

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED
AUG 27 2010

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: COLT ENERGY, INC
Address: P O BOX 388, IOLA, KS 66749
Phone: (620) 365-3111 Operator License #: 5150
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8/12/10 (Date)
by: JOHN ALMOND (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
SQUIRREL Depth to Top: 956 Bottom: 966 T.D. N/A

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-03119166-00-00
Lease Name: MURRAY
Well Number: 2A
Spot Location (QQQQ): NE - SE - SE - SE
620 Feet from North / South Section Line
165 Feet from East / West Section Line
Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY
Date Well Completed: N/A
Plugging Commenced: 8/3/10
Plugging Completed: 8/12/10

Show depth and thickness of all water, oil and gas formations.

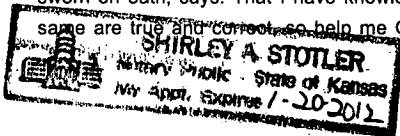
Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
SURFACE				8 5/8"	20	NONE
PRODUCTION	OIL	956	966	4 1/2"	N/A	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

8/3-8/10 COMPANY UNIT PULLED 1" & PUMP. 2" PARTED FISHED OUT 9JTS RUN SPEAR IN NO FISH RUN MOUSETRAP & WASHED OVER 2" PULLED OUT MOUSETRAP RAN BACK IN WITH MOUSETRAP NUMEROUS TIMES WITH VERY LITTLE LUCK OF GETTING PIPE OUT OPTED TO PUMP INTO WELL TO SEE IF WOULD TAKE WATER. RAN WASHOVER PIPE DOWN TO 445' RAN 1" & 2" TO 445' HIT FISH PULLED 1" & 2" OUT RAN 1" IN TO PLUG 8/12/10. W & W PRODUCTION PUMPED 70SXS CEMENT INSIDE 4 1/2 TO SURFACE. RUN 1" ON OUTSIDE 4 1/2" & PUMPED 62SXS CEMENT TO SURFACE PULLED 1" OUT TOPPED WELL OFF. WELL IS PLUGGED

Name of Plugging Contractor: W & W PRODUCTION COMPANY License #: 5491
Address: 1150 HIGHWAY 39, CHANUTE, KS 33720
Name of Party Responsible for Plugging Fees: COLT ENERGY, INC
State of KANSAS County, ALLEN, ss.
DENNIS KERSHNER

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.



Dennis Kershner
(Signature)

(Address) P O BOX 388, IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 24th day of August, 2010
Shirley A Stotler My Commission Expires: 1-20-2012
Notary Public

W & W Production Company

1150 Highway 39

Chanute, Kansas 66720-5215

Mobile: 620-431-5970

Phone: Office/Home 620-431-4137

Invoice

DATE	INVOICE NO.
8/18/2010	45055

BILL TO
Colt Energy C/O Rex Ashlock PO Box 388 1112 Rhode Island Rd. Iola, Kansas 66749

Plugged Well Murray # A-2 Allen County, Kansas

20

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/12/2010	Pump Truck Cement	Pump Charge For plugging	1 130	400.00 8.00	400.00T 1,040.00T
		Ran 1" and pump cement to surface with 130 sacks portland cement.			
		111000267-1530.72			
				Sales Tax (6.3%)	\$90.72
				Total	\$1,530.72

Fax #	Fed. I.D. 48-0843238
620-431-3183	carolwimsett4@yahoo.com

RECEIVED
AUG 19 AUG 27 2010
KCC WICHITA

COLT ENERGY, INC. — OIL OPERATION ²⁶⁵ _{9 hrs}

WELL PULLING RECORD

Date 8-3-10

Lease Name MURRAY

Well No. 2-A

Reason for Pulling _____

Type of Pump Removed STP-P2C-24"-4'-WBHD

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Pulled 1" & pump out, fished on 2" & got 2 joints out.

Called In By _____

Signed By Butt

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COLT ENERGY, INC. — OIL OPERATION

365
287
9 hrs

WELL PULLING RECORD

Date 8-4-10

Lease Name Murray Well No. 2-A

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

*Ran spear in & couldn't get fish, Ran
mouse trap & washed over 8" pipe, pulled
out rebuilt mouse trap.*

Called In By _____ Signed By Butch

RECEIVED
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KCC WICHITA

COLT ENERGY, INC. — OIL OPERATION ²⁶⁵ 18^{hrs}

WELL PULLING RECORD

Date 8-5-10

Lease Name Murray Well No. 2-A

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information, including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Run mouse trap, got 4" of 2" out of 2" on 4 trip. Worked on mouse trap, ran back in & got 6 more. Went back in & got 2" collar, ran back in and got 2 more parts of 2", collar looking good.

Called In By _____

Signed By Butch

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COLT ENERGY, INC. — OIL OPERATION ²⁶⁵ 9 *has*

WELL PULLING RECORD

Date 8-9-10

Lease Name MURRAY Well No. 2-A

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Ran mouse trap in & fished out 2" collar, then 3' of 2", then 12' of 2", then another collar. then got 20' of 3", ran back in & got didn't get fish.

Called In By _____ Signed By Butch

RECEIVED
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KCC WICHITA

COLT ENERGY, INC. — OIL OPERATION

265
9/1/10

WELL PULLING RECORD

Date 8-10-10

Lease Name Murray Well No. 2A

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Pumped in well to see if would take

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup.

Ran Wash over pipe down to 445'
ran 1" in 2" to 445' fit good, pulled
1" or 2" out. Ran 1" cement string in to
Plug.

Called In By _____ Signed By Bud

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