

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5399
Name: AmericanEnergies Corporation
Address 1: 155 North Market
Address 2: Suite 710
City: Wichita State: KS Zip: 67202 +
Contact Person: Mindy Wooten
Phone: (316) 201-1134
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 113-01470-00-00
Spot Description: SW SE SE SE, Sec. 26-19S-2W
SW SE SE SE Sec. 26 Twp. 19 S. R. 2 East West
225 Feet from North / South Line of Section
225451 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: McPherson
Lease Name: Unruh (Koehn) Well #: 1
Date Well Completed: 8/25/31
The plugging proposal was approved on: 8/13/10 (Date)
by: Shane Jones (KCC District Agent's Name)
Plugging Commenced: 8/9/10
Plugging Completed: 8/13/10

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	Water/Sands	Surface	10"	255'	None
	Water/Sands	Production	8 5/8"	3395'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

8/10/10 - Bailed 10 sx cement @ 2889', TIH with 305' 2 7/8" tubing and 324' 1" tubing, plugged well with 350 sx. TOH

8/11/10 - Tagged cement @ 600', TIH with 2 7/8" tubing to 305', TIH w/1" - 300'. Plugged well with 500# cotton seed hulls and 500 sx cement, 60/40 poz, Copeland Cementing, ticket #34799

8/13/10 - Topped off with 3 sx cement - 8' down.

Plugging Contractor License #: 5399 Name: American Energies Corporation
Address 1: 155 North Market Address 2: Suite 710
City: Wichita State: KS Zip: 67202 +
Phone: (316) 263-5785
Name of Party Responsible for Plugging Fees: Alan L. DeGood, President
State of Kansas County, Sedgwick, ss.
Alan L. DeGood, President Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Alan L De Good

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #2

PHONE: 620-628-4424 FAX: 620-628-4435

Mindy
AUG 16 2010

DATE JOB STARTED 8-9-10
LEASE: UMBUH #10572084
COUNTY MP

DATE JOB COMPLETED: 8-13-10
WELL # 1

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
Pump Jew: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well: Please Complete Information
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

3000 feet
305' to feet
Surface feet

Type of Cement used: 60/40 Pas.
Ticket number: 34799
Cementing Company: Copeland
Date Plugging Completed: 8-13-10
State Plugging Agent: SHANE JONES

Description of Work Performed:

9th Swabbed 60 BAs as shown on oil TCH w/ 90Jts & Packer
Sanded of Perfs. Big collar. 10 hrs
10th Bailed 10 sacks cement @ 2889' TCH w/ 305' 2 7/8" Hbg &
324' 1" Hbg Plugged w/ 350 sacks - TCH. 7 hrs
11th Tapped cement @ 600' TCH w/ 2 7/8" to 305' TCH w/ 1" 300'
Plugged well w/ 500# cotton seed hulls & 500 Sack. 7 hrs
12th Tapped off w/ 3 sacks cement 8' down. 1 hr

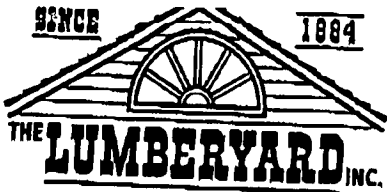
Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:						
								Packer							
								Anchor							
								Polished Rod							
								Rods							
								Rods							
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'
								Pump							
								Tubing							
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'
								Barrel							
								Mud Anchor							

Services Hours Per Hour Amount

Unit and Power Tools	2.5	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time	2.5	\$40.00	\$
Material Transfer	3 Sacks cement		\$
Swab Cups			\$
		Sales Tax	\$
		Total Due	\$

Signed _____ Date: 8-12-10

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The Lumberyard, Inc.
121 North Ash Street
Hillsboro KS 67063
Phone: 620-947-5762
Fax: 620-947-2743

Mindy
INVOICE # AND DATE
127324
08/09/10
16:04 PM
61631

SOLD TO: AMERICAN ENERGIES CORP.
136 N. MAIN ST. CANTON KS
67428

OPEN M-F 7:30 - 5:00
OPEN SAT 7:30 - 12:00
CLOSED SUNDAYS
THANK YOU FOR YOUR BUSINESS!!!

RECEIVED BY: _____

INVOICE DATE	ACCOUNT	PO NUMBER	SOLD BY	STORE	SALE TYPE	TERMS
08/09/10	84424		KATHY	1	A/R CHARGE	A/R CHARGE
QUANTITY	UOM	ITEM	DESCRIPTION		UNIT PRICE	AMOUNT
10.00	EA	LU-PCEM ++ P.O. UNRUH #1 - PLEASE SET OUT BY JON'S TRUCK FOR AFTER HOURS P.U. THANKS, KJD	CEMENT PORTLAND 94#		14.450 L	144.50
SUB-TOTAL						144.50
TAX						11.99
NET						156.49

INVOICE

*AEC - Unruh #1 - 5092
Plugging well
10572084*

Service Charge of 1.5% per month will be assessed if not received by due date. returns to be accompanied by receipt.

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COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C34799-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: UNRUH 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
08/18/2010	C34799		08/11/2010		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		8/10/10				
35.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	105.00
35.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	35.00
1.00	EA	CEMENT PUMP CHARGE		0.00	600.00	600.00
350.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	3,237.50
7.00	SAX	2% ADDITIONAL GEL		0.00	16.00	112.00
		8/11/10				
35.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	3.00	105.00
35.00	MI	CEMENT MILEAGE PU TRUCK		0.00	1.00	35.00
575.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	5,318.75
12.00	SAX	2% ADDITIONAL GEL		0.00	16.00	192.00
500.00	LB	COTTONSEED HULLS		0.00	0.35	175.00
944.00	EA	BULK CHARGE		0.00	1.25	1,180.00
1,453.90	MI	BULK TRUCK - TON MILES		0.00	1.10	1,599.29
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		12,694.54
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		43.80
RECEIVED BY _____		NET 30 DAYS		Invoice Total:		<u>12,738.34</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

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RECEIVE:

NO. 1378

08/18/2010/WED 04:15PM

KCC WICHITA



FIELD ORDER N° C 34799

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 8-10-10 8-11-10 2010

IS AUTHORIZED BY: American Energies
(NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well _____
As Follows: Lease Unruh Well No. I Customer Order No. _____
Sec. Twp _____
Range _____ County _____ State _____

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		<u>8-10-10</u>		
4101	35	mileage pump truck	3 ^{cc/}	105 ^{cc/}
4101	35	mileage pickup	1 ^{cc/}	35 ^{cc/}
4100	1	Pump Charge (Plug)		100 ^{cc/}
4000	350	60 lbs per 2% sol.	9 ^{cc/}	3237 ^{cc/}
4050	7	2% add. sol.	16 ^{cc/}	117 ^{cc/}
		<u>8-11-10</u>		
4101	35	mileage pump truck	3 ^{cc/}	105 ^{cc/}
4101	35	mileage pickup	1 ^{cc/}	35 ^{cc/}
4000	575	60 lbs per 2% sol.	9 ^{cc/}	5318 ^{cc/}
4050	12	2% add. sol.	16 ^{cc/}	192 ^{cc/}
4052	500 [#]	Hulls	35	175 ^{cc/}
4200	85 944	Bulk Charge	1 ^{cc/}	1,180 ^{cc/}
4201		Bulk Truck Miles $41.547 \times 35m = 1453.97m \times 1$	1 ^{cc/}	1,599 ^{cc/}
		Process License Fee on _____ Gallons		
		TOTAL BILLING		12,694^{cc/}

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nathan W.

Station C.B.

Terry
Well Owner, Operator or Agent

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Remarks _____

NET 30 DAYS

AUG 20 2010



TREATMENT REPORT

Acid Stage No.

Date: 8-10-10 District: G.B P. O. No. C34799
 Company: American Engrs
 Well Name & No.
 Location: Field:
 County: McPherson State: KS
 Casing: Size: 8 5/8" Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size: Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. 2 1/2" Hung at ft. to ft.
 Perforated from ft. to ft.
 Open Hole Size: T.D. ft. P.U. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush: Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment: 317
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type

Company Representative: T. Lewis Treater: Nathan W.

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
2:00	2 7/8"	8 5/8"	8-10-10	On location
:	:	:	:	Run 7" tubing between 8 5/8" casing
:	:	:	:	& 24" surface pipe @ 320'
:	:	:	:	Mix 230 sts 60% w/oz. 4% sel.
:	:	:	:	No circulation.
:	:	:	:	Run 2 1/2" tubing in 8 5/8" @ 306'
:	:	:	:	Mix 120 sts local circulation.
3:30	:	:	:	Shut down.
8:30	:	:	8-11-12	Tag cement @ 600' in 8 5/8"
:	:	:	:	Break circulation w/ water.
:	:	:	:	Mix 375 sts. 60% w/oz. 4% sel. w/ 500# Halls
:	:	:	:	Circulating out 8 5/8" & 24"
:	:	:	:	Circulated cement to surface out 8 5/8"
11:30	:	:	:	Tie on 7" down 24" Mix 100 sts.
:	:	:	:	Circulated cement to surface.
:	:	:	:	Top off w/ 200 sts.
:	:	:	:	Thank You!
:	:	:	:	Nathan W.

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