	ıre react	ned static level,	hydrostatic pressu	ires, bottom h	ole temperature, fluid	
Drill Stem Tests Taken			⊘ Log Forma			ı (Top), Depth and	Sample		
Samples Sent to Geol	logical Survey	✓ Yes		Name Niobrar			Тор 1000	Datum 2677	
Cores Taken Yes V No Electric Log Run (Submit Copy)									
List All E. Logs Run:									
DUAL SPACE	ED CEMENT BO	OND LOG							
			RECORD	✓ Nev		an ata			
0	Size Hole	Report all strings set- Size Casing	Weigl	ht	Setting	Type of	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs./I		Depth 360'	Cement	Used 75	Additives	
Surface	10"	7"	20#				60		
Production	6.25"	4.5"	11.60	J#	1177'	Common	- 60		
		ADDITIONA	L CEMENTIN	IG / SQU	EEZE RECORD				
Purpose: Depth Top Bottom Perforate Top Bottom		Type of Cement #Sac		s Used Type and Percent Additives			5		
Plug Back TD Plug Off Zone							·		
	PERFORATION	N RECORD - Bridge Plu	gs Set/Type			cture, Shot, Cement		rd Depth	
Shots Per Foot	Specify Fo	otage of Each Interval Pe	forated (Amount		nount and Kind of Material Used)		1000-1030		
2	1000- 1030			<u></u>	90,700 EBS 10/00 1E/010 00 EB				
						3,620 LBS 16-30 ARIZONA SAND			
					20 TONS	CO2			
					Liner Run:				
TUBING RECORD:	Size:	Set At:	Packer A	L:	I	Yes No			
Date of First, Resume 8 - 18 - 10	d Production, SWD or Enh	. Producing Me	ethod:	Flowin	g Pump			her (Explain)	
Estimated Production Per 24 Hours	Oil B	bls. Gas 35	Mcf	Wat	ter !	Bbls.	Gas-Oil Ratio	Gravity	
DISPOSIT	TION OF GAS:		METHOD OF	COMPL	ETION:		PRODUCT	ION INTERVAL:	
Vented So		Open Hole	Perf.	Duall	y Comp. 🔲 Co	ommingled			
-	Submit ACO-18.)	Other (Specify)							

*DELIVERY TICKET

No. 015136

ST. FRANCIS SAND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

(785) 332-3123

PROJECT:

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver

Rec'd by ..

Truck No. Driver Quantity Total Mileage Mix Slump Miles 30 S - M - D Added Water Reduces Strength & durability Gals Added Authorized By Sales Tax Cash Charge

DELIVERY TICKET

No. 015137

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE **EXCAVATING**

(785) 332-3123

Long St.

ADDRESS:

Time Loaded

Time Delivered

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be charge. time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver

negligence.

Time Returned

Time Released

Rec'd by ...

Truck No.	Driver	Quantity	y I	Price	Amoun	t
If uck 140.	D			الاند	1	
		300	X	1700	510	are
Mix	Slump	Total Miles		Mileage		
	S - M - D	30		350	105	CXI
Added Water	Reduces Stren	gth & durabi	lity		-	
Cala Addad	Authoriz	ed Bv),	ved na	.50	00
Gals Added	7 totalosta					Ì
				*.		
				•		
REC	EIVED ^{Cha}	rge		Sales Tax	48	54
SEP	0 2 2010			Total	7/3	54
	T					

Ticket	•	6.16	ll be 15 minutes ss for each yard minutes excess	sk of purchaser. proof of driver	Amount SE SE	137 50	\$0 8	77 531 71 531
	SAND No. X XIS, KS. 67756 GRETE	Productions	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.	Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of drive negligence.	tity Price	Mileage 320	LCCT 1189	Sales Tax Total
	FRANCIS AND Redi-Mi 81 ST. FRANC SB1 ST. FRANC DI-MIX CON EXCAVATIN	PROJECT: Lobo	ADDRESS: It is agreed that free for each first cubic thereafter. A charge time will be made.	Delivery inside curt No damage claims negligence.	Driver Quantity	{ ''	Water Reduces Strength & dura	Charge
!	ST. FR O. Box 2811 REDI-	PRO	ADI Loaded	Released	o Z	×	Water Re	ash