For KCC Use:

* Amended * KANSAS CORPORATION COMMISSION NEA

OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

orm must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 2/2/03 month day year DPERATOR: License# 8729 Albinus T. Herteldba	Spot CONSERVATION DIVISION WICHITA, KS C: NW NW Sec. 5 Twp. 11 S. R. 17 West feet from N / S Line of Section
Name: Hertel Oil Company 704 E. 12th Street	Is SECTIONRegularIrregular?
City/State/Zip: Hays, KS 67601 Contact Person: Dave Hertel	(Note: Locate well on the Section Plat on reverse side) County: Ellis
Phone: 785-628-2445	Lease Name: Ganoung Well #: 1-5 Field Name: Bernis Shutts
CONTRACTOR: License# 30606 Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field? Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment: □ Oil □ Enh Rec □ Infield □ Mud Rotary □ Gas □ Storage □ Pool Ext. □ Air Rotary □ OMMO □ Disposal □ Wildcat □ Cable □ Seismic; — # of Holes □ Other □ Other	Nearest Lease or unit boundary: 600' Ground Surface Elevation: 2035 feet MSL Water well within one-quarter mile: Yes Nor Depth to bottom of fresh water: 180' Depth to bottom of usable water: 660' 740 Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth: Original Deviated or Horizontal wellbore?	Length of Surface Pipe Planned to be set: 225' Length of Conductor Pipe required: 0' NONE Projected Total Depth: 3600 Formation at Total Depth: Arbuckle Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? [Yes V No f Yes, true vertical depth: Bottom Hote Location:	DWR Permit #:
XCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
* LOCIS: 1100 FNL, 660 FWL The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met:	_
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface pipe shall be set anderlying formation. Strict office on plug length and placement is necessary prior to plugging;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Spud date:

	Remember to:
For KCC Use ONLY API # 15 - 05/ 25/94-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 (2)	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: RJP 1-29.03 RJP 2-28.03 This authorization expires: 7.29.03 (This authorization void if drilling not started within 6 months of effective date.)	Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired

Date:_

Signature of Operator or Agent:_