

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 23 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: P.O. Box 701
Address 2:
City: Russell State: KS Zip: 67665 + 0701
Contact Person: James Schoenberger
Phone: (785) 483-8027
CONTRACTOR: License # 34233
Name: Maverick Drilling, LLC
Wellsite Geologist:

API No. 15 - 051-25961-00-00
Spot Description:
SW NE NW NE Sec. 26 Twp. 13 S. R. 20 East West
340 Feet from North / South Line of Section
1,730 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Younger Well #: 1
Field Name: Irvin

RECEIVED
SEP 07 2010

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

Producing Formation: Arbuckle
Elevation: Ground: 2510' Kelly Bushing:
Total Depth: 3900' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 3861 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1504
feet depth to: 0 w/ 180 sx cmt.

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
2.8.10 3.13.10 3.26.10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amber McDonald
Title: Office Mgr. Date: 8-10-10

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 9/10/10

Operator Name: Jason Oil Company, LLC Lease Name: Younger Well #: 1
 Sec. 26 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E-Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 23 2010 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		3864 217	60/40	150	10%gel 6 hulls
Production		5.5		3861		150	
Port Collar				1504			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	7		10	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

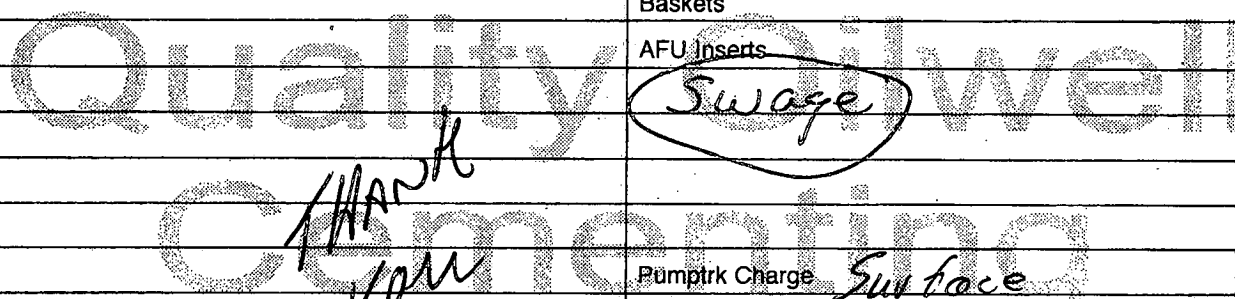
Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3945

Date	2-18-10	Sec.		Twp.		Range		County	Ellis	State	Ks	On Location		Finish	3:15 AM
Lease	Younger	Well No.	1	Location		Yocements 4w 2S 1/2 W									
Contractor	Maverick	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Type Job	Surface	Charge To		Jason Oil Co											
Hole Size	12 1/4	T.D.	218	Depth		217									
Csg.	8 9/8	Depth													
Tbg. Size		Depth		Street											
Tool		Depth		City State											
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line		Displace		1336											
EQUIPMENT				CEMENT											
Pumptrk	1	No.	Cementor	Amount Ordered		140 382									
			Helper	Common		140 @ 10.50									
Bulktrk	2	No.	Driver	Poz. Mix											
			Driver	Gel.		3 @ 17.00									
Bulktrk	p	No.	Driver	Calcium		5 @ 42.00									
			Driver	Hulls		RECEIVED									
JOB SERVICES & REMARKS				Salt		AUG 23 2010									
Remarks:				Flowseal		KCC WICHITA									
Cement				Handling		148 @ 2.00									
Cir				Mileage		250.00									
				FLOAT EQUIPMENT											
				Guide Shoe											
				Centralizer											
				Baskets											
				AFU Inserts											
				Swage											
				Pumptrk Charge		Surface 450.00									
				Mileage		12 @ 7.00 84.00									
				Tax		73.41									
				Discount		(562.00)									
				Total Charge		2322.41									
Signature				Bill Skeen											

THANK YOU



QUALITY OILWELL CEMENTING, INC.

No. 3552

Home Office P.O. Box 32 Russell, KS 67665

Phone 785-483-2025
Cell 785-324-1041

Date	2/24/10	Sec.	26	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	2:15 PM	
Lease	Younger		Well No.		1		Location									Yucca + Hwy 10, 4W, 2S, 1/2W, S into

Contractor	Maverick Drilling Rig #102	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Long String	Charge To	Jason Oil Co.

Hole Size	7 7/8"	T.D.	3866'
Csg.	5 1/2" 15.50#	Depth	3861'

Tbg. Size		Depth	
Drill Pipe		Depth	
Tool	Part Collar	Depth	1504'

Cement Left in Csg.	19'	Shoe Joint	19'
Press Max.		Minimum	
Meas Line		Displace	9 1/2 Bbls.

Perf.		Amount Ordered	CEMENT 180 com 10% Salt 5% potassium
		Common	180 @ 10.50

Pumptrk	1	No.		Cementer	Paul	Helper	
Bulktrk	10	No.		Driver	Brandon	Driver	
Bulktrk	PJ	No.		Driver	Rocky	Driver	

JOB SERVICES & REMARKS		Poz. Mix	RECEIVED
Pumptrk Charge	prod string	Gel.	AUG 23 2010
Mileage	12 @ 7.00	Calcium	
Footage		Mills	

Footage		Salt	21 @
Remarks:	Pump 500 gal Mud Clear - 48	Flowseal	KOL-SERL 900@
	Mix 30 ex - Ref hole		500 gal Mud Clear - 48 400.00

	Mix 150 ex - 5 1/2"	Handling	
	Displace	Mileage	
	Land Plug	Pump Truck Charge	
	Float Head		5 1/2" FLOAT EQUIPMENT

		Guide Shoe	1	150.00
		Centralizer	6 Turber, 1 Reg.	350.00
		Baskets	1	150.00
		AFU Inserts	1	175.00
			1 Part Collar	1600.00
			1 Rubber Plug	63.00

Thank You!!
[Signature]

Rotating Head		Tax	
Squeez Mainfold		Discount	
		Total Charge	

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67605

No. 3785

785-324-1041

Date	3-13-10	Sec.		Twsp.		Range		County	Ellis	State	Ks	On Location		Finish	12:00 PM		
Lease	Younger	Well No.	1	Location		Yocemento Old 40 4W											
Contractor	Super	Owner		2 S K W													
Type Job	port collar	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.															
Hole Size		T.D.		Charge To	Jason Oil Co												
Csg.	5k	Depth		Street													
Tbg. Size	2k	Depth		City	State												
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	used 170												
Meas Line		Displace		200 @ MSC 1/4 flow seal per sk													
EQUIPMENT																	
Pumptrk	1	No.	Cementer	Brandon		Common	170 @ 13 ⁰⁰					2210.00					
			Helper														
Bulktrk	2	No.	Driver	Rocky		Poz. Mix											
			Driver														
Bulktrk	pu	No.	Driver	Dave		Gel.	5 @ 17 ⁰⁰					85.00					
			Driver														
JOB SERVICES & REMARKS																	
Remarks:	Calcium																
Rat Hole	Hulls																
Mouse Hole	Salt																
Centralizers	Flowseal																
Baskets	Kol-Seal																
D/V or Port Collar	Mud CLR 48																
	CFL-117 or CD110 CAF 38																
	Sand																
	Handling																
	Mileage																
	FLOAT EQUIPMENT																
	Guide Shoe																
	Centralizer																
	Baskets																
	AFU Inserts																
	Float Shoe																
	Latch Down																
	Pumptrk Charge																
	Mileage																
Witness of cement Ctr				port collar												600 ⁰⁰	
Jesse Dinkel				12 @ 7 ⁰⁰												84.00	
Dave Smith																Tax 97.31	
Signature																Discount (758.00)	
																Total Charge 3128.31	

RECEIVED
AUG 23 2010
KCC WICHITA

Cir out outer test
plug casing @ 800 psi
mixed 3 gel opened
tool got cir mixed
w/ 2 gel.

Mixed (rock) + cir to
surface.

