

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: (316) 262-5429

API No. 15 - 077-21206-00-01
If pre 1967, supply original completion date: _____
Spot Description: C S1/2 SW
C S/2 SW Sec. 35 Twp. 32 S. R. 5 East West
660 Feet from North / South Line of Section
1320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: DUNCAN Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: N/A Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8" Set at: 328 Cemented with: 300 Sacks
Production Casing Size: 4 1/2" Set at: 3490 Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets: PERFORATED 3391-95

Elevation 1307 SLT R&B TO 3500 PBTD: 3444 Anhydrite Depth N/A
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

SAND TO 3340, 4 SX CEMENT, PULL PIPE TO 950' SPOT 35 SX CEMENT, PULL PIPE TO 600'
SPOT 35SX CEMENT, CIRCULATE CEMENT 380' TO SURFACE

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

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AUG 13 2010

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: MIKE E BRADLEY

Address: 110 S MAIN, STE 500 City: WICHITA State: KS Zip: 67202 + _____

Phone: (316) 262 - 5429

Plugging Contractor License #: 31925 Name: QUALITY WELL SERVICE

Address 1: 190 US 56 HWY Address 2: _____

City: ELLINWOOD State: KS Zip: 67526 + _____

Phone: (620) 727-3410

Proposed Date of Plugging (If known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-10-10 Authorized Operator / Agent: Wilbur C Bradley
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SB
8-30-10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: WILBUR C BRADLEY
Phone: (316) 262 - 5429 Fax: (316) 262- 2187
Email Address: whitepine@TSU.net

Well Location:
C S/2 - SW Sec. 35 Twp. 32 S. R. 5 East West
County: HARPER
Lease Name: DUNCAN Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: DOLL FAMILY FARM #1
Address 1: P O BOX 103
Address 2: _____
City: CLEARWATER State: KS Zip: 67026 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 8-10-10 Signature of Operator or Agent: Wilbur C Bradley Title: PRESIDENT



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

WHITE PINE PETROLEUM CORPORATION
110 S MAIN ST STE 500
WICHITA, KS 67202-3745

August 30, 2010

Re: RAYMOND DUNCAN OWWO #1-35
API 15-077-21206-00-01
35-32S-5W, 660 FSL 3960 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 26, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 15-077-21,206-0001

County HARPER

- C - S/2 - SW Sec. 35 Twp. 32S Rge. 5 X W

660 Feet from (9) (circle one) Line of Section

1320 Feet from (10) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(1), (2), (3), (9) (circle one)

Lease Name RAYMOND DUNCAN "OWWP" Well # 1-35

Field Name FREEPORT TOWNSITE EXT

Producing Formation STALNAKER SAND

Elevation: Ground 1298 KB 1307

Total Depth 3500 PBDT 3417

Amount of Surface Pipe Set and Cemented at 328 Feet

Multiple State Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Rework 11-19-96
(Data must be collected from the Reserve Pit)

Chloride content UNKNOWN ppm Fluid Volume UNKNOWN bbls

Dewatering method used UNKNOWN

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec. Twp. Rng. W

County Docket No.

Operator: License # 31657

Name: WESTLAKE ENERGY CONSULTANTS, INC.

Address 4165 E. THOUSAND OAKS BLVD.

SUITE 211

City/State/Zip WESTLAKE VILLAGE, CA 91362

Purchaser: WESTERN GAS RESOURCES

Operator Contact Person: TRAVIS RANDOLPH

Phone (805) 371-8418

Contractor: Name: LOBO DRILLING

License: 5864

Wellsite Geologist: PAUL E. BARKER

Designate Type of Completion

New Well ~~XXX~~ Re-Entry Workover

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: WILLIAM H. DAVIS

Well Name: RAYMOND DUNCAN #1-35

Comp. Date was TA'd Old Total Depth 3500'

Deepening Re-Perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

2-3-91 5/24/91

Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

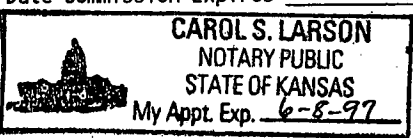
Signature Thomas C. Larson
Title AGENT Date 11/12/96

Subscribed and sworn to before me this 12TH day of NOVEMBER, 1996.

Notary Public Carol S. Larson

Date Commission Expires 6-8-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Form ACO-1 (7-91)

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KCC WICHITA

SIDE TWO

Operator Name WESTLAKE ENERGY CONSULTANTS, INC. Lease Name RAYMOND DUNCAN Well # 1-35

Sec. 35 Twp. 32S Rge. 5
 East
 West

County HARPER

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E. Logs Run: DUAL INDUCTION COMP NEUTRON DENSITY</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HOWARD LM</td> <td>2445</td> <td>-1138</td> </tr> <tr> <td>TOPEKA LM</td> <td>2636</td> <td>-1329</td> </tr> <tr> <td>HEEBNER SH</td> <td>3025</td> <td>-1718</td> </tr> <tr> <td>AMAZONIA LM</td> <td>3101</td> <td>-1794</td> </tr> <tr> <td>IATAN LM</td> <td>3351</td> <td>-2044</td> </tr> <tr> <td>STALNAKER SS</td> <td>3378</td> <td>-2071</td> </tr> </tbody> </table>	Name	Top	Datum	HOWARD LM	2445	-1138	TOPEKA LM	2636	-1329	HEEBNER SH	3025	-1718	AMAZONIA LM	3101	-1794	IATAN LM	3351	-2044	STALNAKER SS	3378	-2071
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IATAN LM	3351	-2044																				
STALNAKER SS	3378	-2071																				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	328	60/40 POZ	200	2% GEL, 3% CC
PROD	7-7/8	4-1/2	10.5#	3490	60/40 POZ	200	2% GEL, 10% SALT
							6# GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3391-96	250 GAL 7-1/2% CLEAN UP ACID 3391-96

TUBING RECORD	Size 2-3/8"	Set At	Packer At 3361'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5/17/91		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 98 MCFPD	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3391-96

Operator Name WESTLAKE ENERGY CONSULTANTS, INC. Lease Name RAYMOND DUNCAN Well # #1-35

Sec. 35 Twp. 32S Rge. 5
 East
 West

County HARPER

ORIGINAL

DRILL STEM TEST #1

Interval tested: 3385-95
Times tool opened: 15-60-60-123
Initial hydrostatic pressure: 1616
Initial flow pressures: 13-13
Initial shut-in pressure: 767
Final flow pressures: 72-72
Final shut-in pressure: 763
Final hydrostatic pressure: 1560
Bottom hole temperature: 108 °F
Recovery: 2' OIL-SPOTTED MUD

DRILL STEM TEST #2

Interval tested: 3390-3410 STRADDLE TEST
Times tool opened: 20-57-60-126
Initial hydrostatic pressure: 1621
Initial flow pressures: 59-59
Initial shut-in pressure: 1379
Final flow pressures: 39-39
Final shut-in pressure: 1410
Final hydrostatic pressure: 1572
Bottom hole temperature: 106 °F
Recovery: 30' GAS-CUT MUD, GTS 20 MIN, GAUGED 30 MCFD

REC'D BY: [illegible]
DATE: [illegible]

RECEIVED
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KCC WICHITA