

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: (316) 262-5429

API No. 15 - 077-21500-00-00
If pre 1967, supply original completion date: _____
Spot Description: S/2 NW SE
S/2 NW SE Sec. 5 Twp. 38 S. R. 5 East West
1584 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: RANSOM A Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 280 Cemented with: 225 Sacks
Production Casing Size: 4 1/2" Set at: 3598 Cemented with: 75 Sacks

List (ALL) Perforations and Bridge Plug Sets:
PERFORATED 3492-97

Well No. 1350 N/A KB: TD 3610 FBTE: 3592 N/A Depth: N/A
Condition of Well: Good Poor Junk in Hole Casing Leak at: _____ (Interval)
(Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed):
SAND TO 3440, SPOT 4 SX CEMENT, PULL PIPE TO 950' SPOT 35 SX CEMENT, PULL PIPE TO 600', SPOT 35 SX CEMENT, CIRCULATE CEMENT 330' TO SURFACE

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No
If ACO-1 not filed, explain why: _____

RECEIVED
AUG 13 2010
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission
Company Representative authorized to supervise plugging operations: MIKE E BRADLEY
Address: 110 S MAIN, STE 500 City: WICHITA State: KS Zip: 67202 + _____
Phone: (316) 262 - 5429
Plugging Contractor License #: 31925 Name: QUALITY WELL SERVICE
Address 1: 190 US 56 HWY Address 2: _____
City: ELLINWOOD State: KS Zip: 67526 + _____
Phone: (620) 727-3410

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent.
Date: 8-10-10 Authorized Operator / Agent: Wilbur C Bradley (Signature)

SB
8-30-10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: (316) 262 - 5429 Fax: (316) 262 - 2187
Email Address: whitepine@TSU.net

Well Location: _____
 NW SE Sec. 5 Twp. 32 S. R. 5 East West
County: HARPER
Lease Name: RANSOM A Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: DONALD R RANSOM
Address 1: 5900 KIMBER AVE
Address 2: _____
City: BAKERSFIELD State: CA Zip: 93307 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-10-10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: RANSOM A Well #: 1
 Sec. 5 Twp. 33 S. R. 5 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	3112	-1762
IATAN	3458	-2108
STALNAKER	3492	-2142
RTD	3610	-2260

List All E. Logs Run:
 DUAL INDUCTION LOG
 DUAL COMPENSATED POROSITY LOG
 GAMMA RAY NEUTRON CCL LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	280	pozmix	225	
PRODUCTION	7-7/8"	4-1/2"	10.5	3598	AA2	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3492-3497		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3434		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perl. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

PRESENTLY WAITING ON TESTING



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITE PINE PETROLEUM CORPORATION
110 S MAIN ST STE 500
WICHITA, KS 67202-3745

August 30, 2010

Re: RANSOM #A1
API 15-077-21500-00-00
5-33S-5W, 1584 FSL 1980 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000