

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR #350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700

API No. 15 - 055-20701-0003
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - N2 SW Sec. 7 Twp. 23 S. R. 30 East West
2,625 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FINNEY
Lease Name: BULGER Well #: 7-2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 460' Cemented with: 275 Sacks
Production Casing Size: 5-1/2" Set at: 4899' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perf: 2692' - 2716'
CIBP: 4700' / Perf: 4760' - 4768' / 4788' - 4802'
CIBP: 4840' / Perf: 4852' - 4857'
TOC = 3880'

Elevation: 2867' (G.L. / K.B.) T.D.: 4902' PBDT: 4859' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

as per KCC regs.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Pete Kuneyl

Address: 11130 East 7 Mile Rd City: Garden City State: KS Zip: 67846 + _____

Phone: (620) 275-2388

Plugging Contractor License #: N/A Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 08-02-2010 Authorized Operator / Agent: _____
W. F. ASPINWALL Land Manager (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR #350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: BILL ASPINWALL
Phone: (713) 784-8700 Fax: (713) 780-9550
Email Address: baspinwall@petrosantander.com

Well Location:
____ N2 SW Sec. 7 Twp. 23 S. R. 30 East West
County: FINNEY
Lease Name: BULGER Well #: 7-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Julianne C. Bulger Living Trust/ c/o: Jeremiah Bulger, Trustee
Address 1: 4575 SW 44th Court
Address 2: _____
City: Ocala State: FL Zip: 34474 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2 Aug. 2010 Signature of Operator or Agent: W.F. ASPINWALL Title: Land Manager
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2010

PROPOSED PLUGGING PROCEDURE FOR EXXONMOBIL OIL CORPORATION

WELL: P.W. DREIBELBIS TWIN UNIT # 1
FIELD: PANOMA GAS AREA
COUNTY: MORTON



THIS IS A CATEGORY ??? WORKOVER.

NOTE: WELL HAS A POSSIBLE CASING LEAK IN THE GLORIETTA.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.

3. PLUG WELL AS DIRECTED BY KCC DISTRICT

REPRESENTATIVE. A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.

4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & INSPECT TO VERIFY INTEGRITY. IF TUBING IS IN POOR CONDITION, USE 2 3/8" TUBING WORKSTRING.
7. RIH W/ 2 3/8" WORKSTRING TO 3002'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 35 SX CEMENT PLUG FROM 2773' - 3002'.
10. POH W/ WORKSTRING TO 1500'. REVERSE OUT.
11. CIRCULATE & CONDITION MUD.
12. WOC. PRESSURE TEST 5 1/2" CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK.**

RECEIVED
AUG 19 2010
KCC WICHITA

13. RU WL UNIT W/ CLASS II LUBRICATOR & TEST PER COMPANY SPECS.
14. PERFORATE 5 1/2" CASING @ 1858' – 1860' W/ 4 SPF. RD WL UNIT.
15. ESTABLISH RATE OF INJECTION INTO PERFS.
16. MIX 55 SX CEMENT, SQUEEZE 30 SX OUT OF PERFS, LEAVE 25 SX INSIDE 5 1/2" CASING @ 1700' – 1860'. WOC.
17. POH W/ WORKSTRING.
18. NIPPLE UP ON 5 1/2" CASING. RU JACKS.
19. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
20. RU WL UNIT W/ CLASS II LUBRICATOR & TEST PER COMPANY SPECS.
21. CUT 5 1/2" CASING @ 654'. RD WL UNIT.
22. CIRCULATE & CONDITION MUD.
23. RECOVER 5 1/2" CASING.
24. CHANGE BOP RAMS TO ACCOMADATE WORKSTRING.
25. RIH W/ WORKSTRING TO 654'.
26. SET 340 SX CEMENT PLUG @ 3' – 654'.
27. POH W/ WORKSTRING.
28. REMOVE BOP'S.
29. CUT & CAP WELL 3' BELOW GROUND LEVEL.
30. RD/MO.

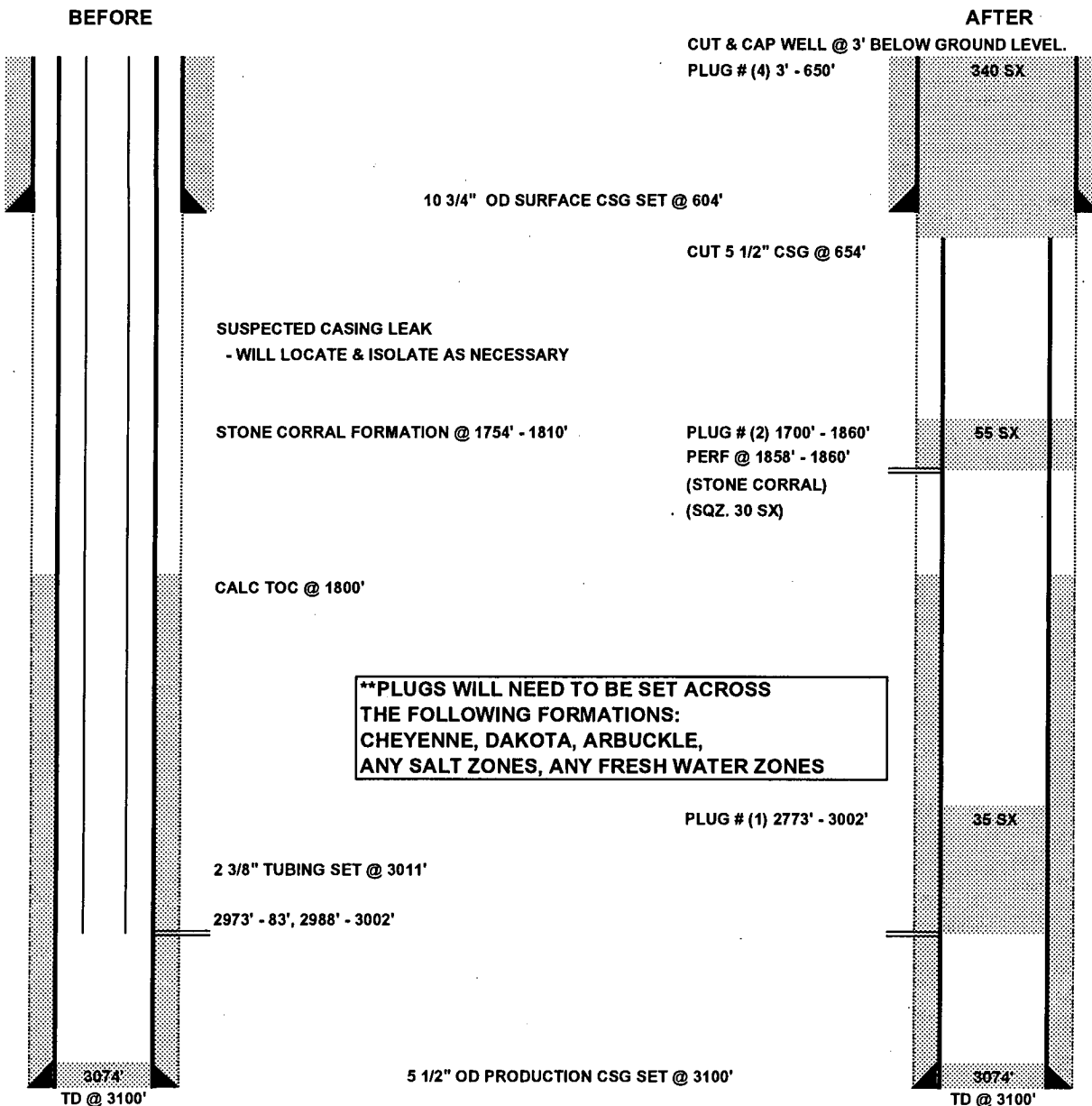
7/21/10

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: PW Dreibelbis Twin Unit
 WELL #: 1
 API#: 15-129-20211
 COUNTY: Morton

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
10 3/4"			604'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	14	K-55	3100'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7		3011'

CAPACITIES (BBL/FT)	
2 3/8" TBG	0.00387
5 1/2" CSG	0.0244
2 3/8" x 5 1/2"	0.0189
10 3/4" CSG	0.0981
2 3/8"x10 3/4"	0.0926



NONCOMPLIANCE WITH KANSAS SURFACE OWNERS NOTICE ACT

Date: July 23, 2010

Operator: Petrosantander (USA), Inc.
6363 Woodway Drive #350
Houston, TX 77057

Form Returned: Well Plugging Application, CP-1 form
Lease: Bulger 7-2
API: 15-055-20701-0003

The enclosed CP-1 form, received June 25, 2010, is being returned to you due to as it is incomplete and for noncompliance with the Kansas Surface Owner Notification Act (KSONA). This CP-1 form cannot be processed due to the following problem(s):

- CP-1 form must be signed. Signature must be original (copies of this form are not acceptable)
- A KSONA-1 form was not submitted with the enclosed form
- Required information was not entered on the KSONA-1 form. Refer to highlighted field(s)
- The KSONA-1 form did not indicate whether you have sent the surface owner the required information

You must resubmit the CP-1 form, along with a completed KSONA-1 form PLUS a copy of this memo, in full compliance with the above-referenced items. Again, your form has not been approved at this time. Please contact Maggie Marcotte at (316) 337-6108 with any questions regarding these requirements.

NOTE: If you do not already utilize our **online reporting system, KOLAR**, you are strongly encouraged to sign up and begin submitting your forms this way. Filing your forms via **KOLAR** offers you several advantages including less paper, quicker submission, ease of corrections, quicker communication with us as we respond or follow-up when clarification is needed via **KOLAR** and *much faster* turn-around times (for instance, C-1 Drilling Intentions and CP-1 Plugging Applications are usually *approved the same day* if submitted before 3:30 P.M.). Please contact Amy Banks in our IT department at (316) 337-6219 to complete the quick sign up necessary to begin gaining the many benefits of filing your forms via **KOLAR**.

Encls.

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32198
Name: PETROSANTANDER (USA) INC
Address 1: 6363 WOODWAY DR #350
Address 2: _____
City: HOUSTON State: TX Zip: 77057 + _____
Contact Person: LILIANA HERNANDEZ
Phone: (713) 784-8700

API No. 15 - 055-20701-0003
If pre 1967, supply original completion date: _____
Spot Description: _____
N2 SW Sec. 7 Twp. 23 S. R. 30 East West
2.625 Feet from North / South Line of Section
1.320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: FINNEY
Lease Name: BULGER Well #: 7-2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8-5/8" Set at: 460' Cemented with: 275 Sacks
Production Casing Size: 5-1/2" Set at: 4899' Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perf: 2692' - 2716'
CIBP: 4700' / Perf: 4760' - 4768' / 4788'-4802'
CIBP: 4840' / Perf: 4852'-4857'
TOC = 3880'

Elevation: 2867' (G.L. / K.B.) T.D.: 4902' PBDT: 4859' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

as per KCC regs.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 25 2010

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Pete Kuneyl

Address: 11130 East 7 Mile Rd City: Garden City State: KS Zip: 67846 + _____

Phone: (620) 275-2388

Plugging Contractor License #: N/A Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 06-23-2010 Authorized Operator / Agent: _____

(Signature)

Well: Bulger 7-2

SHUT IN GAS WELL

N1/2 SW Section 7 - T23S-R30W
Finney County, Ks

Location: 2625' FSL; 1320' FWL
Elevation: GL=2862', KB=2867'
API # - 15 - 055 - 20701
AFE # - Not Available

Rig: Red Tiger Rig # 10
Spud Date: 02-15-87
TD: 02-25-87
Rig Release: 02-27-87
Mud: Bentonite gel
First Production: 03-20-87
Completion Date: 03-20-87

Swadge & valve
09-21-05

DV Tool
450sx cmt
did not circ to surface

Frac Krider
10,000 gal Profrac 20/70
15,000# 16/30 Brady sand
Flush: 420 gal Profrac
Avg Rate: 10 bpm
Avg Press: 2390 psi
02-09-05

TOC Tag
1-17-05
Squeeze perms 2642
100 sx Class C
01-14-05
Squeeze perms 2755
50 sx Class C
02-02-05
Squeeze perms 2766
50 sx Class C
01-11-05

Frac Morrow
18,500 gal 40# Boragel
5000# 100 mesh sand
35,000# 20-40 sand
Flush: 1180 gal 2% KCl
Avg Rate: 22 bpm
Avg Press: 1500 psi
12-08-90

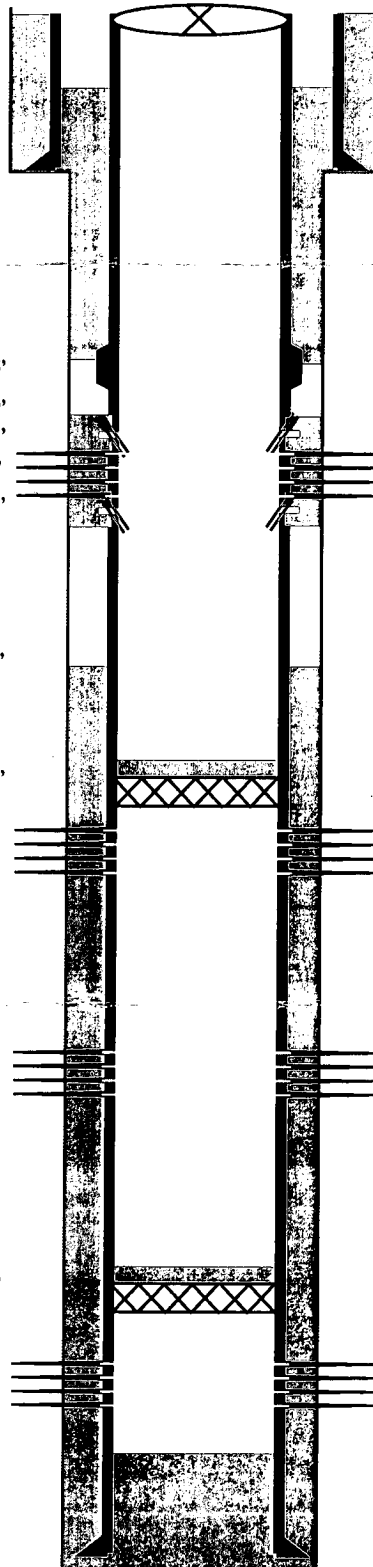
TOC CBL 3880'

CIBP
w/2 sx cmt
01-10-05 4700'

CIBP
w/1 sx cmt
06-09-00 4840'

PBTD 4859'

TD 4902'



Wellbore Diagram
as of 09/27/2005

Date Pulled	Comments
09-09-98	Lay Down
09-09-98	Shut-in
05-25-99	Morrow workover
06-06-00	Set CIBP
06-14-00	Workover
09-20-00	Workover
11-22-00	Not pumping
01-04-01	Not pumping
01-11-01	Tbg leak
07-07-01	TA
01-10-05	Workover (start)
01-10-05	Set CIBP
01-14-05	Squeeze
02-15-05	Workover (finish)
09-21-05	Temp Abandoned

460' **Surface Casing and Cement**
8-5/8" 24# J-55 Casing
150 sx Lite w/2% cc
125sx Class C w/2% cc

Perfs @ 4 spf (96)
Krider
2692' - 2716'
02-07-05

Perfs @ 4 spf (32)
Morrow
4760' - 4768'
05-07-99

Perfs @ 4 spf (56)
St. Gen
4788' - 4802'
06-09-00

Perfs @ 4 spf (20)
St. Louis
4852' - 4857'
03-11-87

Production Casing and Cement
125 jts 5 1/2" 14# 8RD J-55 casing
500 gal flush
200 sx 50/50 posmix

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2010

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

PETROSANTANDER (USA) INC.
6363 WOODWAY DR STE350
HOUSTON, TX 77057-1798

August 30, 2010

Re: BULGER #7-2
API 15-055-20701-00-03
7-23S-30W, 2625 FSL 1320 FWL
FINNEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888