

RECEIVED ORIGINAL

SEP 02 2010

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 30282

Name: Lobo Production, Inc.

Address 1: 6715 Rd 22

Address 2: _____

City: Goodland State: KS Zip: 67735 + 8 813

Contact Person: Richard Miller

Phone: (785-) 899-5684

CONTRACTOR: License # 3152

Name: Poe Servicing, Inc.

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

5 - 21 - 10 6 - 22 - 10 7 - 26 - 10

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - -023-21233-00-00

Spot Description: _____

N2 NE SE NE Sec. 31 Twp. 4 S. R. 41 East West

1500 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Cheyenne

Lease Name: Harkins Well #: 8-31

Field Name: CHERRY CREEK

Producing Formation: Niobrara

Elevation: Ground: 3520' Kelly Bushing: _____

Total Depth: 1398' Plug Back Total Depth: 1388

Amount of Surface Pipe Set and Cemented at: 175 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller

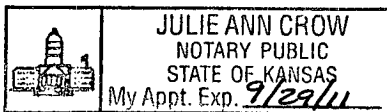
Title: Vice President Date: 8/27/10

Subscribed and sworn to before me this 27 day of August

2010

Notary Public: Julie Ann Crow

Date Commission Expires: 9/29/11



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Alt - Dlg - 9/3/10

Side Two

Operator Name: Lobo Production, Inc. Lease Name: Harkins Well #: 8-31
 Sec. 31 Twp. 4 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Spaced Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Niobrara</td> <td style="width:20%;">Top 1283</td> <td style="width:20%;">Datum 2237</td> </tr> </table>	Name Niobrara	Top 1283	Datum 2237
Name Niobrara	Top 1283	Datum 2237		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	20#	175'	Common	41	
Production	6.25"	4.5"	11.60#	1392'	Common	60	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1283-1313	100,020 lbs 16/30 Daniels Sand	1283-1313
		20 ton CO2	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enfr. 7 - 30 - 10		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		25	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 SEP 02 2010
 KCC WICHITA

Ticket

DELIVERY TICKET
 ST. FRANCIS SAND

No. 015040

AND
 Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

Date 5-21-10

PROJECT: Harkins 8-31

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <u>R. Miller</u>	

Truck No.	Driver	Quantity	Price	Amount
		415k	17 ⁰⁰	697 00
Mix	Slump S - M - D	Total Miles 12	Mileage 3 ⁵⁰	42 00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Loading</u>		50 00
Cash	Charge	Sales Tax	57 60	
		Total	846 60	

Ticket

DELIVERY TICKET
 ST. FRANCIS SAND

No. 015132

AND
 Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone EXCAVATING

(785) 332-3123

Date 6-22-10

PROJECT: Harkins 8-31

SOLD TO: Lobo Productions

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	
Rec'd by <u>R. Miller</u>	

Truck No.	Driver	Quantity	Price	Amount
		605k	17 ⁰⁰	1020 00
Mix	Slump S - M - D	Total Miles 11	Mileage 3 ⁵⁰	38 50
Added Water Reduces Strength & durability				
Gals Added	Authorized By	<u>Loading</u>		50 00
Cash	Charge	Sales Tax	80 92	
		Total	1189 42	