

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

9/7/12

Operator: License # 5120
Name: Range Oil Company, Inc.

KCC

Address 1: 125 N. Market, Suite 1120

SEP 07 2010

Address 2:

CONFIDENTIAL

City: Wichita State: KS Zip: 67202

Contact Person: John Washburn

Phone: (316) 265-6231

RECEIVED

CONTRACTOR: License # 30141

Name: Summit Drilling Co.

SEP 09 2010

Wellsite Geologist: Roger Martin

KCC WICHITA

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

7-1-10 7-7-10 7-8-10

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23,869-0000

Spot Description:

Approx. 3/4 NW SW Sec. 9 Twp. 26 S. R. 4 ☒ East ☐ West

1,850 Feet from ☐ North / ☒ South Line of Section

150 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Butler

Lease Name: Bergkamp Well #: 1

Field Name: wildcat

Producing Formation:

Elevation: Ground: 1254 Kelly Bushing: 1264

Total Depth: 2510' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 234 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 900 ppm Fluid volume: 400 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

KCC Office Use ONLY

☒ Letter of Confidentiality Received
Date: 9/7/10 - 9/7/12

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: Date:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Exploration Manager Date: 9-7-10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.