

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: (316) 262-5429

API No. 15 077 21197-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: SW NE  
SW NE Sec. 5 Twp. 33S R. 5  East  West  
1980 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: HARPER  
Lease Name: RANSOM Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: 16" Set at: 50 Cemented with: 5 Sacks  
Surface Casing Size: 8 5/8" Set at: 301 Cemented with: 200 Sacks  
Production Casing Size: 4 1/2" Set at: 3634 Cemented with: 125 Sacks

List (ALL) Perforations and Bridge Plug Sets: PERFORATED 3497-3502  
3513-3519  
3532-3534 SQUEEZE DRILL CEMENT TO 3527

Elevation: 1357 ( SL /  FG) T.D. 4500 PSTD: 3527 Anhydrite Depth: N/A  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):  
SAND TO 3440' SPOT 4 SX CEMENT, PULL PIPE TO 950' SPOT 35 SX CEMENT, PULL PIPE TO 600' SPOT 35 SX CEMENT, CIRCULATE CEMENT 351' TO SURFACE

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

RECEIVED  
AUG 13 2010  
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission  
Company Representative authorized to supervise plugging operations: MIKE E BRADLEY  
Address: 110 S MAIN, STE 500 City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Phone: (316) 262-5429  
Plugging Contractor License #: 31925 Name: QUALITY WELL SERVICE  
Address 1: 190 US 56 HWY Address 2: \_\_\_\_\_  
City: ELLINWOOD State: KS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 727-3410

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 8-10-10 Authorized Operator / Agent: Wilbur C Bradley  
(Signature)

28  
8-26-10

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: ( 316 ) 262 - 5429 Fax: ( 262 ) 2187  
Email Address: whitepine@TSU.net

Well Location:  
SW NE Sec. 5 Twp. 33 S. R. 5  East  West  
County: HARPER  
Lease Name: RANSOM Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: MARY JO HODSON  
Address 1: 319 W VINE  
Address 2: \_\_\_\_\_  
City: ANTHONY State: KS Zip: 67003 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-10-10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

RECEIVED

AUG 13 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 5044  
Name: WHITE PINE PETROLEUM CORPORATION  
Address 1: 110 S MAIN, STE 500  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: WILBUR C BRADLEY  
Phone: ( 316 ) 262 - 5429 Fax: ( 262 ) 2187  
Email Address: whitepine@TSU.net

Well Location:  
SW NE Sec. 5 Twp. 33 S. R. 5  East  West  
County: HARPER  
Lease Name: RANSOM Well #: 1  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: DONALD R RANSOM  
Address 1: 5900 KIMBER AVE  
Address 2: \_\_\_\_\_  
City: BAKERSFIELD State: CA Zip: 93307

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-10-10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

ORIGINAL

SIDE ONE

RELEASED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 04511  
Name William H. Davis  
Address 2800 Mid-Continent Tower  
City/State/Zip Tulsa, Ok 74103

Purchaser n/a

Operator Contact Person Mike Purdum  
Phone 918 587 7782

Contractor: License # 5107  
Name H-30 Drilling, Inc.

Wellsite Geologist Paul E. Barker  
Phone (405) 232-3070

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-26-89 9-6-89  
Spud Date Date Reached TD Completion Date  
4502  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 301 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21-197 (N.D. 8 199)

County Harper FROM CONFIDENTIAL

SW NE Sec 5 Twp 33 Rge 5 East West

3330 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Ransom Well # 1

Field Name (Stalnaker)

Producing Formation Waiting on Pipeline

Elevation: Ground 1347 KB 1356  
Section Plat

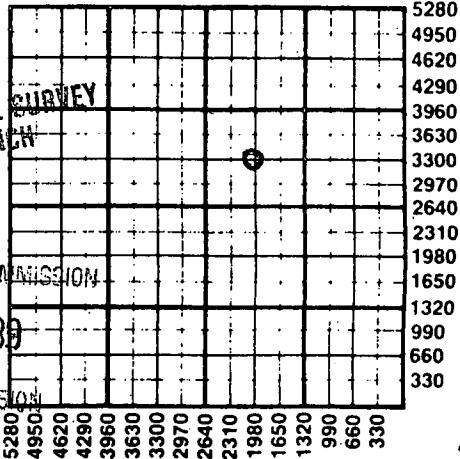
SEP 03 1989

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

SEP 29 1989

CONSERVATION DIVISION  
Wichita, Kansas



KCC WICHITA

AUG 13 2010

RECEIVED

ALTI  
1-8-91

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner Sec 6 Twp 33 Rge 5 East West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Operator  
Date 9-26-89

Subscribed and sworn to before me this 26th day of September 1989.  
Notary Public Tony Benavides  
Date Commission Expires 3-27-90

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name William H. Davis Lease Name Ransom Well # 1

Sec. 5 Twp. 33 Rge. 5  East  West County Harper **RELEASED**

JAN 0 8 1991

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Shale	0	988
Anhydrite	988	1060
Lime & sh.	1060	2537
Howard Lm.	2537	2780
Topeka Lm.	2780	3116
Heebner Sh.	3116	3205
Amazonia Lm.	3205	3462
Iatan Lm. ✓	3462	3492
Stalnaker ss	3492	3732
Kansas City Lm.	3732	4426
Miss. Chat	4426	
Total Depth		4502.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	16" 8 5/8	24#	50'	Grout	5 yds	
production	7 7/8	4 1/2	10.5#	301	Class C	200	3% cc
				3634	60-40 poz	125	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 SPE	3582'-3533' (1. ft)	Cmt. Squeeze 50 sx	3582'
4 SPE	3513'-3519' (6. ft)	None	3513'
4 SPE	3497'-3502' (5. ft)	None	3497'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer at		
2 3/8"	3438'	3407'		

Date of First Production	Producing Method
SI WOPL	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	100 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold (W.O. Pipe Line)  Used on Lease  Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled .....



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

WHITE PINE PETROLEUM CORPORATION  
110 S MAIN ST STE 500  
WICHITA, KS 67202-3745

August 30, 2010

Re: RANSOM #1  
API 15-077-21197-00-00  
5-33S-5W, 3330 FSL 1980 FEL  
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000