Kansas Corporation Commission Oil & Gas Conservation Division

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	ubmitted with this form.
OPERATOR: License #5044	API No. 15 - 077-21500-00-00
Name: WHITE PINE PETROLEUM CORPORATION	If pre 1967, supply original completion date:
Address 1: 110 S MAIN, STE 500	Spot Description: S/2 NW SE
Address 2:	S/2_NW_SE_sec. 5_Twp. 33 s. R. 5 East X Wes
City: WICHITA State: KS Zip: 67202	1584 Feet from North / X South Line of Section
Contact Person: WILBUR C BRADLEY	Feet from X East / West Line of Section
Phone: (_316) _262-5429	Footages Calculated from Nearest Outside Section Corner:
	NE NW X SE SW HARPER
·	County:RANSOM AVVell #:1
Check One: Oil Well X Gas Well OG D&A	Cathodic Water Supply Well Other:
SWD Permit#: ENHR Pe	rmit #: Gas Storage Permit #:
37 / A	Cemented with: Sacks
Surface Casing Size: 8 5/8" Set at:	280 Cemented with: 225 Sacks
Production Casing Size: 4 1/2" Set at:	
Condition of Well: Good Poor Junk in Hole Casing Leak Proposed Method of Plugging (attach a separate page if additional space is needed SAND TO 3440, SPOT 4 SX CEMENT, PULL PIPE TO 600', SPOT 35 SX CEMENT, CIRCULATE CEM	ot:
is Well Log attached to this application? XYes No is ACO-1 filed	? 🛛 Yes 🔲 No
If ACQ-1 not filed, explain why:	AUG 1 3 2010
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. Company Representative authorized to supervise plugging operations:M	IKE E BRADLEY
Address: 110 S MAIN, STE 500	City: WICHITA State: KS Zip: 67202 +
Phone: (316) 262 - 5429	
Plugging Contractor License #: 31925	Name: QUALITY WELL SERVICE Address 2:
Address 1: 190 US 56 HWY	Address 2:
City: ELLINWOOD	State: KS zlp: 67526 +
Phone: (620) <u>727-3410</u>	
Proposed Date of Plugging (if known):	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Opera	tor or Agent

Mali to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) X CP-1 (Plugging Application)
OPERATOR: License # 5044 Name: WHITE PINE PETROLEUM CORPORATION Address 1: 110 S MAIN, STE 500	Well Location:NWSESec5_Twp32.s. R5 ☐ East ☑ West County:HARPER
Address 2:	Lease Name: RANSOM A Well #: 1
City: WICHITA State: KS zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: WILBUR C BRADLEY	the lease below:
Phone: (<u>316</u>) <u>262 - 5429</u> Fax: (<u>316</u>) <u>262 - 2187</u> Email Address: <u>whitepine@TSU.net</u>	
Surface Owner Information: Name: DONALD R RANSOM Address 1: 5900 KIMBER AVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: BAKERSFIELD State: CA Zip: 93307 +	sounds, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on Select one of the following: \[\begin{align*} \begin{align*} \text{Landau} \t	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Find filed is a Form C-1 or Form CB-1, the plat(s) required by this
☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling fe	er(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.
Date: 8-10-10 Signature of Operator or Agent: Walk	n Condly Title: PRESIDENT
	RECEIVED
	AUG 1 3 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5044	Well Location:
Name: WHITE PINE PETROLEUM CORPORATION	NWSESec5_Twp32_S. R5East West
Address 1: 110 S MAIN, STE 500	
Address 2:	County: HARPER Lease Name: RANSOM A Well #: 1
City: WICHITA State: KS zip: 67202 +	If filing a Form T-1 for multiple wells on a lease, erriter the legal description of
Contact Person: WILBUR C BRADLEY	the lease below:
Phone: (316) 262 - 5429 Fax: (316) 262 - 2187	
Email Address: whitepine@TSU.net	
Surface Owner Information:	
Name: MARY JO HODSON	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 319 W VINE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and old by batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
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AUG 1 3 2010

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5044	API No. 15 - 077-21500
Name: WHITE PINE PETROLUEM CORPORATION	HARPER
Address: 110 S. MAIN, SUITE 500	S/2 NW SE Sec. 5 Nwp. 33 S. R. 5 East X West
City/State/Zip: WICHITA, KS 672 02	1584 feet from S N (circle one) Line of Section
Purchaser:WESTERN GAS KESOURCES	1980 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: WILBUR C. BRADLEY	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ₎ 262-5429	(circle one) NE SE NW SW
Contractor: Name: PICKRELL DRILLING	Lease Name RANSOM A Would 1
License: 5123	Field Name: FREEPORT
Wellsite Geologist: PAT DEENIHAN	Producing Formation: STALNAKER
Designate Type of Completion:	Elevation: Ground: 1345 Kelly Bushing: 1350
X New Well Re-Entry Workover	Total Depth: 3610 Plug Back Total Depth: 3592
OII SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
X Ges ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt,
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 8000 ppm Fluid volume 667 bbls Dewatering method used evaporation
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INOTE INC.	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	<u> </u>
Signature: Walley Condley	KCC Office Use ONLY
Title: PRESIDENT Date: V7/11/05	Letter of Confidentiality Attached
Subscribed and swom to before me this	If Denied, Yes Date:
XX 2005 A RICHARD A	. PAPE, JR. Wireline Log Received
Notary Public -	State of Kansas Geologist Report Received
Notary Public: My Appt. Expires 7/ RICHARD A. PAPE, JR.	uic Distribution RECEIVED
Date Commission Expires: $8/14/2008$	AUG 1 3 2010

ted, time tool open a perature, fluid recove	nd closed, flowing a ery, and flow rates i	t base of formations per and shut-in pressures, w f gas to surface test, ald al geològicat well site re	hether shut-in pro ong with final cha	essure reached	static level, hydros	static pressure	s, bottom hole
Orill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Tyes Yes No Cores Taken Yes X Yes No		. XI	∑Log Formation (Top), Dep			Sample	
		∏Yes ဩNo	Nan		Datum - 1762		
			I .	EBNER 3112 EAN 3458 ALNAKER 3492			-2108 -2142
		X Yes ☐ No	1				
(Submit Copy)			RTI			610	-2260
t All E. Logs Run:	* * * * * * * * * * * * * * * * * * * *						
_							
JAL INDUCTION JAL COMPENSAT AMMA RAY NEUT	ED POROSITY						
		CASING I			ction etc		
	Size Hole	Size Casing	Weight	Setting	Type of	# Sacis	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs./Ft.	Depth	Cement	Used	Additives
SURFACE	12-1/4"	8-5/8"	24	280	pozmix	225	
PRODUCTION	7-7/8"	4-1/2"	10.5	3598	AA2	75	
	- [ADDITIONAL	CEMENTING / SO	QUEEZE RECOR	RD		
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			s .
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plu coolage of Each Interval Pe	gs Sel/Type rforated		Fracture, Shot, Cemer (Amount and Kind of N		ord Depth
4	3492-3497						
				,			
			, ,				
	•						
TUBING RECORD	Size 2-3/8"	Set At 3434	Packer Al	Liner Run	Yes X	lo	
Date of First, Resumerd		nhr. Producing Me	ethod XX Flo	wing Pu	pping Gas	Lift 🗌 O	ther <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf V	N ater	Bbis.	Gas-Oil Ratio	Gravit
	METHOD OF (Production I			



Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITE PINE PETROLEUM CORPORATION 110 S MAIN ST STE 500 WICHITA, KS 67202-3745 August 30, 2010

Re: RANSOM #A1

API 15-077-21500-00-00

5-33S-5W, 1584 FSL 1980 FEL HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #2 3450 N. Rock Road, Suite 601 Wichita, KS 67226 (316) 630-4000