

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5399  
 Name: American Energies Corporation  
 Address: 155 North Market, Suite 710  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Alan L. DeGood  
 Phone: (316) (316) 263-5785  
 Contractor: Name: W W Drilling, LLC  
 License: 33575  
 Wellsite Geologist: Douglas Davis  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>7/22/2010</u>	<u>7/28/10</u>	<u>8/3/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

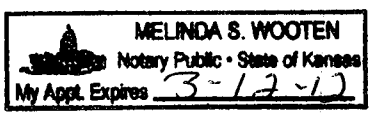
API NO. 15 - 163-23885-0000  
 County: Rooks  
 NW - SE - NW SE Sec. 36 Twp. 6 S. R. 20 East  West   
1750 feet from (S)N (circle one) Line of Section  
1725 feet from (E)N (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Vehuge Well #: 1-36  
 Field Name: Slate  
 Producing Formation: Arbuckle, Lansing K and L zones  
 Elevation: Ground: 2115 Kelly Bushing: 2120  
 Total Depth: 3670 Plug Back Total Depth: 3646  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  X  No  
 If yes, show depth set 1730' Feet  
 If Alternate II completion, cement circulated from 1730  
 feet depth to Surface w/ 400 sx lite \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14,000 ppm Fluid volume 1,000 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
 Title: Alan L. DeGood, President Date: 9/7/10  
 Subscribed and sworn to before me this 7th day of September  
2010  
 Notary Public: Melinda S. Wooten  
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12



**KCC Office Use ONLY**

N Letter of Confidentiality Attached

If Denied, Yes \_\_\_\_\_ Date: \_\_\_\_\_

Wireline Log Received

Geologists Report Received

UIC Distribution Alta-Dlg - 9/13/10

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Operator Name: American Energies Corporation Lease Name: Veilige Well: 1-36  
 Sec. 36 Twp. 6S S. R. 20   Vest County: Rooks

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum Top	<input checked="" type="checkbox"/> Sample Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See attached Drilling Report		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run Yes No (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Compensated Density/Neutron Dual Induction				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	260	Common	165	2% gel, 3% CC
Production		5 1/2"	15.5#	3666'	Common	150	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3727'	Standard	75 sx	
To squeeze perms				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	3626-3626 1/2 for Block squeeze	Regular Acid	3627
4 SPF	3610-3616' - Arbuckle	15% MA - 1 bbl, 500 gallons 15% MA	3610-16
4 SPF	3535-3538 - Lansing K Zone	750 gallons MCA and 32 bbls	3535-38
4 SPF	3510-3514 - Lansing J Zone		3510-14

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 3628'	Packer At None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 9/1/10	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls 40	Gas Mcf -0-	Water Bbls 1	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled  Other Specify \_\_\_\_\_

(If vented, Sumit ACO-18.)

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American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**DRILLING AND COMPLETION REPORT**  
**VEHIGE #1-36**

LEASE #: 10821169  
LOCATION: NW SE NW SE Sec. 36-T6S-R20W  
1750' FSL & 1725' FEL  
COUNTY: Rooks  
API: 15-163-23,885  
CONTRACTOR: WW Drilling, LLC  
GEOLOGIST: Doug Davis  
NOTIFY: American Energies Corp  
Dianne Y. DeGood Family Trust  
Hyde Resources, Inc.  
Alan L. DeGood Family Trust  
Buffalo Creek Oil and Gas, Inc.  
J. Daniel Denbow  
Denbow Oil and Gas  
Harvest, LLC  
American Hawaiian Petroleum, Co.  
James A. Hutchinson  
Stump Properties, LP

SURFACE CASING: 8-5/8", 23# set @ 260'  
PRODUCTION CASING: 87 jts 5.5" New set @ 3662'  
RTD: 3668'  
G.L.: 2115' K.B.: 2120'  
SPUD DATE: 7/22/10  
COMPLETION DATE:  
REFERENCE WELLS:  
#1: AEC - Ross Trust #1-36  
SW Sec. 36-T6S-R20W  
#2: Brown - Vehige #4  
NW NW SE Sec. 36-T6S-R20W

FORMATION:	SAMPLE LOG:		COMPARISON:		ELECTRIC LOG TOPS:		COMPARISON:	
			#1	#2			#1	#2
Topeka	3105	-985	-7	+2	3104	-984	-6	+3
Oread	3258	-1138	-9	+3	3258	-1138	-9	+3
Heebner	3304	-1184	-8	+3	3302	-1182	-6	+6
Toronto	3325	-1205	-6	+3	3324	-1204	-5	+5
Lansing A	3340	-1220	-7	+4	3338	-1218	-5	+6
Lansing K	3529	-1409	-4	+8	3530	-1410	-5	+5
Lansing L	3538	-1418	-6	+9	3549	-1429	-3	+9
BKC	3570	-1450	-3	+9	3570	-1450	-3	+9
Marmaton	3580	-1460	-3	NA				
Marmaton SS	3591	-1471	Flat	NA	3590	-1470	NA	NA
Arbuckle	3604	-1484	-9	NA	3600	-1480	-5	+19
RTD	3670							
LTD	3668							

7/22/10 Spud at 4:15 p.m. Strapped & welded. Drilled 12-1/4" to 262', Set 6jts. 8-5/8" x 23# x 253.44'. Set at 260' with 165 sx Common cement, 3% cc, 2% gel at 160'. Allied Cement did circulate. Plug down 9:30 PM. WOC.  
7/23/10 7:30 a.m. drilling ahead at 390'. 5:30 a.m. drilled out cement. New 7-7/8" bit total footage 128'.  
7/24/10 At 2440' and drilling ahead.

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Vehige #1-36 Drilling Report Page 2

- 7/25/10 At 3354' and circulating for samples. Results DST #1: 3333 – 3354 (Lansing "A" Zone), times: 30-60-30-60. 1<sup>st</sup> opening: weak blow in ½ minute, 2<sup>nd</sup> opening – no blow. Recovered 65' mud, chlorides: 1100#. IHP: 1617, IFP: 28-45, ISIP: 190, FFP: 47-57, FSIP: 179, FHP: 1556, Temperature: 112 degrees.
- 7/26/10 Tripping in hole after DST #2 @ 3406'. Results DST #2: 3360-3406 (Lansing "C" and "D"), Times: 30-60-30-60. 1<sup>st</sup> opening: weak blow in 1 ½ minutes, no blow back in shut-in, 2<sup>nd</sup> opening – weak blow in ¾ minute, no blow back in shut-in. Recovered 60' of MCO (50% M, 50% Oil). IFP: 36-41, ISIP: 418, FFP: 45-62, FSIP: 406, IHP: 1645, FHP: 1612, BHT: 110 degrees.
- 7/27/10 Circulating @ 3610' and preparing to run DST #4: 3584-3610'. Results DST #3: 3492-3528', Times: 15-30-15-30. 1<sup>st</sup> opening – blow in 12 minutes and died, 2<sup>nd</sup> opening – no blow. Recovered 5' of SOCM. IHP: 1790, IFP: 33-34, ISIP: 234, FFP: 37-38, FSIP: 153, FHP: 1645, BHT: 111 degrees.
- 7/28/10 Preparing to log well. Drilled to 3670' – TD. Results DST #4: 3584-3610'(Marmaton/Arbuckle). Times: 28-30-15-30. 1<sup>st</sup> opening – died in 2 minutes, flushed tool, additional 15 minutes – still no blow. Recovered 1' MCO (80% O, 20%M, 5' HOCM (30% O, 70% M), BHT: 113 degrees. IHP: 1792, IFP: 38-38, ISIP: 944, FFP: 43-42, FSIP: 905, FHP: 1744. Drilled to 3620' and circulated for samples. Ran DST #5. 3605-3620 (Arbuckle), Times: 30-60-30-60. Fair blow 4", weak blow on second flow. Recovered 40' FO, 40' MCO, 30' HOCM, 30' GIP. BHT: 113 degrees. Gravity – 29. IHP: 1778, IFP: 40-56, ISIP: 924, FFP: 65-73, FSIP: 827, FHP: 1719. Ordered 5 ½" casing to be sent to location.
- 7/29/10 Logging by Superior – LTD: 3668'. **Ran 87 jts new 5.5" 3741' production casing, set @ 3666' (2' off bottom).** Centralizers set @ 3653', 3602, 3524, 3438 & 3354', 1730', cement basket @ 1730, DV tool @ 1688'. Circulated for 1 hour and started cement. Cemented with 150 sx Common, 2% gel, 10% salt. Dropped plug and started flush, after 70 bbls, lost circulation, 17 ½ - no returns. Plug hit and took to 1000', 1500#, let set for 30 minutes. Opened DV tool and started circulating for 1 hour. Cemented with 400 sx Lite cement. Cement reached surface as we were starting flush. Allied ticket #33742. Plug on bottom at 10:30 p.m. Rig released @ 12:30 a.m. 12/29/10. Reserve pit chlorides 1400 PPM.  
Final Drilling Report. Completion reports to follow, when we begin completion procedures.

COMPLETION INFORMATION

- 8/03/10 RU Express Well Service. Tripped in with bit and tubing to 1689'. SION
- 8/04/10 Crew unable to reach location because of weather.
- 8/05/10 Hooked up and started drilling DV tool. Drilled out and ran bit to bottom and circulated hole clean. TOH with bit. Rigged up Log Tech of Kansas and ran Cement Bond log and found no cement from 3604 to 3646'. Found top of cement @ 3433. Ran in squeeze gun and **perforated in Arbuckle 3626 – 26 ½ - 2 holes** for block squeeze. Will squeeze tomorrow. SION.
- 8/06/10 Ran in Model "R" packer and tubing to 3627' and spotted acid. Came up to 3627' and set packer. Started breaking down perfs @ 1000#. Started feeding @ ½ BPM @ 1000#, after 6 bbls @ 1 ¼ BPM @ 400#. Hooked up Swift Cement and started squeeze – after 75 sx cement in 1 ½ BPM, pressure @ 0#. Got 2 bbls in and began getting pressure. After 14 ¼ bbls in – 1 ¼ BPM @ 800# - let it set for 20 minutes, pressure went down to 600#. Pumped ¼ bbl in and had 1000# - let it set for 40 minutes, pressure down to 600#, so took it to 1000# again and let it set, down to 900#, so took it to 1100# and held, let it set for 15 minutes and released packer and dry. TOH with packer and put 500# on casing. Swift Cement Ticket #18000. Will drill out tomorrow. SION.
- 8/07/10 TIH with bit and tagged cement @ 3585' and started drilling. Fell thru @ 3627' and then went to 3646' and circulated clean. Pressured up to 300# and held. TOH with bit and put on casing swab. Made 2 swabs – fluid @ 500' down. SIOWE
- 8/09/10 Rigged up Log Tech of Kansas and ran cement bond log – looks good. Came out and swabbed well down to 3200'. Went in with 6' gun and **perforated Arbuckle from 3610 – 16' with 4 SPF**. Came out and went in with swab and fluid @ 3200' – pulled 150' and had trace of oil on top. TIH with plug and packer. Set plug @ 3620' and pulled jt to 3599'. Hooked up swab and went in and tagged fluid @ 3350' down – no fill up. Came out with 150' fluid, 30' oil. Swabbed well down and conducted ½ hour test – had 100' with 10' of oil. 2<sup>nd</sup> ½ hour test – 100' with 8' oil. Ran in 8' sub and hooked up Swift Acid and spotted 1 bbl of 15% MA on perfs, then pulled sub and 1 jt and set packer. Started treating well with 500 gallons 15% mud acid. Started at 500# - staging acid – ½ bbls in and 750#. Started feeding at ½ BPM @ 700#. Got 8 bbls in and started breaking down to 200#. Increased to 1 ½ BPM @ 200# and acid went away. ISIP: 100# - vacuum in 5 minutes. Hooked up swab and went in and fluid was 50' down – total load is 27 bbls and started swabbing. In 1 ½ hours – recovered 14 bbls – fluid is 2000' down, 2<sup>nd</sup> ½ hour – recovered 4 bbls and now getting 40% oil on last swab. Fluid down to 140'. Released packer and ran in 1 jt, made swab of 150' and SION

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Vehige #1-36 Drilling Report Page 3

8/09/10 Continued

8/10/10 Went in and tagged fluid @ 3200' down. Pulled 400' fluid with 80% oil. Called for 1,000 gallons of 15% mud acid. Swabbed well down. Conducted two ½ hour tests and recovered 140' fluid each time – 50% oil. Total load back @ 24 bbls. Hooked up L-K Acid and spotted 1 bbl acid on perms. Pulled 1 jt and set packer and started treating. Got pressure after 15 bbls and started treating at 1 ½ BPM @ 300#, after 5 bbls – took to 2 ¼ BPM @ 400# and it stayed there. With 5 bbls left – took to 2 ½ BPM @ 450#, ISIP: 125# - vacuum in 2 minutes. Let set for 15 minutes and tagged fluid @ 125' down. Total load – 38 bbls.

Test Duration	Recovery	Depth
1 <sup>st</sup> ½ hour	17 bbls fluid	1800' down
2 <sup>nd</sup> ½ hour	4 bbls fluid	3450' down
3 <sup>rd</sup> ½ hour	2 ½ bbls fluid	3500' down – now swabbing 50% oil

Released packer and ran 1 jt – made 2 swabs to get any acid off backside. Reset packer and began swabbing. Had 150' and swabbed for 1 hour and recovered 1 ¼ bbls and fluid was down to 25' in hole. Released packer and SION

8/11/10 ONFU was 500' of Oil. Set RBP @ 3560', Perf K Zone: 3535-38' and J Zone: 3510-14'. Swab well down recovering 140'TF, 60% oil per pull. Acidized with 750 gal MCA and 32 balls. Treated 2-1/2 BPM @350# after 9 min. first ball on bottom 3 BPM @ 475#, increased to 3-1/2 BPM @ 650# to 700# ISIP: 0#. Vacuum in 1". Rig down Swift Acid Company, started swab load back hit fluid at 500'.

Test Duration	Recovery	Depth
1 <sup>st</sup> ½ hour	12 bbls fluid	2200' down
2 <sup>nd</sup> ½ hour	7 bbls fluid w/Oil	3100' down
3 <sup>rd</sup> ½ hour	4 bbls fluid, 50% Oil	3250' down

SION – 8/12/10 ONFU 650' (80% Oil) still lacking 18 bbls of Load to recover. Starting to set tank battery and lay lead lines.

8/12/10 Went in & tagged fluid at 2850' down. Had 650' of fluid at 70% oil. Release packer and started swabbing. Got fluid down to 3200' & Pulling 300' at 20% oil recovered 200 bbls. Pulled for another ½ hour & recovered 3bbls at 15% oil. Went down & tagged RTD at 3565' & came up to 3524' set RTD below J zone & started swabbing on K zone. Swabbed 1 hour & recovered 2 bbls oil is 70% now. Pulling only 50' last 2 pulls. Ran ½ hour test & had 150' fluid 70% oil. Went down got plug. TOH. SION.

The water in the J Zone is probably still load water coming back from the acidize jobs, will set up for producing with the Arbuckie, K and J zones in Kansas City all open.

8/13/10 Tubing – 2 3/8" set @ 3628', SN @ 3613', 15' MA.

8/16/10 Building pad for the tank battery site and working with the County Engineer on a road to our lease road.

8/20/10 PU and tank battery pads built. Will set PU and tanks and start plumbing in.

8/25/10 Set PU – 80 Parksburg – 48" stroke (came from Wills #6 - 10821152), and tank battery (2 – 200 bbl steel stock tanks, came from Brenner - Wild Bill - 10981052), 1 new 210 bbl Fiberglass Gun barrel (purchased from KBK), have been set and plumbed. Waiting on electricity. Will be disposing into the Vehige #2 SWD, Richard Yohon will be the pumper.

9/01/10 Put on pump today. Coffeyville Resources has assigned lease #300888 and the tanks are numbered 536 and 537, KDOR #141026

	Barrels Total Fluid	Percent Oil	Barrels Oil	Barrels Water	Note
9/02/10	54	85%	46	8	
9/03/10	38	60%	22	8	12 hours production
9/04/10	33	99%	32	1	12 hours production
9/05/10	31	99%	30	1	12 hours production
9/06/10	28	99%	27	1	12 hours production
9/07/10	28	99%	28	1	12 hours production
					Well is pounding, it is on a time clock. Will need to change sheave on motor to be able to produce 24 hours.

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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/6/2010	18000

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

304

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-30	Vehige	Rooks	Express Well Serv...	Oil	Development	Squeeze Perfs	Nick

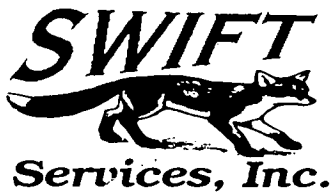
PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	5.00	250.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)	1	Job	1,400.00	1,400.00
300 - 15%	Regular Acid	150	Gallons	1.40	210.00
235	INH.1 ESA-28	0.5	Gallon(s)	35.00	17.50
290	D-Air	1	Gallon(s)	35.00	35.00T
325	Standard Cement	75	Sacks	12.00	900.00T
286	Halad-1 (Halad 9)	10	Lb(s)	6.00	60.00T
581D	Service Charge Cement	75	Sacks	1.50	112.50
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				3,235.00
	Sales Tax Rooks County			6.30%	62.69

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Thank You For Your Business!	<b>Total</b>	\$3,297.69
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PAID AUG 12 2010



CHARGE TO: *American Energies*

ADDRESS

CITY, STATE, ZIP CODE

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TICKET  
18000

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays Ks.</i> 2. <i>Ness City Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#2-30</i>	LEASE <i>Vehige</i>	COUNTY/PARISH <i>Rocks</i>	STATE <i>Ks</i>	CITY	DATE <i>8-6-10</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>		RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Squeeze Packs</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # <i>111</i>	50	mi.		5 <sup>00</sup>	250 <sup>00</sup>
578		1			Pump Charge (deep squeeze)	1	ca		1400 <sup>00</sup>	1400 <sup>00</sup>
300		1			Reg Acid	150	gal	15 7/8	1 <sup>40</sup>	210 <sup>00</sup>
235		1			INH-1	1/2	gal		35 <sup>00</sup>	17 <sup>50</sup>
270		1			D-Air	1	gal		35 <sup>00</sup>	35 <sup>00</sup>
325		2			Standard Cement	75	shs		12 <sup>00</sup>	900 <sup>00</sup>
286		2			Halad-1	10	#		6 <sup>00</sup>	60 <sup>00</sup>
581		2			Cement Service Charge	75	shs		1 <sup>50</sup>	112 <sup>50</sup>
582		2			Prayage Minimum	1	ca		250 <sup>00</sup>	250 <sup>00</sup>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED *8-6-10* TIME SIGNED *1235*  A.M.  P.M.

REMIT PAYMENT TO:  
  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3297.69</i>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mark Royler* APPROVAL *Thad Ryan 8-6-10*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8-6-10 PAGE NO. 9

CUSTOMER American Energies WELL NO. # 2-30 LEASE Vehige JOB TYPE Squeeze Perfs TICKET NO. 18000

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							ann loc setup Trk
								2 3/8" x 5 1/2"
								Perfs 3626'-26.5'
								Spot 3627'
								Pkr to treat & Squeeze 3550'
	0935		0					Load Hole
			54/0					Spot Acid
			4/0					start water
			10					Acid Spotted
						500		Set pkr to squeeze/pressann
	1005		15			1000		Break down stage
		1.25	1			600		injection rate
		1.25	6			400		Final Rate
	1022	1.25	0			400		Start Cement 75skes standard
	1033	1.5	15.5/0			0		End Cement/cement @ perfs/start disp
	1045		14.25			800		Shut down 1/2 bbl below pkr
								wash up Trk
	1100		14.5			600/500		Bump
	1120		14.75			600/1000		Bump
	1200					600/1000		Bump
	1215		14.75			900/1100		Bump
	1220							Release Pressure (dry)
								TOH w/pkr
								pres to 500 Psi + shut in
								70skes information

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Thank you

Nick, Josh F. & Lane

2010 09 09 10:00





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/9/2010	18201

BILL TO
American Energies Corporation 155 North Market Street 710 Market Centre Building Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

3008

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-30	Vehige	Rooks	Express Well Serv...	Oil	Development	Acidize Perfs	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way	50	Miles	5.00	250.00
501D	Acid Pump Charge	1	Job	600.00	600.00
303 - 15%	MCA Acid	500	Gallons	1.85	925.00
235	INH.1 ESA-28	1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)	1	Gallon(s)	35.00	35.00
	Subtotal				1,845.00
	Sales Tax Rooks County			6.30%	0.00

ENTD AUG 19 ENTD

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Thank You For Your Business!	<b>Total</b>	\$1,845.00
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REC'D AUG 12 2010



CHARGE TO: *American Energies*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 SEP 09 2010  
 WICHITA

TICKET  
 18201

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *Hays Ks*  
 WELL/PROJECT NO.: *2-30* LEASE: *Vehicle* COUNTY/PARISH: *Rooks* STATE: *Ks* CITY: DATE: *8-9-10* OWNER: *Same*  
 2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Express Well Service* RIG NAME/NO.: SHIPPED VIA: *CLT* DELIVERED TO: *Location* ORDER NO.:  
 3. WELL TYPE: *oil* WELL CATEGORY: *development* JOB PURPOSE: *Acidize Perfs* WELL PERMIT NO.: WELL LOCATION:  
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>500</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>50</i>	<i>Mi</i>			<i>5.00</i>	<i>250.00</i>
<i>501</i>		<i>1</i>			<i>Acid Pump Charge</i>	<i>1</i>	<i>ea</i>			<i>600.00</i>	<i>600.00</i>
<i>303</i>		<i>1</i>			<i>MCA Acid</i>	<i>500</i>	<i>gal</i>	<i>15%</i>		<i>1.50</i>	<i>750.00</i>
<i>235</i>		<i>1</i>			<i>INH-1</i>	<i>1</i>	<i>gal</i>			<i>35.00</i>	<i>35.00</i>
<i>244</i>		<i>1</i>			<i>STR-1</i>	<i>1</i>	<i>gal</i>			<i>35.00</i>	<i>35.00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X  
 DATE SIGNED: *8-9-10* TIME SIGNED: *1610*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY: AGREE UN-DECIDED DIS-AGREE  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND  
 PAGE TOTAL: *1845*  
*1620.00*  
 Rooks TAX: *6.3%*  
 TOTAL: *1845.00*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: *Mark Kuba* APPROVAL: *Thad Stan 8-9-10*  
 Thank You!



# INVOICE

Invoice Number: 123889  
 Invoice Date: Aug 1, 2010  
 Page: 1

3001

(785) 483-3887  
 (785) 483-5566

**Bill To:**

American Energies Corp.  
 155 N. Market Ste. #710  
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Vehige #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Russell	Jul 28, 2010	8/31/10

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Salt	21.25	127.50
400.00	MAT	Lightweight Class A	11.85	4,740.00
100.00	MAT	Flo Seal	2.45	245.00
500.00	MAT	WFR-2	1.10	550.00
550.00	SER	Handling	2.25	1,237.50
50.00	SER	Mileage 550 sx @ .10 per sk per mi	55.00	2,750.00
1.00	SER	Long String	1,957.00	1,957.00
50.00	SER	Pump Truck Mileage	7.00	350.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00
1.00	EQP	5.5 Float Shoe	214.00	214.00
1.00	EQP	5.5 Basket	161.00	161.00
6.00	EQP	5.5 Centralizer	35.00	210.00

ENTD AUG 18 ENTD

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ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 3491.95

ONLY IF PAID ON OR BEFORE  
 Aug 26, 2010

Subtotal	17,459.75
Sales Tax	703.41
Total Invoice Amount	18,163.16
Payment/Credit Applied	
<b>TOTAL</b>	<b>18,163.16</b>

14,671.21

RECD AUG 12 2010

# ALLIED CEMENTING CO., LLC. 33742

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>7-28-10</u>	SEC. <u>36</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:05 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Vehige</u>		WELL # <u>1-36</u>		LOCATION <u>Webster W to Rd 9</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)				<u>IN 3 W 3 N 3 E</u>			

CONTRACTOR W & W

TYPE OF JOB Long string

HOLE SIZE 7 7/8 I.D.

CASING SIZE 5 1/2 DEPTH 3670

TUBING SIZE DEPTH 36 68

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 16.88

PERFS.

DISPLACEMENT 89.2 40.18

OWNER

CEMENT

AMOUNT ORDERED

150 phr Cem 10% Salt 2% W

500 Gal Flush 400 phr bit e 1/4 Flo

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
Salt	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
		@		
Lite	<u>400</u>	@	<u>11.85</u>	<u>4740.00</u>
Eto Seal	<u>100</u>	@	<u>2.45</u>	<u>245.00</u>
		@		
WFR-2	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
		@		
		@		
HANDLING	<u>550</u>	@	<u>2.25</u>	<u>1237.50</u>
MILEAGE	<u>110/11/mile</u>			<u>2750.00</u>
TOTAL				<u>11735.75</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Bill

# 417 HELPER Gen

BULK TRUCK

# 473 DRIVER Justin TWS

BULK TRUCK

# 378 DRIVER Richard TWS

**REMARKS:**

Pipe not c - 36 68

shoe pt: 16.88

insert c 3646. r 500 Gal Flush

Cement 150 phr Cem 10% Salt

2% W 2906 phr pump plus 4 8700, lost Circ.

c 7500, land plug c 1500 #

Oper to 1000 2R 2K - Cement 3700

D.U. Tool e 1688 Cement 400 Circ.

30 lbs R.H.

CHARGE TO: American Energies Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD	@		
	@		
TOTAL <u>2307.00</u>			

**PLUG & FLOAT EQUIPMENT**

<u>DU Tool</u>	@		<u>2832.00</u>
<u>Float shoe</u>	@		<u>214.00</u>
<u>1-Basket</u>	@		<u>161.00</u>
<u>6-Centralizer</u>	@	<u>35.00</u>	<u>210.00</u>
	@		
TOTAL <u>3417.00</u>			

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To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Thad Starn

SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**AD**  
**Co., LLC**  
 Admin. Services  
 Well, KS 67665

# INVOICE

Invoice Number: 123638

Invoice Date: Jul 22, 2010

Page: 1

(785) 483-3887

(785) 483-5566

**Bill To:**

American Energies Corp.  
 155 N. Market Ste. #710  
 Wichita, KS 67202

00017

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Vehicle #1-36	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Oakley	Jul 22, 2010	8/21/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.50	2,227.50
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
174.00	SER	Handling	2.25	391.50
50.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	870.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Pump Truck Mileage	7.00	350.00

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 SEP 09 2010  
 KCC WICHITA

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 1299.75

ONLY IF PAID ON OR BEFORE  
 Aug 16, 2010

Subtotal	5,199.75
Sales Tax	163.63
Total Invoice Amount	5,363.38
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,363.38</b>

4063.44

REC'D JUL 30 2010

# ALLIED CEMENTING CO., LLC. 039062

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>7-22-10</u>	SEC. <u>36</u>	TWP. <u>6S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>vehige</u>	WELL # <u>1-36</u>	LOCATION <u>Nicodemus 2E 3N</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>4E 3N 1/2E Ninto</u>				

CONTRACTOR W & W Drilling Rig 4

TYPE OF JOB Surface

HOLE SIZE 13/4 T.D. 262'

CASING SIZE 8 3/8 DEPTH 260.44'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15.63 DBL

OWNER Same

CEMENT

AMOUNT ORDERED 165 sks com  
370 cc 290 gel

COMMON <u>165 sks</u>	@ <u>13<sup>50</sup>/<sub>100</sub></u>	<u>2227<sup>50</sup>/<sub>100</sub></u>
POZMIX _____	@ _____	_____
GEL <u>3 sks</u>	@ <u>20<sup>25</sup>/<sub>100</sub></u>	<u>60<sup>25</sup>/<sub>100</sub></u>
CHLORIDE <u>6 sks</u>	@ <u>51<sup>50</sup>/<sub>100</sub></u>	<u>309<sup>50</sup>/<sub>100</sub></u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>174 sks</u>	@ <u>2<sup>25</sup>/<sub>100</sub></u>	<u>391<sup>50</sup>/<sub>100</sub></u>
MILEAGE <u>104 sk/mile</u>		<u>870<sup>25</sup>/<sub>100</sub></u>
TOTAL		<u>3858<sup>75</sup>/<sub>100</sub></u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 386-281 HELPER Larene

BULK TRUCK

# 347 DRIVER WIL

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

\_\_\_\_\_

\_\_\_\_\_

Cement in cellar

\_\_\_\_\_

Thank you

CHARGE TO: American Energies corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB <u>260.44</u>		
PUMP TRUCK CHARGE _____		<u>991<sup>00</sup>/<sub>100</sub></u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>50</u>	@ <u>7<sup>00</sup>/<sub>100</sub></u>	<u>350<sup>00</sup>/<sub>100</sub></u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1341<sup>00</sup>/<sub>100</sub></u>

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Madison P. Doherty

SIGNATURE Madison P. Doherty

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**RECEIVED**  
**SEP 09 2010**  
**KCC WICHITA**

RECD JUL 30 2010